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VOLUME V.

TRANSCRIPT OF RECORD

469281

SUPREME COURT OF THE UNITED STATES

OCTOBER TERM, 1941

No. 265

FEDERAL POWER COMMISSION AND ILLINOIS COMMERCE COMMISSION, PETITIONERS

vs.

NATURAL GAS PIPELINE COMPANY OF AMERICA AND TEXOMA NATURAL GAS COMPANY

No. 268

NATURAL GAS PIPELINE COMPANY OF AMERICA AND TEXOMA NATURAL GAS COMPANY, PETITIONERS

vs.

FEDERAL POWER COMMISSION AND ILLINOIS COMMERCE COMMISSION

ON WRITS OF CERTIORARI TO THE UNITED STATES CIRCUIT COURT OF APPEALS FOR THE SEVENTH CIRCUIT

Petitions for certiorari filed July 12, 1941, July 14, 1941

Certiorari granted October 13, 1941

IN THE

United States Circuit Court of Appeals
For the Seventh Circuit

No. 7454

NATURAL GAS PIPELINE COMPANY OF AMERICA
AND TEXOMA NATURAL GAS COMPANY,
Petitioners,

vs.

FEDERAL POWER COMMISSION AND ILLINOIS
COMMERCE COMMISSION,
Respondents.

Petition for Review of Interim Order of the Federal Power Commission.

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EXHIBIT NO. 3.

Texoma Natural Gas Company.

Production & B.T.U. by Fields.

For Year Ending June 30, 1938.

Texas Panhandle Field

Months	M.C.F.—16.4# Pres. Base	B.T.U.
July—1937	4,339,311	1,082
August	4,519,949	1,081
September	4,379,420	1,086
October	4,776,896	1,083
November	4,523,216	1,085
December	4,745,975	1,083
January—1938	4,771,493	1,080
February	3,413,690	1,081
March	4,758,776	1,079
April	4,391,363	1,083
May	4,098,429	1,081
June	3,570,521	1,075
	52,259,039	1,082

1938

EXHIBIT NO. 4.

Texoma Natural Gas Company.
Gas Sold or Delivered by Companies.
For Year Ending June 30, 1938.

Company	Quantity M.C.F. 16.4#	Point of Delivery	Use of Gas
Natural Gas Pipeline Company of America	49,616,993	Sec. 21, Twp. 1N, R 20E, Beaver County, Oklahoma	For Resale — for domestic, commercial & industrial
Lone Star Gas Company	460,315	Mouth of Well—Wheeler County, Texas	For Resale — for domestic, commercial & industrial
Coltexo Corporation	380,654	Mouth of Well—Gray County, Texas	Gasoline Plant Fuel
Hinermann & Hermann	15,059	Various Connections—Gathering Lines	Drilling Gas
W. J. and John J. Moran	4,340	Various Connections—Gathering Lines	Drilling Gas
Phoenix Drilling Company	800	Various Connections—Gathering Lines	Drilling Gas
	50,478,161		

EXHIBIT NO. 5.

Texoma Natural Gas Company.
Consolidated Operating Analysis.
Gas Balance—M.C.F.—16.4# Pressure Basis.

	Total for Year Ending December 31				
	1934	1935	1936	1937	1938
Gas Produced	33,119,200	40,915,860	51,017,401	*62,252,650	51,383,791
Correction for Deviation	830,031	983,178	1,258,002	1,376,666	1,279,722
Gas received from Canadian River Gas Co. at Fritch	11,206,998	13,862,916	17,304,503	18,321,309	16,998,560
Gas received for exchange	1,316,304	965,375	672,867	589,055	3,460,823
Total to account for	46,472,533	56,727,322	70,252,773	82,539,680	73,122,896
Sales to pipe lines	31,865,440	39,360,264	48,795,294	52,742,027	48,263,244
Sales to industrial consumers	360,762	443,439	350,894	7,966,723	799,064
Gas transported for Canadian River Gas Co. at Gray	10,980,487	13,585,769	16,958,412	17,954,884	16,658,587
Gas delivered for exchange	1,318,401	962,600	873,533	584,809	3,443,368
Free gas	25,217	22,400	5,714	12,359	266
Gas used by company	1,032,740	1,333,034	1,880,511	1,825,470	1,792,508
Gas lost in process	632,061	1,075,100	1,309,503	1,444,121	1,489,012
Change in line pack	*3,296*	24,026	466	5,324	*3,222*
Gas lost and unaccounted for	244,254	*79,323*	278,446	3,963	640,071
Repressuring	26,467	—	—		
Total accounted for	46,472,533	56,727,329	70,252,773	82,539,660	73,122,896

* Includes gas delivered to Coltexo Corporation from January 1, 1934, to September 15, 1937.
Figures in italics, red in original.

Exhibit No. 5.

EXHIBIT NO. 6.

Texoma Natural Gas Company.
Natural Gas Division.
Earnings Analysis.

	Total for Year Ending December 31				
	1934	1935	1936	1937	1938
Industrial sales					
Lone Star Gas Company	$ 6,495.44	$ 5,862.90	$ 10,456.88	$ 14,638.64	$ 16,071.92
Texas Company	386.64	—	—	—	—
Coltexo Corporation	—	—	—	60,403.04	5,274.23
Miscellaneous	523.03	1,331.77	2,994.36	784.80	1,062.92
Drilling wells	—	4,058.28	—	—	—
Testing lines	—	372.64	—	—	—
Texas Pipeline Co.	—	239.84	—	—	—
Total industrial sales	7,405.11	11,865.43	13,451.24	75,626.48	22,409.07
Natural Gas Pipeline Company (at Gray Junction)	2,850,472.56	3,208,837.89	3,813,368.97	3,103,981.72	3,510,632.99
Total gas sales	2,857,877.67	3,220,403.32	3,826,820.21	3,179,608.20	3,533,042.06
Other operating income					
Leased facilities (C. R. G. Co.)	136,402.31	177,040.41	231,760.23	217,022.51	213,481.98
Sales of materials	*1,773.24*	*281.58*	*608.79*	639.82	*85.53*
Miscellaneous	294.42	48.80	253.35		210.00
Total other operating income	136,923.49	177,407.63	232,622.37	217,662.33	213,606.45
Total Natural Gas Division	2,994,801.16	3,397,810.95	4,059,442.58	3,397,470.53	3,746,648.51

Figures in italics, red in original.

Exhibit No. 6.

EXHIBIT NO. 7.

Natural Gas Pipeline Company of America.
Gas Sold or Delivered—By Companies.
For Year Ending June 30, 1936.

Company	Quantity M.C.F. 14.65 Pres. Base	Point of Delivery Sec.	Twp.	R	County	Near	Use of Gas
Chicago District Pipeline Co...	62,447,383	18	35N	10E	Will	Joliet, Ill.	Resale—For Domestic, Commercial & Industrial
		14	34N	4E	LaSalle	Ottawa, Ill.	Resale—For Domestic, Commercial & Industrial
Central Power Co.....	240,977	3	9N	11E	Otoe	Nebraska City, Neb.	Resale—For Domestic, Commercial & Industrial
Central States Electric Co.....	262,755	31	74N	31W	Adair	Greenfield, Iowa	Resale—For Domestic
		19	75N	19W	Marion	Knoxville, Iowa	Resale—For Domestic
		9	76N	2W	Muscatine	Muscatine, Iowa	Resale—For Domestic, Commercial & Industrial
Iowa Power & Light Co.....	50,849	13	74N	28W	Madison	Winterset, Iowa	Resale—For Domestic
		36	75N	24W	Warren	Indianola, Iowa	Resale—For Domestic
		11	75N	16W	Mahaska	Oskaloosa, Iowa	Resale—For Domestic
United Gas Service Co.....	12,563	18	8S	4W	Cloud	Glasco, Kansas	Resale—For Domestic
Cedar Rapids Gas Co.....	2,174,062	20	76N	6W	Washington	Evans, Iowa	Resale—For Domestic, Comm. & Ind.
Iowa Nebraska Light & Pr. Co.	339,144	35	73N	38W	Montgomery	Red Oak, Iowa	Resale—For Domestic, Comm. & Ind.
Peoples Light Company.....	2,705,133	23	77N	2E	Scott	Davenport, Iowa	Resale—For Domestic, Comm. & Ind.
Peoples Power Company.....	1,250,544	3	16N	1W	Rock Island	Moline, Illinois	Resale—For Domestic, Comm. & Ind.
Ottumwa Gas Company.....	124,056	3	75N	15W	Mahaska	Oskaloosa, Iowa	Resale—For Domestic
Iowa City Light & Power Co...	246,704	20	76N	6W	Washington	Evans, Iowa	Resale—For Domestic, Comm. & Ind.
Mineral Point Zinc Co.....	914,784	35	16N	10E	Bureau	Depue, Illinois	Zinc Refining
Darby Petroleum Company....	12,151	16	16S	12W	Barton	Beaver, Okla.	Lease Operation & Well Drilling
Stanolind Pipeline Co.....	418	16	16S	12W	Barton	Beaver, Okla.	Oil Pump Station Operation
Northern Gravel Co.....	6,804	15	76N	2W	Muscatine	Muscatine, Iowa	Sand Drying
Palmer Oil Corp.....	4,030	16	16S	12W	Barton	Beaver, Okla.	Lease Operation & Well Drilling
Cities Service Gas Co.....	3,045	2	12S	8W	Lincoln	Lincoln, Kansas	Resale—For Domestic, Commercial & Industrial
	70,795,402						

Exhibit No. 7.

2677

NATURAL GAS PIPELINE CO. OF AMERICA

Exhibit 8

PURCHASED GAS

(MCF 16.4# Basis)	1934 MCF	1934 COST	1935 MCF	1935 COST	1936 MCF	1936 COST
Texoma Natural Gas Co.	31,865,440	$2,850,472.56	$39,360,284	$3,208,537.89	48,795,294	$3,813,368.97
Colorado Interstate Gas Co.						
Gross delivery	11,204,579	- - -	13,862,916	- - - -	17,304,505	- - - -
Less - gasoline extraction	224,092	- - -	277,147	- - - -	346,091	- - - -
Net delivery	10,980,487	- - -	13,585,769	- - - -	16,958,412	- - - -
Interruptable supply gas	3,989,571	154,609.71	3,764,984	151,664.06	5,580,160	279,008.00
Firm gas	6,990,916	489,364.15	9,820,785	687,454.95	11,378,252	796,477.64
Transportation charge	- - -	138,402.31	- - -	177,640.41	- - - -	231,760.23
Total Colorado Interstate Gas Co.	10,980,487	782,376.15	13,585,769	1,016,759.42	16,958,412	1,307,245.87
Total gas purchased	42,845,927	3,632,848.71	52,946,053	4,225,297.31	65,753,706	5,120,614.84

GAS USED BY COMPANY
(MCF 14.65# Basis)

Gas used by company	1,533,480	107,343.60	2,457,951	$172,056.57	3,858,506	$270,095.42

Exhibit 8

PURCHASED GAS

1935		1936		1937		1938	
MCF	COST	MCF	COST	MCF	COST	MCF	COST
$39,360,284	$3,208,537.89	$8,795,294	$3,813,368.97	52,742,027	$3,103,981.72	48,263,244	$3,510,652.99
13,862,916	- - - -	17,304,503	- - - -	18,321,309	- - - -	16,998,560	- - - -
277,147	- - - -	346,091	- - - -	366,425	- - - -	339,973	- - - -
13,585,769	- - - -	16,958,412	- - - -	17,954,884	- - - -	16,658,587	- - - -
3,764,984	151,664.06	5,580,160	279,008.00	6,328,203	316,410.15	5,237,098	261,854.90
9,820,785	687,454.95	11,378,252	796,477.64	11,626,681	813,867.67	11,421,489	799,504.23
- - -	177,640.41	- - - -	231,760.23	- - - -	217,022.51	- - - -	213,481.98
13,585,769	1,016,759.42	16,958,412	1,307,245.87	17,954,884	1,347,300.33	16,658,587	1,274,841.11
52,946,053	4,225,297.31	65,753,706	5,120,614.84	70,696,911	4,451,282.05	64,921,831	4,785,474.10
2,457,951	$172,056.57	3,858,506	$270,095.42	4,442,840	$ 310,998.80	3,673,997	$257,179.79

EXHIBIT NO. 9.

Natural Gas Pipeline Company of America.
Consolidated Operating Analysis.
Gas Purchases and Sales—M.C.F.

	Total for Year Ending December 31				
	1934	1935	1936	1937	1938
Gas Purchased—MCF—16.4# Pres. Basis					
Texoma Natural Gas Co.	31,865,440	39,360,284	48,795,294	52,742,027	48,263,244
Colorado Interstate Gas Co.	10,980,487	13,585,769	16,958,412	17,954,884	16,658,587
Total Gas Purchased	42,845,927	52,946,053	65,753,706	70,696,911	64,921,831
Gas Balance—MCF—14.65# Pres. Basis					
Gas Purchased					
Texoma Natural Gas Co.	35,671,770	44,061,869	54,623,894	59,042,267	54,028,477
Colorado Interstate Co.	12,292,104	15,208,590	18,984,094	20,099,666	18,648,520
Total gas to account for	47,963,874	59,270,459	73,607,988	79,141,933	72,676,997
Gas Sales					
Chicago District Pipeline Co.	39,675,086	49,321,075	61,631,788	66,272,216	60,181,360
Other distribution centers	3,993,125	6,418,037	6,903,435	6,845,161	7,442,804
Industrial consumers & Pipelines	*2,268,597	527,922	703,454	924,016	853,216
Total gas sales	45,876,808	56,267,034	69,238,677	74,041,393	68,477,360
Gas used by company	1,533,460	2,457,951	3,858,506	4,442,840	3,673,997
Change in line pack	63,559	35,368	*20,495*	12,918	*21,670*
Gas lost and unaccounted for	490,027	510,106	531,300	644,782	547,290
Total gas accounted for	47,963,874	59,270,459	73,607,988	79,141,933	72,676,997

* No deliveries to pipelines during 1934.
Figures in italics, red in original.

Exhibit No. 9.

NATURAL GAS PIPELINE CO. OF AMERICA

Exhibit 10

1944

GAS SALES - 14.65# PRESSURE BASE

TOTAL FOR YEAR ENDING DECEMBER 31

	1944		1943		1942	
CHICAGO DISTRICT PIPELINE CO.	MCF - GAS	AMOUNT	MCF - GAS	AMOUNT	MCF - GAS	AMOUNT
Demand contract	26,241,145	$6,811,867.98	20,864,579	$9,864,882.17	48,225,711	$10,109,728.88
Interruptable supply contract (boiler fuel)	9,887,868	1,057,897.87	7,488,088	798,481.68	8,982,838	885,988.88
Sales contract	—	—	—	—	25,419	2,987.88
Glass contract	—	—	1,482,382	182,888.28	1,699,772	212,685.04
Calcining contract	—	—	—	—	236,414	20,788.28
Process gas purchased contract	1,881,161	170,882.97	—	—	—	—
Tin plate contract	—	—	—	—	114,980	12,102.82
Industrial processing contract	—	—	—	—	188,838	20,902.78
Standard Oil contract	—	—	—	—	—	—
Steel mill contract (Youngstown)	694,615	81,680.38	810,388	40,881.89	—	—
48.8# gas contract	988,208	429,787.07	—	—	—	—
Republic Steel contract	482,889	46,082.80	1,821,800	140,874.08	—	—
Illinois Steel contract	—	—	419,284	61,880.38	8,808,888	1,288,941.10
Total sales: Chicago District Pipeline Co.	88,616,088	8,806,878.17	88,881,078	10,888,888.88	61,881,788	11,881,888.18
OTHER DISTRIBUTION CENTERS						
Central Power Co.	806,867	40,887.81	888,176	45,982.84	888,018	88,119.72
Central States Electric Co.	186,771	41,861.28	822,828	48,484.08	871,144	88,795.48
Iowa Power & Light Co.	88,888	9,408.79	46,488	10,988.28	48,821	18,812.80
United Gas Service Co.	6,718	2,887.20	9,880	8,848.18	11,884	4,888.78
United Light & Power Co.						
Cedar Rapids Gas Co.	8,060,680	281,777.47	2,884,808	878,888.88	8,887,840	484,888.82
Iowa-Nebraska Light & Power Co.	188,888	88,680.74	188,888	88,888.88	197,812	48,088.88
Peoples Light Co.	1,878,881	188,488.18	2,804,088	871,488.28	2,488,884	888,888.88
Peoples Power Co.	—	—	—	—	98,787	88,881.87
Ottumwa Gas Co.	—	—	—	—		
Iowa City Light & Power Co.	—	—	—	—		
Total sales: Other Distribution Centers	5,888,188	888,178.88	8,418,087	888,488.10	6,888,888	1,088,777.88
INDUSTRIAL CONSUMERS						
Dewey Portland Cement Co.	1,908,888	180,812.80	—	—	—	—
*New Jersey Zinc Co.	864,882	87,188.84	478,807	88,811.88	888,940	107,181.48
Gypsy Oil Co.	770	188.80	8,808	1,084.87	—	—
Darby Petroleum Corp.	—	—	18,900	8,811.00	18,880	8,780.80
Stanolind Pipeline Co.	—	—	288	47.88	404	76.78
Palmer Oil Corporation	—	—	—	—	—	—
Lario Oil & Gas Co.	—	—	8,011	1,148.08	—	—
Keelier & Thier, Incorporated	—	—	—	—	1,881	884.88
Smith & Ash Oil & Gas Co.	—	—	—	—	8,788	1,084.87
Northern Gravel Co.	—	—	—	—	1,288	814.78
J. E. Bates Co.						
Total sales: Industrial Consumers	8,888,887	887,888.88	888,878	88,877.18	881,887	118,788.88
Pipeline sales	—	—	18,188	8,418.48	21,887	8,888.88
Total gas sales	88,878,888	8,118,844.88	88,887,084	11,488,888.78	88,288,877	18,782,817.01

*Formerly Mineral Point Zinc Co.

Exhibit 10

GAS SALES - 14.65# PRESSURE BASE

TOTAL FOR YEAR ENDING DECEMBER 31

1985		1986		1987		1988	
MCF - GAS	AMOUNT	MCF - GAS	AMOUNT	MCF - GAS	AMOUNT	MCF - GAS	AMOUNT
39,366,679	$9,894,982.17	42,255,711	$10,109,726.86	42,607,665	$10,121,086.82	41,782,821	$9,908,877.82
7,486,036	726,491.86	8,362,835	826,363.86	7,110,866	781,848.82	6,812,683	665,688.87
---	---	35,419	8,857.86	---	---	---	---
1,487,382	183,986.26	1,869,772	213,663.04	3,577,965	415,286.80	2,114,182	288,186.06
---	---	286,414	30,726.23	297,711	32,029.77	240,365	32,440.30
---	---	---	---	---	---	3,771,684	345,684.56
---	---	114,860	12,102.62	1,256,175	132,761.72	926,880	97,780.63
---	---	166,826	20,902.76	3,016,282	379,882.41	2,559,863	321,408.40
---	---	---	---	355,979	37,945.46	406,442	37,386.36
310,386	40,861.99	---	---	---	---	---	---
---	---	---	---	---	---	---	---
1,821,800	140,674.08	---	---	---	---	---	---
419,884	61,880.36	8,808,883	1,263,941.10	9,151,880	1,335,241.30	---	---
60,181,076	10,488,884.86	61,851,786	12,887,306.36	66,278,816	13,215,063.18	60,181,360	12,335,606.99
238,176	45,982.84	296,013	56,119.72	284,289	56,049.21	254,586	52,414.84
282,923	45,484.06	271,144	55,796.45	288,319	57,366.31	243,342	54,380.80
44,489	10,986.39	48,821	13,512.60	48,000	13,023.12	51,109	13,287.19
9,930	3,946.18	11,494	4,885.76	12,973	5,189.20	12,109	4,845.60
2,884,305	376,885.85	3,827,840	484,888.82	2,260,261	388,244.42	2,123,867	328,437.94
163,309	28,889.88	197,812	46,086.85	346,490	89,687.70	325,137	83,826.88
2,804,986	371,488.26	2,688,864	386,388.85	2,259,521	388,471.98	2,845,687	411,412.17
---	---	98,787	26,881.89	1,087,388	280,797.49	1,188,486	267,162.82
---	---			60,238	14,284.82	181,880	34,426.07
---	---			100,872	18,408.78	294,489	81,479.29
6,418,087	888,426.10	6,906,855	1,084,777.38	6,845,181	1,208,682.70	7,488,806	1,277,641.06
---	---	---	---	---	---	---	---
479,807	83,211.82	652,940	107,181.42	867,806	149,788.48	830,681	147,876.18
8,806	1,084.87	---	---	---	---	---	---
18,900	3,211.00	18,880	3,780.80	18,445	3,864.17	8,994	1,706.86
288	47.88	406	76.76	416	79.04	407	241.70
---	---	---	---	1,288	239.08	6,918	1,887.82
6,011	1,162.09	---	---	---	---		
---	---	1,881	364.99	---	---		
---	---	5,788	1,094.97	---	---		
---	---	1,288	814.78	7,314	1,828.80	6,246	1,661.80
				5,378	1,021.88		
508,878	88,877.16	681,887	113,788.08	894,888	156,891.06	853,818	158,987.36
19,248	2,818.83	21,887	3,696.38	28,701	5,910.88		
88,867,084	11,488,088.78	68,280,877	13,788,817.01	74,041,388	14,870,817.42	68,477,880	13,788,434.41

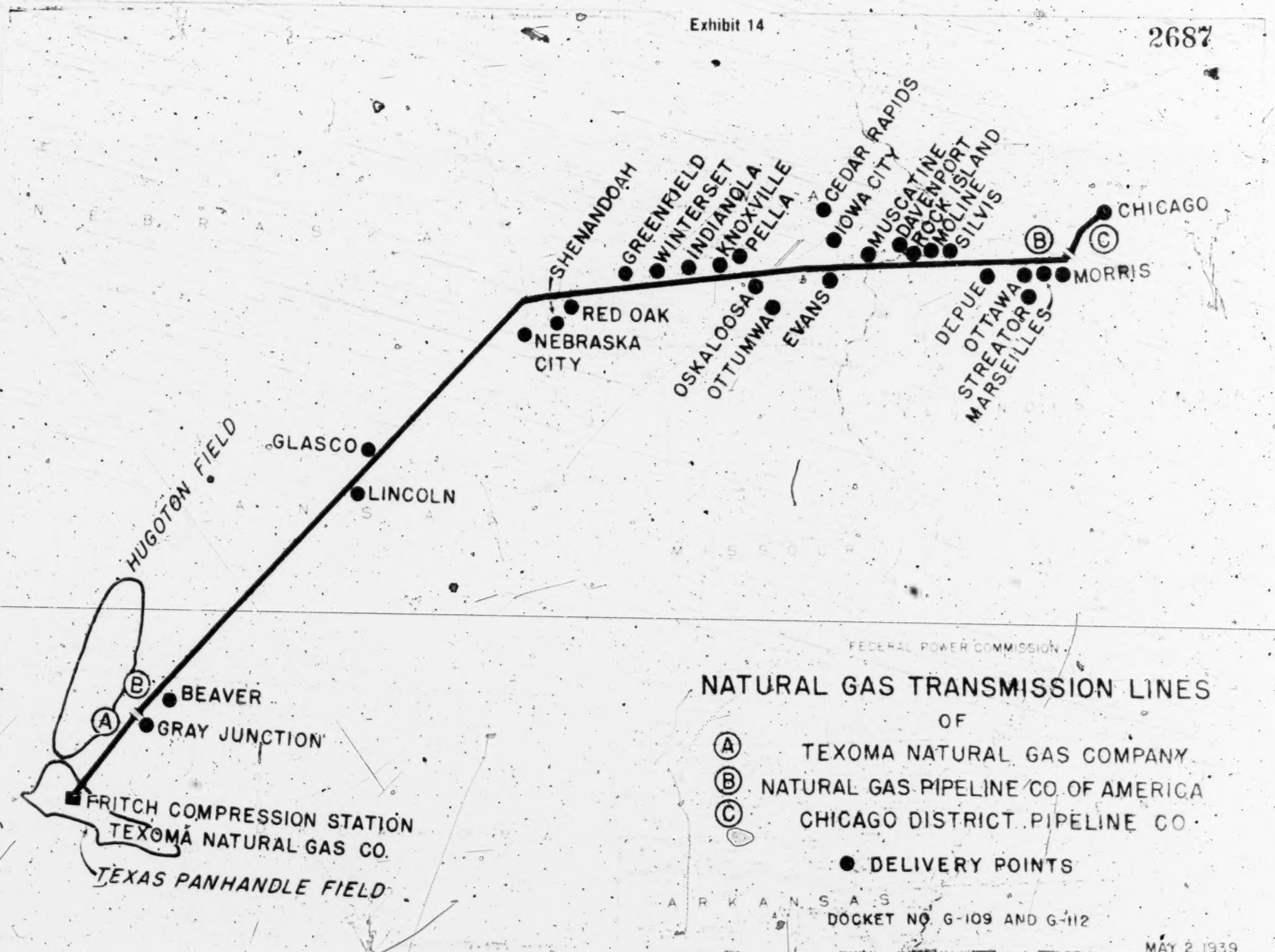
EXHIBIT NO. 11.

Natural Gas Pipeline Company of America.
Natural Gas Sales Agreements.

Customer	Date of Agreement	Effective Date	Filing Date	FPC No.
icago District Pipeline Co.	7-25-31	10-16-31	8-22-38	FPC No. 1
icago District Pipeline Co.	7-25-31		8-22-38	Exh. A to FPC No. 1
icago District Pipeline Co.	9-28-33	7-25-31	8-22-38	Supp. 1
icago District Pipeline Co.	9-28-33	7-25-31	8-22-36	Exh. A to Supp. 1
icago District Pipeline Co.	12-31-35	1- 1-35	8-22-38	Supp. 2
icago District Pipeline Co.	5- 2-38	8-23-28	8-22-38	Supp. 3
icago District Pipeline Co.	1- 2-36	1- 2-36	8-22-38	*Supp. 4
icago District Pipeline Co.	10-29-37	10-29-37	8-22-38	*Supp. 1 to Supp. 4
icago District Pipeline Co.	3-10-36	3-10-36	8-22-38	*Supp. 5
icago District Pipeline Co.	3-11-36	12-31-36	8-22-38	*Supp. 6
icago District Pipeline Co.	7-31-36	11- 1-36	8-22-38	*Supp. 7
icago District Pipeline Co.	4-26-37	4-26-37	8-22-38	Supp. 8
icago District Pipeline Co.	11- 1-37	1- 1-38	8-22-38	Supp. 9
icago District Pipeline Co.	3-14-38	8- 1-38	8-22-38	Supp. 10
ited Gas Service Co.	8-27-31	9-25-31	8-22-38	FPC No. 2
ntral States Electric Co.	9-25-31	11-16-31	8-22-38	FPC No. 3
ntral States Electric Co.	1-28-36	12-25-34	8-22-38	Supp. 1
ntral States Electric Co.	8-25-36	8-25-36	8-22-38	Supp. 2
ntral States Electric Co.	8-25-36	9-25-36	8-22-38	Supp. 3
ntral States Electric Co.	7- 6-38	12-31-38	8-22-38	Supp. 1 to Supp. 3
ntral States Electric Co.	11- 1-37	11- 1-38	8-22-38	Supp. 4
ntral Power Co.	10-21-31	12-28-31	8-22-38	FPC No. 4
ntral Power Co.	10-20-31	10-20-31	8-22-38	Supp. 1
ntral Power Co.	11- 1-33	11- 1-33	8-22-38	Supp. 2
ntral Power Co.	1-20-36	1- 1-35	8-22-38	Supp. 3
ntral Power Co.	8-25-36	8-25-36	8-22-38	Supp. 4
ntral Power Co.	10- 1-36	10-21-36	8-22-38	Supp. 5
ntral Power Co.	7- 1-38	8- 1-38	8-22-38	Supp. 1 to Supp. 5
ntral Power Co.	11-30-37	11-30-37	8-22-38	Supp. 6
ntral Power Co.	10-13-38	12- 1-38	10-25-38	Supp. 1 to Supp. 6
pples Light Co.	11-15-33	1-14-34	8-22-38	FPC No. 5
pples Light Co.	1- 1-36	1- 1-36	8-22-38	Supp. 1
pples Light Co.	5-31-36	6- 1-36	8-22-38	Supp. 2
pples Light Co.	9- 1-36	9- 1-36	8-22-38	Supp. 3
pples Light Co.	11-28-36	1- 1-37	8-22-38	Supp. 4
pples Light Co.	6-30-38	8- 1-38	8-22-38	Supp. 1 to Supp. 4
pples Light Co.	11-15-38	1- 1-39	11-21-38	Supp. 1 to Supp. 3
va Nebraska Lt. & Pr. Co.	11-15-33	11-15-33	8-22-38	FPC No. 6
va Nebraska Lt. & Pr. Co.	1- 1-36	1- 1-36	8-22-38	Supp. 1
va Nebraska Lt. & Pr. Co.	7- 1-38	7- 1-38	8-22-38	Supp. 2

*Expired by their own terms on December 31, 1938.

Customer	Date of Agreement	Effective Date	Filing Date	FPC No.
Cedar Rapids Gas Co.	11-15-33	2-22-34	8-22-38	FPC No. 7
Cedar Rapids Gas Co.	1- 1-36	1- 1-36	8-22-38	Supp. 1
Cedar Rapids Gas Co.	5-31-36	6- 1-36	8-22-38	Supp. 2
Cedar Rapids Gas Co.	12-18-36	12-31-36	8-22-38	Supp. 3
Cedar Rapids Gas Co.	6-30-38	8- 1-38	8-22-38	Supp. 1 to Supp.
Cedar Rapids Gas Co.	9- 9-38	9- 9-38	9-17-38	Supp. 2 to Supp.
Cedar Rapids Gas Co.	10- 1-37	10- 1-37	8-22-38	Supp. 4
Cedar Rapids Gas Co.	1- 1-38	1- 1-38	8-22-38	Supp. 5
Cedar Rapids Gas Co.	11-18-38	1- 1-39	11-23-38	Supp. 1 to Supp.
Iowa Power & Light Co.	12- 4-33	12- 4-33	8-22-38	FPC No. 8
Iowa Power & Light Co.	12- 4-33	12- 4-33	8-22-38	Supp. 1
Iowa Power & Light Co.	1-28-36	12-25-34	8-22-38	Supp. 2
Iowa Power & Light Co.	9-25-36	9-25-36	8-22-38	Supp. 3
Peoples Power Co.	8-12-36	10-19-36	8-22-38	FPC No. 9
Peoples Power Co.	8-12-36		3-23-39	Exh. A to FPC No.
Peoples Power Co.	8-12-36	8-12-36	8-22-38	Supp. 1
Peoples Power Co.	8-12-36	8-12-36	8-22-38	Supp. 2
Peoples Power Co.	8-12-36	8-12-36	8-22-38	Supp. 3
Peoples Power Co.	8-12-36	8-12-36	8-22-38	Supp. 4
Peoples Power Co.	6-30-38	8- 1-38	8-22-38	Supp. 1 to Supp.
Peoples Power Co.	8-12-36	8-12-36	8-22-38	Supp. 5
Peoples Power Co.	8-12-36	8-12-36	8-22-38	Supp. 6
Peoples Power Co.	10-18-37	10-18-37	8-22-38	Supp. 7
Ottumwa Gas Co.	2- 1-37	7-12-37	8-22-38	FPC No. 10
Ottumwa Gas Co.	10-20-37	10-20-37	8-22-38	Supp. 1
Ottumwa Gas Co.	7- 7-38	10-16-38	8-22-38	Supp. 2
1947				
Cities Service Gas Co.	4-20-37	4-23-37	8-22-38	FPC No. 11
Iowa City Lt. & Pr. Co.	10- 1-37	10- 1-37	8-22-38	FPC No. 12
Iowa City Lt. & Pr. Co.	10- 1-37	10- 1-37	8-22-38	Supp. 1
Iowa City Lt. & Pr. Co.	10- 1-37	10- 1-37	8-22-38	Supp. 2
Iowa City Lt. & Pr. Co.	6-30-38	8- 1-38	8-22-38	Supp. 1 to Supp.



FEDERAL POWER COMMISSION

NATURAL GAS TRANSMISSION LINES

OF

(A) TEXOMA NATURAL GAS COMPANY

(B) NATURAL GAS PIPELINE CO. OF AMERICA

(C) CHICAGO DISTRICT PIPELINE CO.

● DELIVERY POINTS

DOCKET NO. G-109 AND G-112

MAY 2, 1939

1949 **EXHIBIT NO. 15.**

Natural Gas Pipeline Company of America.
Texoma Natural Gas Company.

Earnings Statements—Per Books.
Calendar Years from Commencement of Operations to December 31, 1938.

1951 Natural Gas Pipeline Company of America.
Earnings Statement.
Calendar Years from Commencement of Operations to December 31, 1938.

Line No.	Particulars	Cumulative Total
1		(1)
2	Earnings Statement	
3	Gross Earnings from Operation	$75,312,431.94
4	Operation & Maintenance Expense	39,891,416.91
5	Net Earnings from Operation	35,421,015.03
6	Non Operating Income	10,385,877.40
7	Net Earnings of Company	45,806,892.43
8		
9		
10		
11	Less Other Charges	
12	Interest Expense	$24,230,771.55
13	Bond Discount & Expense Amortized	1,537,165.09
14	Depreciation Expense	6,145,530.28
15	Loss on Sale of Warehouse Material	7,221.41
16	Retirement Expense	72,211.75
17		
18		
19	Total Other Charges	$31,992,900.09
20		
21		
22	Net Profit & Loss	$13,813,992.34

Source: Pg. 3 Company's Monthly Financial Statements.
(*) Red Figures.
Line 3—See Pg. 2, Line 9.
Line 4—See Pg. 2, Line 22.
Line 6—See Pg. 4, Line 18.

1952

Line No.	1931 October 15 to December 31	Year 1932	Year 1933	Year 1934	Year 1935	Year 1936	Year 1937	Year 1938
1	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
2								
3	$1,050,303.50	$5,649,787.89	$5,984,269.02	$9,116,100.23	$11,433,175.42	$13,734,635.51	$14,576,969.67	$13,767,190.70
4	291,019.44	3,532,891.13	3,331,443.51	5,577,418.24	6,028,723.49	7,150,030.58	6,826,288.00	7,153,602.52
5	759,284.06	2,116,896.76	2,652,825.51	3,538,681.99	5,404,451.93	6,584,604.93	7,750,681.67	6,613,588.18
6	66,318.25	1,523,071.39	1,547,045.83	1,585,231.74	1,549,871.10	1,481,059.20	1,370,228.28	1,263,051.61
7	825,602.31	3,639,968.15	4,199,871.34	5,123,913.73	6,954,323.03	8,065,664.13	9,120,909.95	7,876,639.79
8								
9								
10								
11								
12	154,540.60	3,712,858.54	3,780,692.77	3,717,919.32	3,553,040.49	3,288,754.53	3,099,518.36	2,923,446.94
13	—	—	256,972.68	256,685.19	256,876.85	256,876.85	254,876.76	254,876.76
14	—	—	—	1,141,602.56	1,152,413.53	1,162,667.23	1,179,201.27	1,509,645.69
15	—	—	7,221.41	—	—	—	—	
16	—	—	—	6,997.78	20,925.01	8,784.21	29,402.31	6,102.45
17								
18								
19	154,540.60	3,712,858.54	4,044,886.86	5,123,204.85	4,983,255.88	4,717,082.82	4,562,998.70	4,694,071.84
20								
21								
22	671,061.71	72,890.39*	154,984.48	708.88	1,971,067.15	3,348,581.31	4,557,911.25	3,182,567.95

1953 Natural Gas Pipeline Company of America.

Gross Earnings from Operation—Operation & Maintenance Expense—Gas Account,

Calendar Years from Commencement of Operations to December 31, 1938.

Line No.	Particulars	Cumulative Total
1		(1)
2	Gross Earnings—Gas Sales	
3	Chicago District Pipe Line Co.	$69,303,258.08
4	Other Distribution Centers	5,149,367.15
5	Industrial Consumers	860,185.70
6	Total Sales	75,312,810.93
7	Other Operating Income	274.92
8	Allowance	653.91*
9	Gross Earnings from Operation	75,312,431.94
10		
11	Operation & Maintenance Expense	
12	Purchased Gas	27,055,136.38
13	Pipeline Division	1,877,833.52
14	Compressor Station	3,753,037.77
15	Telephone Division	418,828.26
16	General Expense	6,416,736.51
17	Marketing Expense (New Business)	1,549,486.08
18		
19	Gross Operation and	
20	Maintenance Expense	41,071,058.52
21	Less: Credit Gas Used	1,179,641.61
22	Net Operation & Maintenance	39,891,416.91
23		

Source: Pg. 4 of Company's Monthly Financial Statement.

(*) Red Figures.

Line 6—See Pg. 3, Line 38.

Line 7—See Pg. 4, Line 8.

Line 12—See Pg. 5, Line 27.

Line No.	Particulars	Cumulative Total
24	Gas Account	
25	Gas Purchased Texoma Natural	
26	Gas & Colorado Interstate Gas .	
27	M. C. F. 16.4 #Pressure Basis	350,997.237
28		
29	Total Gas to Account for	
30	M. C. F. 14.65 #Pressure Basis	392,924,388
31		
32	Gas Sales	
33	Chicago District Pipeline Co.	333,870,228
34	Other Distribution Centers	32,306,982
35	Industrial Consumers & Pipelines	6,681,954
36	Total Gas Sales	372,859,164
37	Gas Used by Company	16,851,828
38	Change in Line Pack	215,182
39	Gas Lost & Unaccounted for	2,998,214
40		
41	Total Gas Accounted For	392,924,388

1954

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1						10,650,340	10,601,601	10,694,948
2						3,082,112	3,775,213	3,069,485
3	$1,049,458.76	$5,609,274.40	$5,736,842.95	$8,305,978.17	$10,485,556.53	$12,562,288.15	$13,215,059.13	$12,338,805.99
4	844.74	40,479.49	104,479.10	582,176.54	886,406.10	1,054,777.39	1,202,562.70	1,277,641.09
5	--	--	143,559.08	227,890.14	61,096.09	115,451.47	159,201.59	152,987.33
6	1,050,303.50	5,649,753.89	5,984,881.13	9,116,044.85	11,433,058.72	13,732,517.01	14,576,817.42	13,769,434.41
7		34.00	41.80	55.38	116.70	2,118.50	152.25	2,243.71*
8			653.91*					
9	1,050,303.50	5,649,787.89	5,984,269.02	9,116,100.23	11,433,175.42	13,734,635.51	14,576,969.67	13,767,190.70
10								
11								
12	136,219.33	2,426,984.75	2,276,415.29	3,632,848.71	4,225,297.31	5,120,614.84	4,451,282.05	4,785,474.10
13	106,336.03	332,798.52	190,257.49	167,139.96	206,927.45	319,016.16	244,045.79	311,312.12
14	41,064.42	145,387.59	141,512.32	424,422.35	584,651.74	773,065.50	902,449.53	740,484.32
15	7,855.30	50,934.90	59,417.45	62,995.22	62,065.80	55,092.86	59,286.38	61,180.35
16		518,231.02	546,190.68	508,918.69	813,831.58	1,070,913.73	1,464,107.57	1,494,543.24
17	5,381.65	85,050.96	147,283.81	888,436.91	308,006.18	81,422.91	16,115.48	17,788.18
18								
19								
20	296,856.73	3,559,387.74	3,361,077.04	5,684,781.84	6,200,780.06	7,420,126.00	7,137,286.80	7,410,782.31
21	5,337.29	26,496.61	29,633.53	107,343.60	172,056.57	270,095.42	310,998.80	257,179.79
22	291,019.44	3,532,891.13	3,331,443.51	5,577,438.24	6,028,723.49	7,150,030.58	6,826,288.00	7,153,602.52
23								
24								
25								
26								
27	5,061,021	25,474,804	23,296,984	42,845,927	52,946,053	65,753,706	70,696,911	64,921,831
28								
29								
30	5,665,560	28,517,770	26,079,807	47,963,874	59,270,459	73,607,988	79,141,933	72,676,997
31								
32								
33	5,491,705	27,951,835	23,405,163	39,615,086	49,321,075	61,631,788	66,272,216	60,181,360
34	2,575	220,666	481,179	3,993,125	6,418,037	6,903,435	6,845,161	7,442,804
35			1,404,749	2,268,597	527,922	703,454	924,016	853,216
36	5,494,280	28,172,501	25,291,091	45,876,808	56,267,034	69,238,677	74,041,393	68,477,380
37	83,390	378,754	422,910	1,533,480	2,457,951	3,858,506	4,442,840	3,673,997
38	60,333	40,665*	125,834	63,559	35,368	20,495*	12,918	21,670*
39	27,557	7,180	239,972	490,027	510,106	531,300	644,782	547,290
40								
41	5,665,560	28,517,770	26,079,807	47,963,874	59,270,459	73,607,988	79,141,933	72,676,997

1955 Natural Gas Pipeline Company of America.

Sales in M.C.F. and Revenue.

Calendar Years from Commencement of Operations to December 31, 1938.

Line No.	Particulars	Cumulative Total
		(1)
1	Sales in M.C.F.	
2	Chicago District Pipeline Co.	
3	Firm Sales	234,802,948
4	Interruptible Supply	51,756,607
5	Excess Gas Contract	1,305,717
6	Glass Contract	9,187,770
7	Calcining Contract	881,490
8	Steel Mill Contracts	26,993,931
9	Tin Plate Contract	2,297,983
10	Industrial Processing Contract	5,742,971
11	Standard Oil Contract	849,421
12	Total Sales Chicago Dist. Pipeline Co.	333,818,838
13	Total All Other Gas Sales	38,988,936
14	Total Sales (M.C.F. @ 14.65 Basis)	372,807,774
15	Revenues	
16	Chicago District Pipeline Co.	
17	Commodity Charge	
18	Firm Sales	$14,206,226.60
19	Interruptible Supply	5,426,540.84
20	Excess Gas Contract	560,245.06
21	Glass Contract	1,327,300.85
22	Calcining Contract	115,198.20
23	Steel Mill Contracts	3,857,774.65
24	Tin Plate Contract	242,615.17
25	Industrial Processing Contract	721,841.56
26	Standard Oil Contract	65,329.81
27	Total Commodity Charge	$26,523,072.74
28	Demand Charge	42,780,185.34
29	Total Revenue—Chicago.	
30	District Pipeline Company	$69,303,258.08

Source: Pg. 6 of Company's Monthly Financial Statements.

Line No.	Particulars	Cumulative Total
31	All Other Gas Customers	
32	Commodity Charge	4,131,685.44
33	Demand Charge	1,788,128.34
34	Other Charges—Peoples Light Co.	74,475.81
35	Interruptible Supply Gas	15,263.26
36	Total Revenue All Other Gas	
37	Customers	6,009,552.85
38	Total Gas Revenue	$75,312,810.93

1956

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2								
3	3,605,049	19,871,999	20,326,263	26,241,143	38,364,579	42,233,711	42,407,683	41,752,521
4	1,835,266	8,079,836	2,665,221	9,937,348	7,453,055	8,362,833	7,110,565	6,312,483
5	--	--	282,096	998,202	--	25,419	--	--
6	--	--	32,371	1,321,151	1,452,351	1,689,772	2,577,943	2,114,182
7	--	--	--	--	--	235,414	397,711	248,365
8	--	--	99,212	1,117,242	2,051,090	8,802,853	9,151,880	5,771,654
9	--	--	--	--	--	114,960	1,256,173	926,850
10	--	--	--	--	--	166,826	3,016,282	2,559,863
11	--	--	--	--	--	--	353,979	495,442
12	5,440,315	27,951,835	23,405,163	39,615,086	49,321,075	61,631,788	66,272,216	60,181,360
13	2,575	220,666	1,885,928	5,261,722	6,945,959	7,606,889	7,769,177	8,296,020
14	5,442,890	28,172,501	25,291,091	45,876,808	56,267,034	69,238,677	74,041,393	68,477,380
15								
16								
17								
18	$ 216,302.94	$1,192,319.94	$1,241,775.38	$1,595,888.70	$2,332,354.92	$2,549,728.98	$2,561,036.82	$2,516,818.92
19	181,540.94	810,242.37	283,432.37	1,057,597.57	793,481.68	883,363.88	751,248.36	685,633.67
20	--	--	121,350.44	429,737.07	--	8,957.55	--	--
21	--	--	5,343.28	170,322.97	183,926.28	212,563.04	415,259.20	339,886.08
22	--	--	--	--	--	30,728.23	52,029.77	52,440.20
23	--	--	13,088.64	136,652.58	243,226.40	1,283,941.10	1,335,241.39	845,624.54
24	--	--	--	--	--	12,102.62	132,761.72	97,750.83
25	--	--	--	--	--	20,902.75	379,532.41	321,406.40
26	--	--	--	--	--	--	27,943.46	37,386.35
27	397,843.88	2,002,562.31	1,665,190.11	3,390,198.89	3,552,989.28	5,002,288.15	5,655,053.13	4,856,946.99
28	651,614.88	3,606,712.09	4,071,652.84	4,915,779.28	6,932,567.25	7,560,000.00	7,560,000.00	7,481,859.00
29								
30	1,049,458.76	5,609,274.40	5,736,842.95	8,305,978.17	10,485,556.53	12,562,288.15	13,215,053.13	12,338,805.99
31								
32	627.90	8,.41.1.	185,992.13	620,850.09	696,007.92	811,489.80	895,887.51	912,688.92
33	216.84	17,075.06	62,046.05	174,740.78	236,494.27	343,739.06	450,876.78	502,939.50
34	--	--	--	14,475.81	15,000.00	15,000.00	15,000.00	15,000.00
35		15,263.26	--	--	--	--		
36	844.74	40,479.49	248,038.18	810,066.68	947,502.19	1,170,228.86	1,361,764.29	1,430,628.42
37								
38	$1,050,303.50	$5,649,753.89	$5,984,881.13	$9,116,044.85	$11,433,058.72	$13,732,517.01	$14,576,817.42	$13,769,434.41

1957 Natural Gas Pipeline Company of America.

Other Operating Income and Non-Operating Income.

Calendar Years from Commencement of Operations to December 31, 1938.

Line No.	Particulars	Cumulative Total
		(1)
1		
2	Other Operating Income	
3		
4	Leased Facilities	$ 484.88
5	Sale of Stock Material	2,209.96*
6	Miscellaneous	2,000.00
7		
8	Total Other Operating Income	274.92
9		
10	Non-Operating Income	
11		
12	Rents	83,913.06
13	Interest Earned	10,292,551.63
14	Miscellaneous Income	4,541.79
15		
16	Purchase Discount	4,870.92
17		
18	Total Non-Operating Income	$10,385,877.40

Source: Pg. 8 of Company's Financial Statement.

(A) Services of Engineering Department of Company assisting Worthington Pump Company.

(*) Red Figures.

1958

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2	$	$	$	$	$	$	$	$
3								
4								
5		34.00	41.80	55.38	116.70	118.50	118.50	
6								
7								
8						2,000.00(A)	33.75	2,243.71*
9		34.00	41.80	55.38	116.70	2,118.50	152.25	2,243.71*
10								
11								
12	3,588.82	16,541.69	13,295.03	17,034.90	19,196.51	18,849.49	6,746.44	11,339.82*
13	62,729.43	1,505,080.37	1,532,167.93	1,566,341.88	1,528,968.32	1,459,683.19	1,363,232.92	1,274,347.59
14		207.82	768.15	402.36	344.18	2,526.52	248.92	43.84
15								
16								
17		1,241.51	814.72	1,452.60	1,362.09			
18	$ 66,318.25	$1,523,071.39	$1,547,045.83	$1,585,231.74	$1,549,871.10	$1,481,059.20	$1,370,228.28	$1,263,051.61

1959 . Natural Gas Pipeline Company of America.

Purchased Gas and Gas Used by Company.

Calendar Years from Commencement of Operations to December 31, 1938.

Line No.	Particulars	Cumulative Total (1)
1		
2	M. C. F. 16.4#	
3	Texoma Natural Gas Company	262,665,960
4		
5	Colorado Interstate Gas Co.	
6	Gross Delivery	90,131,600
7	Less Gasoline Extraction	1,800,323
8	Net Delivery	88,331,277
9	Interruptible Supply Gas	27,701,990
10	Firm Gas	60,629,287
11		
12	Total Colorado Interstate Gas Co.*	88,331,277
13		
14	Total Purchased Gas	350,997,237
15		
16	Amount	
17		
18	Texoma Natural Gas Co.	$20,393,629.52
19		
20	Colorado Interstate Gas Co.	
21	Interruptible Supply Gas	1,274,649.23
22	Firm Gas	4,237,427.11
23	Transportation Charge	1,149,430.52
24		
25	Total Colorado Interstate Gas	$ 6,661,506.86
26		
27	Total Purchased Gas	$27,055,136.38
28		
29	Gas Used by Company	
30	M.C.F. 14.65# Basis	16,851.828
31		
32	Amount	$ 1,179,641.61

Source .Pg. 7 of Company's Monthly Financial Statements

(*) Gas Purchased from Colorado Interstate Gas Co. in 1931 was used in testing lines.

1960

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2								
3	4,951,015	19,328,268	17,360,388	31,865,440	39,360,284	48,795,294	52,742,027	48,263,244
4								
5								
6	110,006	6,271,977	6,057,750	11,204,579	13,862,916	17,304,503	18,321,309	16,998,560
7	--	125,441	121,154	224,092	277,147	346,091	366,425	339,973
8	110,006	6,146,536	5,936,596	10,980,487	13,585,769	16,958,412	17,954,884	16,658,587
9		1,765,637	1,036,337	3,989,571	3,764,984	5,580,160	6,328,203	5,237,098
10	110,006	4,380,899	4,900,259	6,990,916	9,820,785	11,378,252	11,626,681	11,421,489
11								
12	110,006	6,146,536	5,936,596	10,980,487	13,585,769	16,958,412	17,954,884	16,658,587
13								
14	5,061,021	25,474,804	23,296,984	42,845,927	52,946,053	65,753,706	70,696,911	64,921,831
15								
16								
17								
18	$ 136,219.33	$1,958,856.26	$1,811,559.80	$2,850,472.56	$3,208,537.89	$3,813,368.97	$3,103,981.72	$3,510,632.99
19								
20								
21	--	70,625.48	40,476.93	154,609.71	151,664.06	279,008.00	316,410.15	261,854.90
22	--	307,740.36	343,018.13	489,364.13	687,454.95	796,477.64	813,867.67	799,504.23
23	--	89,762.65	81,360.43	138,402.31	177,640.41	231,760.23	217,022.51	213,481.98
24								
25	$ --	$ 468,128.49	$ 464,855.49	$ 782,376.15	$1,016,759.42	$1,307,245.87	$1,347,300.33	$1,274,841.11
26								
27	$ 136,219.33	$2,426,984.75	$2,276,415.29	$3,632,848.71	$4,225,297.31	$5,120,614.84	$4,451,282.05	$4,785,474.10
28								
29								
30	83,390	378,754	422,910	1,533,480	2,457,951	3,858,506	4,442,840	3,673,997
31								
32	$ 5,837.29	$ 26,496 [illegible]	$ 29,633.53	$ 107,343.60	$ 172,056.57	$ 270,095.42	$ 310,998.80	$ 257,179.79

1961 Natural Gas Pipeline Company of America

Adjustments to Income Accounts

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
		(1)
1	Made Direct to Surplus	
2	Gas Purchased—Texoma	$ 24,499.61
3	Gas Purchased—Colorado Interstate	544.26
4	Pipeline Expense	2,209.75*
5	Compressor Station Expense	493.73
6	Telephone Expense	11,638.16
7	New Business Expense	73,542.83
8	General Expense—Excluding Taxes	9,818.67
9	General Expense—Taxes	2,031.20*
10	Total Operating & Maintenance Expense	$ 116,296.31
11	Non-Operating Income—Interest Revenues	1,465.49
12	Depreciation	2,661,828.68
13	Retirements	1,435.17
14	Amortization of Bond Discount & Expense	256,972.68
15	Organization Expense Written Off	25,895.69
16	Loss on Milwaukee Right-of-Way Expired	10,245.11
17	Total Adjusted in 1933	256,972.68
18	Total Adjusted in 1934	2,368,450.68
19	Total Adjusted in 1935	13,592.51*
20	Total Adjusted in 1936	4,526.90*
21	Total Adjusted in 1937	434,001.62
22	Total Adjusted in 1938	32,833.56
23	Total Adjustments made direct to Surplus	$3,074,139.13

(*) Red Figures

Line No.	Particulars	Cumulative Total
24	Adjusted by Memorandum Entries	
25	Gas Purchased—Texoma	
26	Pipeline Expense	
27	Compressor Station Expense	
28	Telephone Expense	
29	New Business Expense	
30	General Expense—Excluding Taxes	1,463.00*
31	General Expense—Taxes	
32	Miscellaneous Charges—Settlement of Nolan Case	1,463.00
33	Total Operation & Maintenance Expense	
34	Adjusted by Memorandum of Entries	
35	Adjusted Direct to "Preliminary Operations"	
36	Gas Purchased—Texoma	82,346.24*
37	Total Operation & Maintenance Expense	82,346.24*
38	Non-Operating Income—Interest Revenues	1,465.49*
39	Interest on Construction Notes	752,163.16
40	Amortization of Bond Discount & Expense	10,707.20
41 42	Total Adjustments made direct to Preliminary Operations	679,058.63
43	Total Adjustments to Income Accounts	$3,753,197.76

(*) Red Figures

1962

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2	$	$ 24,299.71	$ 23,679.16*	$ 3,586.20	$ 7,350.00	$ 12,942.86	$ --	$
3		--	544.26	--	--	--	--	
4		2,575.20*	2,178.49	1,774.29*	38.75*	--	--	
5		--	500.00	--	--	6.27*	--	
6		11,100.50	400.61	137.05	--	--	--	
7		--	72,919.31	623.52	--	--	--	
8		1,372.25	9,520.72	1,074.30*	--	--	--	
9			4,118.66	22,794.80*	11,876.90*	9,103.02*	3,724.86	
10		34,197.26	66,502.89	21,296.62*	4,565.65*	3,833.57	37,624.86	
11		1,465.49						
12		1,128,161.12	1,134,956.50	192.09*			398,903.14	
13		2,066.78	432.83*	1,729.63	534.92*	567.40*	826.09*	
14		256,972.68						
15	5,979.02						19,916.67	
16							10,245.11	
17		256,972.68						
18		1,166,647.34	1,201,803.34					
19	5,979.02	183.02*	203.11*	19,185.40*				
20					4,526.90*			
21						3,839.84	430,161.78	
22		573.67*	573.67*	573.67*	573.67*	573.67*	35,701.91	
23	5,979.02	1,422,863.33	1,201,026.56	19,759.07*	5,100.57*	3,266.17	465,863.69	
24								
25		57,940.19*	57,940.19					
26		2,575.96	2,575.96*					
27		497.89	497.89*					
28		189.26	189.26*					
29		1,053.80	1,053.80*					
30		1,297.98	2,760.98*					
31								
32			1,463.00					
33								
34		52,325.30*	52,325.30					
35								
36	82,346.24*							
37	[illegible]							
38	1,465.49*							
39	752,163.16							
40	10,707.20							
41								
42	679,058.63							
43	$ 685,037.65	$1,370,538.03	$1,253,351.86	$ 19,759.07*	$ 5,100.57*	$ 3,266.17	$ 465,863.69	

1963 Natural Gas Pipeline Company of America
Surplus Account
Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
1		(1)
2	Balance Transferred from Profit & Loss	$13,813,992.34
3	Less: Dividends	9,150,000.00
4	Net Balance	4,663,992.34
5	Less: Adjustments to Income	
6	Accounts made Direct to Surplus	
7	per page 6, Line 17 to 22, Inclusive	3,074,139.13
8	Balance	1,589,853.21
9	Less: Transfer to 1931 Profit to Ac-	
10	count 1019—Preliminary Operations	671,061.71
11	Net Change in Surplus	918,791.50
12	Balance Beginning of Year	—
13	Balance End of Year—Per Books	918,791.50
14		
15	Adjustments Between Years Per Page	
16	6, Line 43	3,753,197.76*
17		
18	Balance Transferred from Profit & Loss	13,813,992.34
19	Adjusted Net Profits	10,060,794.58
20		
21	Dividends Declared	9,150,000.00
22	Balance Transferred to Surplus	910,794.58
23	Less 1931 Income Transferred to Ac-	
24	count 1019—Preliminary Operations	7,996.92*
25	Net Change in Surplus—Adjusted	918,791.50
26	Balance Beginning of Year—Adjusted	—
27	Balance End of Year—Adjusted	918,791.50

(*) Red Figures.

1964

LINE No.	OCTOBER 15 TO DECEMBER 31 (A)	YEAR 1932 (B)	YEAR 1933 (C)	YEAR 1934 (D)	YEAR 1935 (E)	YEAR 1936 (F)	YEAR 1937 (G)	YEAR 1938 (H)
1								
2	$67,061.71	$ 72,890.39*	$ 154,984.48	$ 708.88	$1,971,067.15	$3,348,581.31	$4,557,911.25	$3,182,567.95
3						2,775,000.00	4,125,000.00	2,250,000.00
4	671,061.71	72,890.39*	154,984.48	708.88	1,971,067.15	573,581.31	432,911.25	932,567.95
5								
6								
7			256,972.68	2,368,450.68	13,592.51*	4,526.90*	434,001.62	32,833.56
8	$671,061.71	$ 72,890.39*	$ 101,988.20*	$2,367,741.80*	$1,984,659.66	$ 578,108.21	$ 1,090.37*	$ 899,734.39
9								
10			671,061.71					
11	671,061.71	72,890.39*	773,049.91*	2,367,741.80*	1,984,659.66	578,108.21	1,090.37*	899,734.39
12		671,061.71	598,171.32	174,878.59*	2,542,620.39*	557,960.73*	20,147.48	19,057.11
13	671,061.71	598,171.32	174,878.59*	2,542,620.39*	557,960.73*	20,147.48	19,057.11	918,791.50
14								
15								
16	685,037.65*	1,370,538.03*	1,253,351.86*	19,759.07	5,100.57	3,266.17*	465,863.69*	
17								
18	671,061.71	72,890.39*	154,984.48	708.88	1,971,067.15	3,348,581.31	4,557,911.25	3,182,567.95
19	13,975.94*	1,443,428.42*	1,098,367.38*	20,467.95	1,976,167.72	3,345,315.14	4,092,047.56	3,182,567.95
20								
21						2,775,000.00	4,125,000.00	2,250,000.00
22	13,975.94*	1,443,428.42*	1,098,367.38*	20,467.95	1,976,167.72	570,315.14	32,952.44*	932,567.95
23								
24	7,996.92*							
25	5,979.02*	1,443,428.42*	1,098,367.38*	20,467.95	1,976,167.72	570,315.14	32,952.44*	932,567.95
26	--	5,979.02*	1,449,407.44*	2,547,774.82*	2,527,306.87*	551,139.15*	19,175.99	13,776.45*
27	5,979.02*	1,449,407.44*	2,547,774.82*	2,527,306.87*	551,139.15*	19,175.99	13,776.45*	918,791.50

1965

Texoma Natural Gas Company

Earnings Statement

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
1		(1)
2	Gross Earnings from Operations	
3		
4	Natural Gas Division	$21,694,333.79
5	Gasoline Division	3,315,513.07
6	Gross Earnings from Operation	$25,009,846.86
7		
8	Operation and Maintenance	
9		
10	Natural Gas Division	$ 5,292,972.81
11	Gasoline Division	985,240.95
12	Total Operation and Maintenance	$ 6,228,213.76
13		
14	Net Earnings from Operation	
15		
16	Natural Gas Division	$16,401,360.98
17	Gasoline Division	2,380,272.12
18	Total Net Earnings from Operation	$18,781,633.10
19		
20	Non Operating Income	112,643.06
21		
22	Net Earnings of Company	$18,894,276.16
23		
24	Less Other Charges	
25		
26	Interest Expense	$10,100,260.44
27	Bond Expense, Amortized	6,841.30
28	Depreciated Expense	2,116,422.78
29	Depletion Expense	1,248,853.23
30	Retirement Expense	4,028,379.82
31		
32	Total Other Charges	$17,500,757.57
33		
34	Net to Profit and Loss	$ 1,393,518.59

Source: Pg. 3 of Company's Financial Statements

(*) Red Figures.

1966

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2								
3								
4	$ 37,778.31	$2,057,347.84	$1,903,033.91	$2,994,801.16	$3,397,810.95	$4,059,442.58	$3,397,470.53	$3,746,648.51
5	43,852.14	98,977.00	225,129.07	326,860.28	511,687.56	670,066.18	753,714.38	585,226.46
6	181,630.45	2,256,324.84	2,128,162.98	3,321,661.44	3,909,498.51	4,729,508.76	4,151,184.91	4,331,874.97
7								
8								
9								
10	$ 101,730.30	$ 659,701.03	$ 508,512.52	$ 599,560.37	$ 735,351.42	$ 870,074.86	$ 938,016.80	$ 880,025.48
11	23,960.40	89,196.74	84,745.40	112,478.21	131,469.14	160,573.55	168,521.85	164,295.66
12	125,690.70	748,897.77	593,257.92	712,038.58	866,820.56	1,030,648.41	1,106,538.65	1,044,321.14
13								
14								
15								
16	$ 36,048.01	$1,397,646.81	$1,394,521.39	$2,395,240.79	$2,662,459.50	$3,189,367.72	$2,459,453.73	$2,866,623.03
17	19,891.74	109,780.26	140,383.67	214,382.07	380,218.42	509,[illegible]	535,192.53	420,930.80
18	55,939.75	1,507,427.07	1,534,905.06	2,609,622.86	3,042,677.92	3,698,860.35	3,044,646.26	3,287,553.83
19								
20	6,560.25	63,149.33	16,891.92	6,502.30	7,652.24	7,317.09	1,224.94	5,694.87
21								
22	62,500.00	1,570,576.40	1,551,796.98	2,616,125.16	3,050,330.16	3,706,177.44	3,043,521.32	3,293,248.70
23								
24								
25								
26	$ 62,500.00	$1,570,576.40	$1,548,103.06	$ 522,921.91	$1,467,035.66	$1,395,572.57	$1,292,210.75	$1,241,340.69
27	--	--	3,693.92	5.10	1,202.04	1,202.04	374.20	374.20
28	--	--	--	360,922.58	395,154.79	437,712.40	456,649.67	465,983.34
29	--	--	--	178,792.07	220,199.45	267,676.71	320,526.96	261,658.04
30	--	--	--	386,050.06	780,735.42	1,324,008.63	547,426.44	990,159.27
31								
32	$ 62,500.00	$1,570,576.40	$1,551,796.98	$2,448,681.52	$2,864,327.36	$3,426,172.35	$2,617,187.42	$2,959,515.54
33								
34				67,443.64	86,002.80	280,005.09	426,333.90	333,733.16

1967 **Texoma Natural Gas Company**

Gross Earnings from Operations

Natural Gas Division and Gasoline Division and Non-Operating Income

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
1		(1)
2	Natural Gas Division	
3	Industrial Sales	
4	Lone Star Gas Company	$ 71,423.80
5	Texas Pipeline Company	2,640.36
6	Miscellaneous	7,006.38
7	Drilling Wells	4,058.28
8	Testing Lines	372.64
9	Coltexo Corporation	65,846.97
10	Total Industrial Sales	$ 151,348.43
11	Pipeline Sales	
12	Natural Gas Lipeline Co. (at	
13	Gray Junction)	$20,393,629.52
14	Total Gas Sales	$20,544,977.95
15	Other Operating Income	
16	Leased Facilities	$ 1,149,461.12
17	Sales of Material	1,161.83*
18		
19	Miscellaneous	1,056.55
20	Total Other Operating Income	$ 1,149,355.84
21	Total Natural Gas Division	$21,694,333.79
22		

Source: Pg. 6 of Company's Monthly Financial Statements.

(*) Red Figures. Line 21, see Pg. 8, Line 4

Line No.	Particulars	Cumulative Total
23	Gasoline Division	
24	Gasoline Sales	$ 3,817,066.94
25	Gasoline Allowances	68.30*
26	Sales Discount	8,413.15*
27	Net Gasoline Sales	$ 3,808,585.49
28	Other Operating Income	132.00
29	Gasoline Plant Operating	
30	Agreement	493,204.42*
31	Total Gasoline Division	$ 3,315,513.07
32		
33		
34	Non-Operating Income	
35		
36	Rents	$ 34,823.29
37	Interest Earned	73,566.15
38	Miscellaneous	1,611.74
39	Cash Purchase Discounts	2,641.88
40	Total Non-Operating Income	$ 112,643.06

(*) Red Figures.

Line 31, see Pg. 8, Line 5
Line 40, see Pg. 8, Line 20

1968

No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2								
3	$	$	$	$	$	$	$	$
4	1,376.78	7,880.76	8,640.48	6,495.44	5,862.90	10,456.88	14,638.64	16,071.92
5	--	1,233.30	780.58	386.64	239.84	--	--	--
6	12.50	24.00	273.00	523.03	1,381.77	2,994.36	784.80	1,062.92
7	--	--	--	--	4,058.28	--	--	--
8	--	--	--	--	372.64	--	--	--
9	169.70	--	--	--	--	--	60,403.04	5,274.23
10	1,558.98	9,138.06	9,694.06	7,405.11	11,865.43	13,451.24	75,826.48	22,409.07
11								
12								
13	136,219.33	1,958,856.26	1,811,559.80	2,850,472.56	3,208,537.89	3,813,368.97	3,103,981.72	3,510,632.99
14	$137,778.31	$1,967,994.32	$1,821,253.86	$2,857,877.67	$3,220,403.32	$3,826,820.21	$3,179,808.20	$3,533,042.06
15								
16	--	89,793.25	81,360.43	138,402.31	177,640.41	231,760.23	217,022.51	213,481.98
17	--	689.71*	419.62	1,773.24*	291.53*	606.79	639.82	85.53*
18								
19		249.98		294.42	48.80	253.35		210.00
20		89,353.52	81,780.05	136,923.49	177,407.63	232,622.37	217,662.33	213,606.45
21	$137,778.31	$2,057,347.84	$1,903,033.91	$2,994,801.16	$3,397,810.95	$4,059,442.58	$3,397,470.53	$3,746,648.51
22								
23								
24	$ 44,203.22	$ 197,624.48	$ 262,633.91	$ 365,662.63	$ 596,062.30	$ 792,017.15	$ 893,807.30	$ 665,055.95
25	--	--	13.06*	34.94*	20.30*	--	--	--
26	387.08*	1,949.47*	2,364.77*	3,711.83*	--	--	--	--
27	$ 43,816.14	$ 195,675.01	$ 260,256.08	$ 361,915.86	$ 596,042.00	$ 792,017.15	$ 893,807.30	$ 665,055.95
28	36.00		96.00	--	--	--	--	--
29								
30	--	3,301.99	35,223.0 *	35,055.58*	84,354.44*	121,950.97*	140,092.92*	79,829.49*
31	$ 43,852.14	$ 198,977.00	$ 225,129.07	$ 326,860.28	$ 511,687.56	$ 670,066.18	$ 753,714.38	$ 585,226.46
32								
33								
34								
35								
36	$ 2,040.35	$ 9,130.37	$ 6,641.80	$ 6,433.30	$ 7,023.06	$ 7,027.23	$ 1,382.21*	$ 2,090.61*
37	4,504.60	52,087.16	9,188.91	--	--	--	--	7,785.48
38	15.30	39.55	311.58	69.00	629.18	289.86	257.27	
39	--	1,892.25	749.63	--	--	--	--	
40	$ 6,560.25	$ 63,149.33	$ 16,891.92	$ 6,502.30	$ 7,652.24	$ 7,317.09	$ 1,124.94*	$ 5,694.87

1969 Texoma Natural Gas Company

Earnings Analysis—Gas Sales Statistics

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
1		(1)
2	Natural Gas Division (M.C.F.)	
3	Industrial Sales	
4	Lone Star Gas Co.	2,586,030
5	Texas Pipeline Co.	75,869
6	Miscellaneous	143,934
7	Drilling Wells	101,457
8	Testing Lines	9,316
9	Coltexo Corp.	7,955,315
10	Total Industrial Sales	10,871,921
11		
12	Pipeline Sales	
13	Natural Gas Pipeline Co.	
14	(at Gray Junction)	262,665,960
15	Total Gas Sales	273,537,881
16		
17	Gasoline Division	
18	Gasoline Sales (Gallons)	124,538,152

Source: Pg. 6 of Company's Financial Statements.

1970

LINE No.	1931 OCTOBER 15 TO DECEMBER 31 (A)	YEAR 1932 (B)	YEAR 1933 (C)	YEAR 1934 (D)	YEAR 1935 (E)	YEAR 1936 (F)	YEAR 1937 (G)	YEAR 1938 (H)
1								
2								
3								
4	70,535	394,038	432,474	324,772	293,145	303,302	365,966	401,798
5		35,881	22,946	11,046	5,996	--	--	
6			1,680	14,944	33 525	47,592	19,620	26,573
7					101,457	--	--	
8					9,316	--	--	
9	3,485				--	--	7,581,137	370,693
10	74,020	429,919	457,100	350,762	443,439	350 894	7,966,723	799,064
11								
12								
13								
14	4,951 015	9,328,268	17,360,388	3,865,440	39,360,284	48,795,294	52,742 027	48,263,244
15	5,025 035	19,758,187	17,817,488	32,216,202	39,803,723	49,146,188	60,708,750	49,062 308
16								
17								27,776,240
18	1,768,318	9,529,782	7,381,065	14,370,142	17,577,163	21,472,941	24,864,500	49,062,308

1971

Texoma Natural Gas Company

Natural Gas and Gasoline Statistics

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total (1)
1		
2	Gas Balance M. C. F.	
3	16.4# Pressure Basis	
4		
5	Gas Produced	282,174,503
6	Correction for Deviation	6,895,832
7	Gas Received from Canadian River	
8	Gas Company at Fritch	90,134,019
9	Gas Received for Exchange	8,358,201
10	Total to Account for	387,562,555
11		
12	Sales to Pipelines	262,665,960
13	Sales to Industrial Consumers	10,871,921
14	Gas Transorted from Canadian River	
15	Gas Co. at Gray	88,331,277
16	Gas Delivered for Exchange	8,193,445
17	Free Gas	141,467
18	Gas Used by Company	9,233,735
19	Gas Lost in Process	6,563,054
20	Change in Line Pack	20,171
21	Gas Lost and Unaccounted for	1,515,058
22	Re-Pressuring Tests	26,467
23	Total Accounted for	387,562,555
24		
25	Gasoline Balance—Gallons	
26	Storage First of Period	1,987,248
27	Net Production	127,838,649
28	Purchases (Naptha)	13,635
29	Total to Account for	129,839,532
30		
31	Sales (Raw and Blend)	124,538,152
32	Losses	3,298,762
33	Storage End of Period	2,002,618
34	Total Accounted for	129,839,532

1972

LINE No.	1931 OCTOBER 15 TO DECEMBER 31 (A)	YEAR 1932 (B)	YEAR 1933 (C)	YEAR 1934 (D)	YEAR 1935 (E)	YEAR 1936 (F)	YEAR 1937 (G)	YEAR 1938 (H)
1								
2								
3								
4		~~20,182,561~~					~~62,262,680~~	~~51,383,791~~
5	5,223,881	~~20,269,296~~	18,139,156	33,119,200	40,915,860	51,017,401	~~65,029,516~~	~~52,663,643~~
6	158,246	572,969	437,218	830,031	983,178	1,258,002	1,996,666	1,279,722
7								
8	110,006	6,271,977	6,057,750	11,206,998	13,862,916	17,304,503	18,321,309	16,998,560
9	--	607,889	745,888	1,316,304	965,375	672,867	589,055	3,460,823
10	5,492,133	27,[illegible]	25,380,012	46,472,533	56,727,329	70,252,773	82,539,680	73,122,896
11								
12	4,951,015	19,328,268	17,360,388	31,865,440	39,360,284	49,[illegible]94	52,742,027	48,263,244
13	74,020	429,919	457,100	350,762	443,439	350,894	7,966,723	799,064
14								
15	110,006	6,146,536	5,936,596	10,980,487	13,585,769	16,958,412	17,954,884	16,658,587
16	--	~~458,969~~	757,745	1,318,401	962,600	673,533	584,809	3,443,368
17	15,401	29,470	30,640	25,217	22,400	5,714	12,359	266
18	215,595	613,621	540,258	1,032,740	1,333,034	1,880,511	1,825,470	1,792,506
19	61,396	308,461	243,410	632,061	1,075,100	1,369,503	1,444,121	1,489,012
20	6,375	8,214*	1,288*	3,296*	24,026	466	5,324	3,222*
21	58,335	274,149	55,163	244,254	79,323*	278,446	3,963	680,071
22	--	--	--	26,467	--	--	--	--
23	5,492,133	27,[illegible]	25,380,012	46,472,533	56,727,329	70,252,773	82,539,680	73,122,896
24								
25								
26	89,282	67,095	137,340	573,317	265,547	217,241	255,939	381,487
27	1,781,907	10,335,153	8,075,386	14,420,109	17,889,037	22,216,896	25,495,306	27,624,855
28	--	13,635	--	--	--	--	--	--
29	1,871,189	10,415,883	8,212,726	14,993,426	18,154,584	22,434,137	25,751,245	28,006,342
30								
31	1,768,318	9,629,783	7,381,065	14,370,142	17,577,163	21,472,941	24,864,500	27,474,240
32	35,776	648,760	258,344	357,737	360,180	705,257	505,256	427,450
33	67,095	137,340	573,317	265,547	217,241	255,939	381,487	104,652
34	1,871,189	10,415,883	8,212,726	14,993,426	18,154,584	22,434,137	25,751,245	28,006,342

(*) RED FIGURES.

1973 Texoma Natural Gas Company

Operation and Maintenance Expenses—Natural Gas Division

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
1		(1)
2	Operation and Maintenance Expense	
3		
4	Natural Gas Division	
5	Production Division	$2,392,062.63
6	Pipeline Division	544,196.19
7		
8	Compressor Station	1,212,451.43
9	Telephone Division	40,108.69
10	General Expense	1,668,098.71
11	Gross Operation and Maintenance	
12	Expense	$5,856,917.65
13	Less Credits Gas Used	563,944.84
14	Net Operation and Maintenance	
15	Expense—Natural Gas Division	$5,292,972.81

Source: Pg. 4 of Company's Financial Statements
Line 15, see Pg. 8, Line 10

1974

LINE NO.	1931 OCTOBER 15 TO DECEMBER 31 (A)	YEAR 1932 (B)	YEAR 1933 (C)	YEAR 934 (D)	YEAR 1935 (E)	YEAR 1936 (F)	YEAR 1937 (G)	YEAR 1938 (H)
1								
2								
3								
4								
5	$ 79,474.65	$ 298,134.52	$ 262,255.92	$ 295,173.80	$ 328,573.54	$ 381,992.98	$ 374,873.35	$ 371,583.87
6	18,042.96	81,811.66	59,754.33	53,307.31	82,079.80	84,954.03	81,012.94	83,233.16
7								
8	14,540.01	50,555.78	44 845.9	90 856.65	172,052.14	263,767.25	3 7,40 44	258,432.25
9	1,689.10	6,945.43	5 49 9	5,557.87	6, 28.43	4,630.36	4, 3.86	4,704.45
10		244,425.57	155,877.2	196,907.20	239,815.85	262,737.30	284,644.88	283,690.64
11								
12	$113,746.72	$ 681,872.96	$ 528,482.62	$ 641,802.83	$ 828,649.76	$ 998,081.92	$ 062,636.47	$1,001,644.37
13	12,016.42	22,171.93	9 970.10	42,242.46	93,298.31	128,007.06	124 619.67	121,618.89
14								
15	101,730.30	659,701.03	508,512.52	599 560 37	735,351 45	870,074.86	938,016.80	880,025.48

1975 Texoma Natural Gas Company

Operation and Maintenance Expense

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
		(1)
1	Gasoline Plant	
2	Operation Expense	
3	Operation Labor	$217,198.99
4	Operation Materials	300,553.74
5	Damages	350.00
6	Office Salaries—Chicago	3,769.44
7	Traveling Expenses	14.58
8	Station Operating Fuel	107,937.28
9	Lubricating Oils & Greases	9,271.03
10		
11	Absorbing Medium	64,178.44
12	Blending Supplies	944.63
13	Laboratory Expense	41,978.59
14	Total Operation Expense	$746,196.72
15	Maintenance Expense	
16	Equipment Labor	$ 7,939.59
17	Equipment Materials	18,989.90
18	Auxiliary Engine Labor	3,317.85
19	Auxiliary Engine Materials	8,455.25
20	Yard Piping	15,545.10
21	Building and Grounds	6,337.78
22	Job Order Maintenance	5,815.22
23	Total Maintenance Expense	$ 66,400.69
24	Total Gasoline Plant Expense	$812,597.41

Source: Pg. 10 of Company's Monthly Financial Statements.

Line No.	Particulars	Cumulative Total
25	Refrigerating Plant	
26	Operation Expense	
27	Operation Labor	$ 77,530.60
28	Operation Materials	10,722.68
29	Office Salaries—Chicago	1,052.27
30	Traveling Expenses	
31	Station Operating Fuel	12,122.78
32	Lubricating Oils and Greases	4,895.59
33	Total Operation Expense	$106,323.92
34	Maintenance Expense	
35	Equipment Labor	$ 1,860.45
36	Equipment Materials	2,542.25
37	Auxiliary Engine Labor	2,258.21
38	Auxiliary Engine Materials	3,925.48
39	Yard Piping	4,721.44
40	Building and Grounds	692.03
41	Job Order Maintenance	319.76
42	Total Maintenance Expense	$ 16,319.62
43	Total Refrigerating Plant Expense	$122,643.54
44	Total Gasoline Division Expense	$935,240.95

Line 44—see Pg. 8, Line 11

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 937 (G)	Year 1938 (H)
1								
2								
3	$ 5,506.12	$ 26,635.99	$ 24,310.89	$ 28,178.32	$ 30,483.19	$ 3,800.14	$ 33,981.26	$ 34,303.08
4	5,851.88	26,294.07	25,202.35	35,895.05	40,947.37	49,715.29	55,792.10	60,855.63
5	--	--	1.00	--	--	--	--	50.00
6	150.28	1,894.23	846.50	455.75	422.68	--	--	--
7	--	--	--	14.58	--	--	--	--
8	5,037.69	6,772.59	6,177.16	12,322.57	8,372.76	20,810.16	19,596.78	18,847.57
9	135.83	1,418.70	1,288.67	1,317.90	1,389.59	1,493.59	1,305.72	991.03
10	--	--	--	--	--	--	--	--
11	1,609.30	4,692.04	4,589.45	6,118.94	10,556.55	4,940.61	11,628.70	10,042.85
12	--	944.63	--	--	--	--	--	--
13	193.58	6,995.71	7,362.81	5,645.23	4,448.25	3,713.56	6,069.43	6,580.02
14	$ 9,484.68	$ 77,697.96	$ 70,0[illegible]3	$ 89,948.34	$ 06,520.39	$122,473.35	$128,323.99	$131,670.18
15								
16	$ 245.02	$ 920.69	$ 8.94	$ 409.69	$ 851.15	$ 1,272.39	$ 1,813.35	$ 2,345.36
17	302.87	835.05	691.21	1,619.46	1,920.56	7,831.78	3,879.98	1,908.99
18	60.56	415.75	124.64	65.05	378.08	406.57	625.45	1,241.75
19	1,729.47	738.12	9.45	619.77	814.67	1,909.48	1,327.12	1,077.16
20	64.99	729.43	628.[illegible]	1,67[illegible].18	1,70[illegible].30	3,721.18	4,576.42	2,948.87
21	31.9[illegible]	827.21	832.45	35.37	452.51	1,732.55	650.86	2,424.92
22	--	--	--	1,47[illegible].07	58.42	631.35	3,903.31	75.07
23	$ 2,434.82	$ 4,466.25	$ 1,946.42	$ 5,053.59	$ 6,185.59	$ 17,505.31	$ 16,776.49	$ 12,022.12
24	$21,919.50	$ 82,164.21	$ 72,024.25	$ 95,011.93	$112,706.08	$139,978.66	$145,100.48	$143,692.30
25								
26								
27	$ 1,572.37	$ 4,904.67	$ 3,924.25	$ 11,514.32	$ 1,603.35	$ 2,242.33	$ 13,523.57	$ 13,245.74
28	16.39	646.53	1,198.81	1,838.41	1,777.51	2,149.47	1,479.50	1,471.56
29	238.80	285.24	248.96	140.06	139.21	--	--	--
30	--	--	--	--	--	--	--	--
31	--	393.64	683.25	1,381.06	1,833.58	2,718.87	2,600.92	2,5[illegible].46
32	--	306.78	593.02	831.11	13.96	1,294.32	593.58	[illegible].82
33	$ 972.56	$ 6,536.86	$ 1,552.79	$ 5,704.96	$ 16,485.61	$ 16,404.99	$ 8,[illegible]97.57	$ 17,368.58
34								
35	$ 22.58	$ 76.35	$ 55.71	$ 57.49	$ 290.36	$ 83.28	$ 564.88	$ 629.80
36	--	--	114.26	467.76	506.72	444.01	682.42	327.08
37	--	92.87	62.99	76.56	249.43	186.47	1,052.77	537.12
38	--	252.54	466.43	677.84	557.54	448.93	1,121.96	398.19
39	45.76	46.72	184.46	423.83	59.[illegible]3	825.58	787.77	836.23
40	--	27.19	.85	57.84	82.31	21.63	--	402.21
41	--	--	20.6[illegible]	--	--	--	14.00	104.15
42	$ 68.34	$ 495.67	$ 1,068.36	$ 1,76[illegible].32	$ 2,277.45	$ 2,189.90	$ 5,223.80	$ 3,234.78
43	$ 2,040.90	$ 7,032.53	$ 12,[illegible]21.15	$ 7,466.28	$ 18,763.06	$ 20,594.89	$ 23,421.37	$ 20,603.36
44	$23,960.40	$ 89,196.74	$ 84,745.40	$ [illegible]9.21	$131,459.14	$160,573.55	$ 68,52[illegible].85	$164,295.66

1977 Texoma Natural Gas Company

Adjustments to Income Accounts

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
		(1)
1	Made Direct to Surplus	
2	Pipeline Sales—Natural Gas Pipeline Co.	$ 199.90*
3	Operation & Maintenance—Natural Gas Division	
4	Production Expense	$ 27,287.34*
5	Pipeline Expense	4,980.58
6	Compressor Station Expense	1,937.72
7	General Expense—Excluding Taxes	11,440.09
8	General Expense—Taxes	7,350.00
9	Total Operation & Maintenance Natural Gas Div.	$ 1,578.95*
10	Operation & Maintenance—Gasoline Division	1,778.85
11	Total Operation & Maintenance	$ 199.90
12	Net Earnings from Operations	
13	Depreciation	$ 686,552.82
14	Depletion	208,424.53
15	Retirements	2,351,340.74
16	Total	$3,246,318.09 (A)
17	Adjustment by Memorandum Entry	
18	Pipeline Sales—Natural Gas Pipeline Gas	$ 24,299.71*

Legend: (*) Red Figures

(A) 1934 Adjustment $3,247,311.32
1937 Adjustment 993.23*

$3,246,318.09

Line No.	Particulars	Cumulative Total
19	Operation & Maintenance—Natural Gas Division	
20	Production Expense	$ 24,386.84
21	Pipeline Expense	—
22	Compressor Station Expense	—
23	General Expense—Excluding Taxes	3,658.62*
24	General Expense—Taxes	3,571.49
25	Total Operation & Mainenance—Natural Gas Div.	$ 24,299.71
26	Operation & Maintenance—Gasoline Division	—
27	Total Operation & Maintenance	$ 24,299.71
28	Net Earnings from Operations	—
29	Amortization of Bond Discount & Expense	—
30	Total	$ —
31		
32	Adjusted on Books of Natural Gas Pipeline Co.	
33	Pipeline Sales—Natural Gas Pipeline Co.	
34	Operation & Maintenance—Natural Gas Division	
35	Production Expense	
36	Net Earnings from Operations	
37	Non-Operating Income—Interest	
38	Total Earnings	
39	Interest Paid	
40	Total	
41	Total	$3,246,318.09

Legend; (*) Red Figures.

1978

Line No.	October 15 to December 31, 1931 (A)	Year (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2	$	$	$ 23,679.16	$ 3,586.20*	$ 7,350.00*	$ 12,942.86*	$	$
3								
4			27,322.27*			34.93		
5			59.99			4,388.59		
6			962.06	750.00		225.66		
7			146.41	2,000.00		8,293.68		
8					7,350.00			
9	$	$	$ 24,621.81*	$ 2,750.00	$ 7,350.00	$ 12,942.86	$	$
10			942.65	836.20	--	--		
11	$	$	$ 23,679.16*	$ 3,586.20	$ 7,350.00	$ 12,942.86	$	$
12			--			--		
13	$	$340,958.67	$ 346,574.73	12.65	--	993.23*		
14		109,916.86	98,507.67					
15			2,250,088.69	0.52.05				
16	$	$450,875.53	$2,695.09	$101,264.70		$ 993.23*	$	$
17								
18	$	$ 33,540.48	$ 57,940.19*	$	$	$	$	$
19								
20		$ 3,155.66*	$ 52,553.70	$	$	$	$	$
21		$ 439.16	$ 439.16*	$	$	$	$	$
22		$ 595.32	$ 595.32*	$	$	$	$	$
23		$ 421.65	$ 5,060.29*	$	$	$	$	$
24		$ 30,442.72*	$ 44,042.72	$	$	$	$	$
25		$ 35,159.73	$ 60,452.84	$	$	$	$	$
26*		$ 665.59	$ 665.59*	$	$	$	$	$
27		$ 35,487.44	$ 50,327.15	$	$	$	$	$
28		$ 846.96*	$ 846.96	$	$	$	$	$
29		$ 846.96	$ 846.96*					
30	$	$	$	$	$	$	$	$
31								
32								
33	$82,346.24	$	$	$	$	$	$	$
34								
35	24,386.84*							
36	$57,959.40							
37	4,540.60							
38	$	$	$	$	$	$	$	$
39	$62,500.00*							
40	$	$			$	$	$	$
41	$	$ 45,875.53	$ 2,695.09	$ 101,264.70	$ --	$ 993.23*	$	$

1979 Texoma Natural Gas Company

Surplus Income

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
1		(1)
2	Balance Transferred from Profit & Loss	$1,393,518.59
3	Adjustments per footnote Page 14	3,246,318.09*
4	Adjustment Later Reversed	—
5	Net Change in Surplus	$1,852,799.50*
6	Balance Beginning of Year	—
7	Balance End of Year—Per Books	$1,852,799.50*
8		
9		
10	Adjustments between Years	
11	Per Page 14, Line 41—Year Affected	$3,246,318.09*
12	Balance Transferred from Profit & Loss	1,393,518.59
13	Adjusted Net Change in Surplus	$1,852,799.50*
14	Balance at Beginning of Year—Adjusted	—
15		
16	Balance End of Year—Adjusted	$1,852,799.50*

(*) Red Figures
Line 2—See Pg. 8, Line 34

1980

1931

LINE NO.	OCTOBER 15 TO DECEMBER 31 (A)	YEAR 1932 (B)	YEAR 1933 (C)	YEAR 1934 (D)	YEAR 1935 (E)	YEAR 1936 (F)	YEAR 1937 (G)	YEAR 1938 (H)
1								
2				$ 167,443.64	$ 186,002.80	$ 280,005.09	$ 426,333.90	$ 333,733.16
3				3,247,311.32*			993.23	
4				1,274.99	1,274.99*			
5				$3,078,592.69*	$ 184,727.81	$ 280,005.09	$ 427,327.13	$ 333,733.16
6					3,078,592.69*	2,893,864.88*	2,613,859.79*	2,186,532.66*
7				$3,078,592.69*	$ 2,893,864.88*	$ 2,613,859.79*	$ 2,186,532.66*	$ 1,852,799.50*
8								
9								
10		$450,875.53*	$ 2,695,171.09*	$ 101,264.70*	$ --	$ 993.23	$ --	$
11				67,443.64	186,002.80	280,005.09	426,333.90	333,733.16
12		$450,875.53	$ 2,695,171.09*	$ 68,178.94	$ 186,002.80	$ 280,998.32	$ 426,333.90	$ 333,733.16
13		--	450,875.53*	3,146,046.62*	3,079,867.68*	2,893,864.88*	2,612,866.56*	2,186,532.66*
14		$450,875.53*	$ 3,146,046.62*	$3,079,867.68*	$ 2,893,864.88*	$ 2,612,866.56*	$ 2,186,532.66*	$ 1,852,799.50*
15								
16								

1981 Natural Gas Pipeline Company of America & Texoma Natural Gas Company

Combined Surplus—Net Profits

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
		(1)
1	Gross Earnings from Operations	
2	Gas Sales	
3	Chicago District Pipeline Co.	$69,303,258.08
4	Other Distribution Centers	5,148,713.24
5	Industrial Sales	1,011,534.13
6	Total Gas Sales	$75,463,505.45
7	Gasoline Division Income	3,315,513.07
8	Other Operating Income	169.64
9	Gross Earnings from Operations	78,779,188.16
10	Operations & Maintenance Expense	
11	Purchased Gas—Colorado Interstate Co.	$ 5,512,590.00
12	Production Expense	2,364,775.29
13	Pipeline Expense	2,424,794.27
14	Compressor Station Expense	4,967,926.92
15	Telephone Expense	470,575.11
16	Marketing Expense—New Business Expense	1,623,028.91
17	General Expense—Excluding Taxes	3,096,012.90
18	General Expense—Taxes	5,015,312.75
19	Gas Used by Company	1,743,586.45*
20	Total Natural Gas	$23,731,429.70
21	Gasoline Expense	937,019.80

(*) Red Figures

(**) After eliminating outstanding Intercompany items and after reflecting adjustments recorded on Book of the two companies.

Line No.	Particulars	Cumulative Total
22	Total Operations & Maintenance Expense	$24,668,449.50
23	Net Earnings from Operations	54,110,738.66
24	Non-Operating Income	375,256.51
25.	Total Earnings	$54,485,995.27
26	Other Charges	
27	Depreciation	11,610,334.56
28	Depletion	1,457,277.76
29	Retirement Expense	4,102,026.75
30	Loss on Property	2,361,585.85
31	Sundry	33,117.10
32	Total Other Charges	$19,564,342.02
33	Balance Available for Interest & Dividends	$34,921,653.25
34	Interest Deductions	
35	Interest Paid	$24,901,971.90
36	Amortization of Bond Discount & Expense	1,811,686.27
37	Total Interest Deductions	$26,713,658.17
38	Balance Available for Dividends	$ 8,207,995.08
39	Dividends Declared	9,150,000.00
40	Surplus & Net Profits	$ 942,004.92*

See page 16a for footnotes.

1983 Footnotes

Legend:

(A) Surplus Natural Gas Pipeline Co. of America	$ 918,791.50
Less: 1931 Deficit charged to Account 1019—Preliminary Operations	7,996.92
	$ 910,794.58
Deficit Texoma Natural Gas Co.	1,852,799.50*
Per above	$ 942,004.92*

(*) Red Figures.

1982

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2								
3	$1,049,458.76	$5,609,274.40	$5,736,842.95	$8,305,978.17	$10,485,556.53	$12,562,298.15	$13,215,053.13	$12,338,805.99
4	844.74	40,479.49	103,825.19	582,176.54	886,406.10	1,054,777.39	202,562.70	1,277,641.09	
5	1,558.98	9,138.06	153,253.14	235,295.25	72,961.52	128,902.71	235,028.07	175,396.40	
6	$1,051,862.48	$5,658,891.95	$5,993,921.28	$9,123,449.96	$11,444,924.15	$13,745,968.25	$14,652,643.90	$13,791,843.48	
7	43,852.14	198,977.00	225,129.07	326,860.28	511,687.56	670,066.18	753,714.38	585,226.46	
8	---	405.73*	481.42	1,423.44*	116.08*	2,980.64	792.07	2,119.24*	
9	$1,095,714.62	$5,857,463.22	$6,219,511.77	$9,448,886.80	$11,956,495.63	$14,409,015.07	$15,407,150.35	$14,374,950.70	
10								
11	$ ---	$ 378,335.24	$ 384,039.32	$ 643,973.84	$ 839,190.90	$ 1,075,485.64	$ 1,130,277.82	$ 1,106,359.13
12	55,087.81	289,967.66	267,487.35	295,773.30	328,573.54	392,027.91	374,873.35	371,583.87
13	124,378.99	415,050.10	249,757.18	218,672.98	259,968.50	408,352.51	325,058.73	394,545.28
14	55,604.43	197,036.88	186,726.76	516,029.00	756,703.88	1,037,058.41	1,219,850.97	998,916.57
15	9,544.40	89,170.09	65,377.99	68,690.14	68,194.23	59,723.22	63,990.24	65,884.80
16	5,381.65	86,104.76	2,9,149.32	889,060.43	308,006.18	81,422.91	16,115.48	17,788.18
17	---	430,911.30	390,327.28	371,359.66	373,356.46	392,332.37	479,695.84	658,029.99
18	--	305,394.47	354,162.40	312,597.13	675,764.07	940,509.32	1,306,681.47	1,120,203.89
19	17,853.71*	48,868.54*	49,603.63*	149,586.06*	265,354.88*	398,102.48*	435,618.47*	378,796.68*
20	$ 232,143.57	$2,123,301.96	$2,057,433.99	$3,165,970.97	$ 0 9	$ 3,978,809.81	$ 4,480,925.43	$ 4,309,513.03
21	23,960.40	89,862.43	85,022.36	113,314.41	131,469.14	160,573.55	168,521.85	164,295.65
22	$ 256,103.97	$2,213,164.39	$2,152,456.35	$3,279,285.33	$ 3,504,800.13	$ 4,139,383.36	$ 4,649,447.28	$ 4,473,808.69
23	839,610.65	3,644,298.83	4,067,055.42	6,169,601.47	8,451,695.50	10,279,631.71	9,757,703.07	9,901,142.01
24	69,803.39	33,362.31	29,401.69	58,551.45	73,965.39	60,749.91	37,461.70	11,959.77
25	909,414.04	3,677,661.14	4,096,457.11	6,228,152.92	8,525,661.89	10,340,361.52	10,795,164.77	9,913,101.78
26								
27								
28		,469,119.79	1,481,531.23	,502,345.71				
29		109,916.86	98,507.67	178,792.07	1,547,569.32	1,599,386.40	2,034,754.08	1,975,629.03
30		2,066.78	432.83*	394,777.47	220,199.45	267,676.71	320,526.96	281,552.04
31	5,979.02		2,250,088.69	101,252.05	801,125.51	,332,225.44	576,002.66	996,261.72
32	$ 5,979.02	$1,58 ,103.43	7,221.41				10,245.11	
33	$ 903,435.02	$2,096,557.71	$3,836,916.17	$2,177,167.30	$ 2,568,693.28	$ 3,199,288.55	19,916.67	
34			$ 259,540.94	4,050,985.62	$ 5,956,768.61	$ 7,14 ,093.07	$ 2,961,445.48	$ 3,233,548.79
35	$ 906,703.76	$3,732,042.02	$3,794,259.77	$3,707,658.64	$ 3,536,519.20	$ 3,256,700.72	$ 7,833,719.29	$ 6,679,552.99
36	10,707.20	258,8 9.64	258,8 9.64	256,680.09	258,078.89	258,078.89	$ 3,060,086.87	$ 2,908,000.92
37	$ 9 7,410.96	$3,990,86 .66	$4,053,079.41	$3,964,338.73	$ 3,794,598.09	$ 3,514,779.61	255,250.96	235,250.96
38	13,975.94*	1,894,303.95*	3,793,538.47*	86,646.89	2,162,170.52	3,626,313.46	$ 3,315,337.83	$ 3,163,251.88
39						2,775,000.00	4,518,381.46	3,516,301.11
40	$ 13,975.94*	$1,894,303.95*	$3,793,538.47*	$ 86,646.89	$ 2,162,170.52	$ 85 ,313.46	4,125,000.00	2,250,000.00
							$ 393,381.46	$,266,301.11

1984 Natural Gas Pipeline Company of America

and

Texoma Natural Gas Co.

Combined

Net Earnings from Operations (Before Depreciation, Depletion & Retirements) Per Books After Reflecting in the Years to Which Applicable All Surplus Adjustments and Memorandum Entries Affecting Income.

Calendar Years from Commencement of Operations to December 31, 1938

Line No.	Particulars	Cumulative Total
1		(1)
2	Natural Gas Pipeline Company of America	
3	Net Earnings from Operation Page 1, Line 5	$35,421,015.03
4	Adjustments to Income Accounts Page 6, Line 10	116,296.31*
5	Adjustments to Income Accounts Page 6, Line 34	—
6		
7	Net Earnings from Operations (Before	
8	Depreciation, Depletion & Retirements)	$35,304,718.72
9		
10	Texoma Natural Gas Company	
11	Net Earnings from Operation Page 8, Line 18	$18,781,633.10
12	Adjustments to Income Accounts Page 14, Line 28	—
13	Adjustments to Income Accounts Page 14, Line 35	24,386.84
14		
15	Net Earnings from Operations	
16	(Before Depreciation, Depletion & Retirements)	$18,806,019.94
17		
18	Combined Net Earnings from Operations	
19	(Before Depreciation, Depletion	
20	and Retirements) Page 16, Line 23	$54,110,738.66

(*) Red Figures.

1985

Line No.	1931 October 15 to December 31 (A)	Year 1932 (B)	Year 1933 (C)	Year 1934 (D)	Year 1935 (E)	Year 1936 (F)	Year 1937 (G)	Year 1938 (H)
1								
2								
3	$ 759,284.06	$2,116,896.76	$2,652,825.51	$3,538,681.99	$5,404,451.93	$6 584 604.93	$7,750,681.67	$6,613,588.18
4	--	34,197.26*	66 502.89*	21,296.62	4,565.65	3 833 57*	37 624.86*	--
5	--	52,325.30	52,325.30*					--
6								
7								
8	$ 759,284.06	$2,135,024.80	$2,533,997.32	$3,559,978.6	$5,409,017.58	$6 580,771 36	$7 7 3,056.81	$6,613,588.18
9								
10								
11	$ 55,939.75	$1,507,427.07	$,534,905.06	$2,609 622.86	$3,042 677.92	$3,698 860.35	$3,044,646.26	$3,287,553.83
12	--	1,846.96	1,846.96*					--
13	24,386.84							--
14								
15								
16	$ 80,326.59	$1,509,274.03	$1,533,058 10	$2,609 622.86	$3 042,677.92	$3,698,860.35	$3,044 646.26	$3,287,553.83
17								
18								
19								
20	$ 8 9 610.65	$3,644,298.83	$4 067 055.42	$5 69,601.47	$8,451 695.50	$10 279 631.71	$10,757 703.07	$9,901,142.01

1986 Natural Gas Pipeline Company of America

Statement of Regulatory Commission Expenses

Included in General and Miscellaneous Expenses for Year 1938

Line No.	Particulars	Item	Total
		(A)	(B)
1	Legal Expenses		
2	Morgan, Culton, Morgan & Britian	$39,357.89	$
3	Miscellaneous Legal Expenses	39.49	39,397.38
4			
5	Audit Fees		
6	Peat Marwick Mitchell & Co.		1,730.00
7			
8			
9	Engineers, Geologists, Economists, Etc.		
10	Electric Advisers, Inc.	58,527.39	
11	Ford Bacon & Davis, Inc.	20,593.82	
12	Standard Statistics, Inc.	12,717.15	
13	R. J. Wallace	6,682.13	
14	C. Don Hughes	5,597.60	
15	Ralph E. Davis, Inc.	5,105.15	
16	Parker Foram Knade, Etc.	4,067.02	
17	P. McDonald Biddison	3,483.03	
18	Stanley Gill	3,455.25	
19	J. D. Thompson	2,877.45	
20	Melchoir Palvi	1,032.00	
21	C. H. Dunlap—Exhibits	148.50	124,287.49
22			
23			
24	Miscellaneous		
25	Company Payroll, Expenses, and		
26	Miscellaneous Charges, Etc.		25,373.60
27			
28			
29	Total Regulatory Commission Expenses		$190,788.47

1987

EXHIBIT NO. 28.

Natural Gas Reserves
Texas Panhandle

Pressure Base Used—16.4 Lbs.
C. J. Peterson—Witness.

Total original recoverable reserves of the Panhandle field at the following assumed wellhead abandonment pressures:

(a)	0	lbs.	16,955,758,431 MCF
(b)	25	"	15,991,092,936 "
(c)	50	"	14,989,327,612 "
(d)	75	"	13,987,579,763 "
(e)	100	"	13,022,914,269 "

Recoverable reserves of the Panhandle field as of January 1, 1939, at the following assumed wellhead abandonment pressures:

(a)	0	lbs.	9,799,519,611 MCF
(b)	25	"	8,834,854,116 "
(c)	50	"	7,833,088,792 "
(d)	75	"	6,831,340,943 "
(e)	100	"	5,866,675,449 "

Total original recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, at the following assumed wellhead abandonment pressures:

(a)	0	lbs.	2,744,518,086 MCF
(b)	25	"	2,588,373,970 "
(c)	50	"	2,426,224,748 "
(d)	75	"	2,264,078,354 "
(e)	100	"	2,107,934,239 "

Recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, as of the latter date at the following assumed wellhead abandonment pressures:

(a)	0	lbs.	1,989,662,119 MCF
(b)	25	"	1,833,518,003 "
(c)	50	"	1,671,368,781 "
(d)	75	"	1,509,222,387 "
(e)	100	"	1,353,078,272 "

1988 Tabulation showing the gas that has gone out of the formations underlying Texoma Natural Gas Company's acreage owned on January 1, 1939, including gas produced from its wells and that drained to other wells, broken down so as to show the production from Texoma Natural Gas Company's wells and the drainage to other wells or areas separately:

Original recoverable reserves 0 lbs.	2,744,518,086	MCF
Recoverable reserves (January 1, 1939) 0 lbs.	1,989,662,119	"
Total loss to Texoma Natural Gas Company's reserves	754,855,967	"
Gas produced from Texoma Natural Gas Company's wells	284,852,785	"
Gas drained from Texoma Natural Gas Company's property	470,003,182	"

$$\text{Percent lost by drainage } \frac{470,003,182}{754,855,967} = 62.26\%$$

1989 EXHIBIT NO. 36.

Natural Gas Reserves
Texas Panhandle

Pressure Base Used—16.4 Lbs.
J. D. Thompson, Jr.—Witness

Total original recoverable reserves of the Panhandle field at the following assumed wellhead abandonment pressures:

(a)	0 lbs.	17,695,139,321	MCF
(b)	25 "	16,688,266,642	"
(c)	50 "	15,642,913,130	"
(d)	75 "	14,597,377,474	"
(e)	100 "	13,590,686,940	"

Recoverable reserves of the Panhandle field as of January 1, 1939, at the following assumed wellhead abandonment pressures:

(a)	0 lbs.	10,538,900,501	MCF
(b)	25 "	9,532,027,822	"
(c)	50 "	8,486,674,310	"
(d)	75 "	7,441,138,654	"
(e)	100 "	6,434,448,120	"

Total original recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, at the following assumed wellhead abandonment pressures:

(a)	0 lbs.	2,691,093,013	MCF
(b)	25 "	2,537,966,858	"
(c)	50 "	2,378,988,572	"
(d)	75 "	2,219,982,551	"
(e)	100 "	2,066,884,132	"

1990 Recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, as of the latter date at the following assumed wellhead abandonment pressures:

(a)	0 lbs.	1,942,752,938	MCF
(b)	25 "	1,789,626,783	"
(c)	50 "	1,630,648,497	"
(d)	75 "	1,471,642,476	"
(e)	100 "	1,318,544,057	"

Tabulation showing the gas that has gone out of the formations underlying Texoma Natural Gas Company's acreage owned on January 1, 1939, including gas produced from its wells and that drained to other wells, broken down so as to show the production from Texoma Natural Gas Company's wells and the drainage to other wells or areas separately:

Original reserves at 0 lbs. wellhead	2,691,093,013	MCF
Reserve as of January 1, 1939 at 0 lbs. wellhead	1,942,752,938	"
Total loss to Texoma Natural Gas Company's reserves	748,340,075	"
Production from Texoma Natural Gas Company's wells to January 1, 1939	284,852,785	"
Loss to Texoma Natural Gas Company by drainage	463,487,290	"

Percent lost by drainage $\frac{463,487,290}{748,340,075} = 61.94\%$

1991

EXHIBIT NO. 41.

Natural Gas Reserves

Texas Panhandle

Pressure Base Used—16.4 Lbs.
C. Don Hughes—Witness.

Total original recoverable reserves of the Panhandle field at the following assumed wellhead abandonment pressures:

(a)	0 lbs.	17,310,166,137	MCF
(b)	25 "	16,325,198,631	"
(c)	50 "	15,302,587,914	"
(d)	75 "	14,279,798,799	"
(e)	100 "	13,295,009,700	"

Recoverable reserves of the Panhandle field as of January 1, 1939, at the following assumed wellhead abandonment pressures:

(a)	0 lbs.	10,153,927,317	MCF
(b)	25 "	9,168,959,811	"
(c)	50 "	8,146,349,094	"
(d)	75 "	7,123,559,979	"
(e)	100 "	6,138,770,880	"

Total original recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, at the following assumed wellhead abandonment pressures:

(a)	0 lbs.	2,667,595,516	MCF
(b)	25 "	2,515,806,395	"
(c)	50 "	2,358,216,240	"
(d)	75 "	2,200,598,593	"
(e)	100 "	2,048,836,965	"

1992 Recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, as of the latter date at the following assumed wellhead abandonment pressures:

(a)	0 lbs.	1,937,102,695	MCF
(b)	25 "	1,785,313,574	"
(c)	50 "	1,627,723,419	"
(d)	75 "	1,470,105,772	"
(e)	100 "	1,318,344,144	"

Tabulation showing the gas that has gone out of the formations underlying Texoma Natural Gas Company's acreage owned on January 1, 1939, including gas produced from its wells and that drained to other wells, broken down so as to show the production from Texoma Natural Gas Company's wells and the drainage to other wells or areas separately:

Original 0 lbs. wellhead re-recoverable	2,667,595,516	MCF	
Present (January 1, 1939) 0 lbs. wellhead recoverable	1,937,102,695	"	
Difference	730,492,821	"	
Gas produced and marketed from wells now owned by Texoma Natural Gas Company	284,852,785	"	—39%
Loss other than by production	445,640,036	"	—61%

1993 EXHIBIT NO. 43.

Explanation of Reserve Calculations.

C. J. Peterson, Witness.

This estimate is based on personal experience and continual study of the conditions in the Texas Panhandle field. My study in the field commenced prior to 1926, but my time has been devoted entirely to a study of this field during the past eight years. Actual experience in the field has been supplemented by reference to publications on the field by the American Institute of Mining & Metallurgical Engineers, the American Association of Petroleum Geologists, the United States Bureau of Mines and the Texas Railroad Commission. I have also been in continual touch with the other geologists working in the field. All of these factors have entered into my interpretation of structural conditions and analysis of the gas productivity of the field which is the basis for this estimate.

In working out details in the field, elevations used are furnished by Laughlin & Simmons, of Tulsa, Oklahoma, who are engaged in running elevations of wells in the Mid-Continent area and Texas. Detailed log information is ob-

tained from the records of the Texas Railroad Commission, the files of the various operating oil and gas companies in the field, the reports of log records collected by the oil and gas company scouts in the field, and from a local well log service, which has access to the information obtained by the oil and gas company scouts. I have a large collection of logs, including all available logs on the gas wells in the field and a considerable portion of the oil wells drilled in the field. I continually keep in touch with the details of the formations encountered in the wells by microscopic examinations of well cuttings which I am continually collecting. In this connection, over 12,830 samples have been examined and I have on file over 60,000 samples.

In calculating the reserves of the Texas Panhandle field, I have divided the field into two areas. The area colored yellow on Exhibit No. 20 contains 1,033,970 acres of gas lands, which I consider the best commercial gas area of the field. The remaining area is shown in gray on Exhibit No. 20 and contains 432,967 acres of gas lands, and I term this area the marginal gas area.

I determined the average porosity and the average pay thickness for the area designated in yellow and applied the porosity thickness method to determine the reserves in this area. To illustrate: after much laborious effort, to which I have already testified, I determined the average thickness of pay for this area to be 70 feet, and the average porosity to be 20%.

In determining the thickness of pay for the yellow colored area, which is the area of best commercial gas production, the yellow area was divided up into fifteen separate divisions and the thickness of the pay determined as shown in the logs of 627 wells and the weighted thickness of pay obtained per acre. In figuring absolute reservoir pressures, the method used by the United States Bureau of Mines in determining the pressure exerted by the column of gas in the well was employed. In determining the average depth of the gas column in the Panhandle field, the weighted average per acre of the depth of the wells to the middle of the pay was determined. This weighted average depth was 2618 feet. These factors having been
1994 determined, the following controls were used in making my estimate:

Recovery factor 90%
Porosity factor 20%
Thickness of pay 70 feet

Reservoir pressure 471# per sq. in. absolute
Sq. ft. per acre 43,560
Total voids equals 43560 x 70 ft. x 20% = 609,840 cu. ft. per acre
Expressed in cubic feet at an absolute pressure of 16.4#, we have 471 divided by 16.4 x 609,840 cu. ft. = 17,514,000 cu. ft. per acre.
Total number of acres 1,033,970
Total indicated reserves in area = 17,514,000 x 1,033,970 = 18,108,950,580 MCF

In calculating the reserves in the marginal area colored gray in Exhibit No. 20, I found that this area was distributed widely and that the information available for control was not satisfactory to permit the averaging of this area in with the best commercial gas acreage or to permit the calculations of the reserves under this area by treating the area in total. Consequently, I first divided the 432,967 acres in the gray area into fourteen separate areas. I then made a study of all the available information in regard to each of these areas. This information consisted of any dry holes that had been drilled outside the boundary of the field and adjacent to the particular sector of the gray area that I was studying; all wells, whether dry or producing, that had been drilled in the sector; any wells that had been drilled in the yellow area adjacent to the sector, and the general location of this particular sector on the geological structure. Taking all of this information into account, plus anything I had learned or observed in my many years in the field, I arrived at my estimate of the average thickness of pay and the average porosity for each sector. I then calculated the original reserves of each of these areas by the thickness-porosity method which I have already illustrated and which I applied to the acreage colored yellow on Exhibit No. 20. I then added the calculated reserves of each of these sectors together to determine the reserves of the total area colored in gray. This reserve quantity, when added to the quantity determined for the yellow area, gives the total indicated reserves for the entire field.

I further illustrate the various steps in my method as far as the gray area is concerned by making reference to the attached table, which pertains only to the gray area and sets out the number of sectors into which I divided the gray area, the number of acres in each sector, the average thickness of pay in each sector, the average porosity in each sector, the average per acre reserve of each sector and

the total reserves of each sector. The sum of the reserves of all of these sectors is an indicated reserve of 1,307,928,318 MCF. The indicated reserve for the gray area added to the indicated reserve for the yellow area gives a total of 19,416,878,898 MCF.

1995 To determine the original recoverable reserves for the entire field at any given abandonment pressure, I illustrate my method by showing the calculations for a wellhead abandonment pressure of 0#. Atmospheric pressure in the Texas Panhandle for the purpose of these calculations is considered to be 13# per square inch absolute. The weight of a column of gas for the average depth of well, namely 2618 feet, is 1 pound at 0# wellhead gauge. Therefore, the reservoir pressure at 0# wellhead gauge would be 13 + 1 = 14# absolute reservoir pressure.

The absolute pressure of 471# was obtained in the same way as the above pressure at 0# wellhead gauge was obtained, except that the wellhead gauge pressure, which was the original rock pressure in the Panhandle field, was 430# gauge. Adding to this atmospheric pressure of 13# and the weight of a column of gas 2618 feet deep at a wellhead pressure of 430 lbs., which amounts to 28 lbs., the total of 471 lbs. absolute reservoir pressure is obtained.

Since the absolute reservoir pressure of the reservoir is 471# and at an abandonment pressure of 0# wellhead gauge the reservoir pressure would be 14#, the amount of pressure in pounds per square inch used to leave a pressure of 14 pounds in the reservoir would be 471 pounds minus 14 pounds, which is 457 pounds. Thus the proportion of gas or gas reserves which could be expected at an abandonment pressure of 0# wellhead gauge would be 457/471, or .970276 of the amount of gas in the reservoir represented by 471# pressure, which, expressed in another way, is the amount of gas present in the reservoir at 0# absolute.

As noted above the total reserve of the field at 0# absolute was 19,416,878,898 MCF. Applying the factor .970276 gives a reserve of 18,839,731,590 MCF. Applying a recovery factor of 90% makes the reserve at the abandonment pressure mentioned amount to 16,955,758,431 MCF. This last amount represents the total original recoverable reserves of the Panhandle field at an assumed wellhead abandonment pressure of 0# gauge at the wellhead. I make similar calculations for any other wellhead abandonment pressure, making the necessary corrections.

In obtaining recoverable reserves of the Panhandle field

as of January 1, 1939, at any assumed wellhead abandonment pressure, the total cumulative withdrawals for the field as of January 1, 1939, are subtracted from the total original recoverable reserves previously estimated for the several abandonment pressures. For example, the remaining reserve as of January 1, 1939, to an average wellhead abandonment pressure of 0# per square inch gauge was estimated by subtracting from 16,955,758,431 MCF, the estimated original recoverable reserve, an amount of 7,156,238,820 MCF, being the estimated accumulated total withdrawal of gas from the field up to this date. This figure is shown on Exhibit No. 25 entitled "Gas Produced From Texas Panhandle Field," which exhibit lists the authority for the various items entering into this total.

In calculating the reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, I followed exactly the same method, namely, the porosity-thickness method, as I followed when I calculated the reserves in the yellow area, except that I did not apply
1996 the same factors for thickness and porosity. I had very definite and specific information available regarding Texoma's acreage, and I divided this acreage into a large number of individual tracts and considered with each of these tracts all the information available in regard to thickness of pay and porosity. Having determined the thickness of pay and porosity of each tract, I then calculated the reserves of each of these tracts individually. In making this estimate Texoma's acreage was divided into approximately 506 tracts. The total reserve for Texoma's acreage was then determined by adding up the reserves figured for all these tracts. In this manner was determined the total original recoverable reserves underlying the acreage owned by Texoma Natural Gas Company as of January 1, 1939. As in the case of the yellow acreage mentioned above, a 90% recovery factor was applied to the reserves just mentioned. It will be noted on Exhibit No. 28 that the total original recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, to an assumed wellhead abandonment pressure of 0# gauge was 2,744,518,086 MCF. At the time that these original recoverable reserves were figured there was also determined the amount of gas which would remain in the reservoir at the assumed wellhead abandonment pressures designated and with a 90% recovery factor applied.

In figuring the recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, as of the latter date, at the assumed wellhead abandonment pressures designated on Exhibit No. 28, the actual absolute reservoir rock pressure was determined as of January 1, 1939, and the proportion of this absolute rock pressure to the original 471# rock pressure applied to the original reserves underlying each tract as of January 1, 1939. Then the reserves determined for all the tracts were totaled and from this amount was subtracted the amount of gas which would be left in the reservoir at the designated pressures with a 90% recovery factor. This process resulted in the amounts noted in Exhibit No. 28 at the various designated wellhead abandonment pressures, and it will be noted that this reserve at an assumed wellhead abandonment pressure of 0# gauge was 1,989,662,119 MCF.

Referring to page 2 of Exhibit No. 28, it will be noted that the original recoverable reserves at 0# wellhead abandonment pressure gauge was 2,744,518,086 MCF, as shown on page 1, and that the recoverable reserves January 1, 1939, to the same assumed wellhead abandonment pressure, as shown on page 1, was 1,989,662,119 MCF. Subtracting the last amount from the first amount gives a loss to Texoma Natural Gas Company's reserves of 754,855,967 MCF. Subtracting from this amount the total gas produced from Texoma's wells, which includes the gas produced from Texoma's wells which have been bought by the company prior to their acquirement by Texoma and subsequent to this acquirement, which amounts to 284,852,785 MCF, the gas drained from Texoma Natural Gas Company's property amounts to the difference between 754,855,967 MCF and 284,852,785 MCF, which is 470,003,182 MCF. It must be noted that this latter amount includes the amount of gas which was wasted to the air during the drilling of Texoma Natural Gas Company's wells. Using this amount as shown in Exhibit No. 28, the total percent lost by drainage would be 62.26%. Allowing for the gas wasted to the air in the drilling of Texoma's wells, the percent actually lost by drainage would be approximately 61.26%.

1997

Exhibit 44

DETAILS OF RESERVE ESTIMATE
MARGINAL GAS ACREAGE
Texas Panhandle Gas Field.

C. J. Peterson - Witness

Index No. of Area	Description	No. Acres	Average Thickness Feet	Porosity %	Reserves Per Acre MCF	0# Absolute 16.4# Base Reserves for the Area. MCF	No. of Wells Used	No. Dry Holes In Area
	West Field							
1	Carson County - Sweet Gas Area	33,990	35	4.72	2,068	70,291,320	5	1
2	Gray County - Sweet Gas Area	68,920	44	7.96	4,382	302,007,440	15 (a)	13
3	Moore County - Sweet Gas Area	365	44	4.39	2,416	881,840	0	0
4	Potter County - Sweet Gas Area	24,804	39	5.66	2,762	68,508,648	1	0
5	Carson County - Sour Gas Area	5,190	49	7.62	4,671	24,242,490	4 (b)	1
6	Gray County - Sour Gas Area	3,890	30.5	11.69	4,460	17,349,400	8 (c)	0
7	Hartley County- Sour Gas Area	16,844	44.0	4.39	2,416	40,695,104	3	0
8	Hutchinson Co.- Sour Gas Area	57,444	38.8	4.51	2,189	125,744,916	10	5
9	Moore County - Sour Gas Area	67,580	45.0	5.06	2,849	192,535,420	4	0

DETAILS OF RESERVE ESTIMATE
MARGINAL GAS ACREAGE
Texas Panhandle Gas Field
(C o n t i n u e d)

C. J. Peterson - Witness

Index No. of Area	Description	No. Acres	Average Thickness Feet	Porosity %	Reserves Per Acre MCF	0# Absolute 16.4# Base Reserves for the Area. MCF	No. of Wells Used	No. Dry Holes In Area
	(West Field)							
10	Oldham County - Sour Gas Area	80	44	4.39	2,416	193,280	0	0
11	Potter County - Sour Gas Area	640	44	4.39	2,416	1,546,240	0	0
	East Field							
12	Collingsworth Co.-Sweet Gas Area	12,900	22.46	10.35	2,907.6	37,508,390	2	0
13	Gray County - Sweet Gas Area	82,580	39	6.13	2,991	246,996,780	14 (d)	25
14	Wheeler County -Sweet Gas Area	57,740	24	10.35	3,107.5	179,427,050	8	21
Total						1,307,928,318	74	66

Notes:-

Note (a) Of the 15 wells only 9 had complete enough data to be used - Partial data shown in the other 6 wells

Note (b) Only 3 wells had exact enough data to be used.

Note (c) Only 2 wells had complete gas information. The other wells confirmed information used.

Note (d) Of 14 wells only 6 had complete gas data. Average on others was below average of wells used.

1999

EXHIBIT NO. 53.

Errata—Exhibit No. 15.

Page	Line	Column	Shown As	Should Read
6	20	E	$ 4,526.90	$ 4,526.90
6	39	1	$ 752,136.16	$ 752,163.16
9	31	1	$3,315,513.09	$3,315,513.07
10	9	"Particulars"	Coltexo Gasoline Co.	Cotexo Corp.
10	18	1	146,126,220 gal.	124,538,152 gal.
10	18	H	49,062,308 "	27,474,240 "
11	5	1	284,971,623 MCF	282,174,503 MCF
11	5	B	20,263,296 "	20,122,564 "
11	5	G	63,629,316 "	62,252,650 "
11	5	H	52,663,513 "	51,383,791 "
11	6	1	4,243,764 "	6,895,832 "
11	6	B	577,089 "	572,769 "
11	6	G	—	1,376,666 "
11	6	H	—	1,279,722 "
11	10	1	387,707,607 "	387,562,555 "
11	10	B	27,720,251 "	27,575,199 "
11	16	1	8,338,497 "	8,193,445 "
11	16	B	598,041 "	452,989 "
11	23	1	387,707,607 "	387,562,555 "
11	23	B	27,720,251 "	27,575,199 "
13	33	1	$ 10,632.92	$ 106,323.92
16	12	1	$2,374,775.29	$2,364,775.29
16	12	F	$ 392,027.91	$ 382,027.91

2000

EXHIBIT NO. 54.

Natural Gas Pipeline Company of America

Texoma Natural Gas Company

Balance Sheets

Per Books

At

December 31, 1934 to 1938, Both Inclusive

2001

Line No.	Particulars	1934 (a)	1935 (b)	1936 (c)	1937 (d)	1938 (e)
	ASSETS					
1	PLANT AND INVESTMENTS					
2	Plant and Equipment	$35,983,698.75	$36,160,922.37	$36,458,214.70	$37,119,110.68	$37,587,837.21
3	Construction Work in Progress	35,553.97	194,281.26	487,644.06	4,039.89	590.39
4	Investments	24,700,000.00	23,750,000.00	22,600,000.00	21,250,000.00	19,650,000.00
5	Treasury Securities	1,000.00	1,000.00	1,000.00	--	--
6	Total Plant and Investments	$60,720,252.72	$60,106,203.63	$59,546,858.76	$58,373,150.57	$57,238,427.60
	CURRENT ASSETS					
8	Cash	$ 38,136.59	$ 26,237.35	$ 58,605.00	$ 110,083.87	$ 98,768.10
9	Gas Accounts Receivable	1,005,479.70	1,615,326.86	1,225,264.69	1,232,848.76	1,242,869.21
10	Accounts Receivable	2,243.29	1,734.89	178.66	1,940.03	3,038.07
11	Notes Receivable	303,624.98	320,134.13		--	--
12	Materials and Supplies	165,732.11	128,111.70	144,815.18	180,221.69	219,303.11
13	Gas in Lines	24,238.38	24,238.38	24,238.38	24,238.38	24,238.38
14	Interest Receivable Accrued	86,127.34	85,137.95	83,475.93	751.34	-
15	Prepaid Expenses	41,732.73	38,901.33	33,452.28	41,253.02	47,026.34
16	Texoma Natural Gas Company	141,615.11	346,133.37		6,080.36	64,558.87
17	Lateral Line Advances	493,349.79	509,560.81	516,695.30	509,236.83	-
18	Total Current Assets	$ 2,298,210.02	$ 3,091,516.77	$ 2,088,725.42	$ 2,106,654.28	$ 1,699,802.08
19	DEFERRED CHARGES					
20	Unamortized Bond Discount and Expense	$ 3,071,814.96	$ 2,814,938.11	$ 2,558,061.26	$ 2,283,267.83	$ 2,028,391.07
21	Total Assets	$66,090,777.70	$66,012,658.51	$64,193,645.44	$62,763,072.68	$60,966,620.75
	LIABILITIES					
23	CAPITAL STOCK					
24	Funded Debt 15 yr 1st Mtge Pipeline Coll 6%	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.00
25	Gold Bonds, Series A, due Dec 15, 1946	$59,000,000.00	$56,500,000.00	$52,600,000.00	$50,300,000.00	$46,500,000.00
26	CURRENT LIABILITIES					
27	Wages and Salaries Payable	$ 16,787.45	$ 18,216.48	$ 24,351.81	$ 21,210.13	$ 22,870.18
28	Gas Accounts Payable	342,157.90	376,458.53	413,628.35	500,213.27	506,674.35
29	Accounts Payable	135,766.47	101,432.99	213,874.38	47,439.77	43,661.94
30	Notes Payable	2,355,769.17	1,414,970.00	1,200,000.00	525,000.00	300,000.00
31	Interest Payable Accrued	207,481.17	145,396.60	131,500.00	125,750.00	116,250.00
32	Taxes Accrued	176,493.19	480,254.82	744,531.83	1,007,805.40	859,095.93
33	Texoma Natural Gas Company			163,053.82	--	--
34	Total Current Liabilities	$ 3,234,455.35	$ 2,536,729.42	$ 2,895,940.19	$ 2,227,418.57	$ 1,848,552.40
35	RESERVE FOR DEPRECIATION	$ 3,398,942.74	$ 4,533,889.82	$ 5,677,557.77	$ 7,216,597.00	$ 8,699,276.85
36	SURPLUS	$ 2,542,620.39	$ 557,960.73	$ 20,147.48	$ 19,057.11	$ 918,791.50
37	Total Liabilities	$66,090,777.70	$66,012,658.51	$64,193,645.44	$62,763,072.68	$60,966,620.75

(*) Per Books

(#) Red figures

NATURAL GAS PIPELINE COMPANY OF AMERICA

STATEMENT OF PLANT AND EQUIPMENT*
AT DECEMBER 31, 1934 TO 1938, BOTH INCLUSIVE

Line No.	Particulars	1934 (a)	1935 (b)	1936 (c)	1937 (d)	1938 (e)
1	PLANT AND EQUIPMENT					
2	Organization Expenses	$ 5,979.02	$	$	$	$
3	Pipeline Right-of-Way	1,474,713.13	1,475,541.84	1,477,585.89	1,476,106.71	1,481,841.22
5	Telephone System	655,236.59	655,231.48	655,264.16	657,878.53	663,112.93
6	Preliminary Operations	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92
7	Main Li ;	26,910,586.17	26,960,464.57	27,132,219.90	27,412,912.82	27,671,219.52
8	Lands i Fee	89,944.81	89,944.81	89,944.81	97,210.83	96,950.83
9	Compresser Stations	6,431,179.28	6,553,405.19	6,663,043.16	7,009,601.22	7,133,536.33
10	Branch Lines	148,305.94	151,140.62	151,186.17	160,861.20	161,226.07
11	Furniture and Fixtures	60,136.41	60,975.33	63,165.83	67,014.66	69,671.08
12	Automobiles	45,182.79	47,0[illegible]	49,597.11	50,902.66	80,261.94
14	Meter and Regulator Stations	36,015.57	36,656.08	38,012.42	40,998.47	40,981.62
17	Operating Department Tools	40,024.91	43,99[illegible].21	50,353.90	49,963.66	87,658.06
15	Other Main Line Structures	68,663.36	68,782.07	9,113.58	7,936.15	83,564.70
16	General Laboratory Equipment	9,733.85	9,733.85	9,733.82	9,733.85	9,815.99
	Total Plant and Equipment	$35,983,698.75	$36,160,932.21	$33,452,214.[illegible]	$37,119,116.53	$37,837,837.21

(*) P[illegible]

Line No.	Particulars	1934 (a)	1935 (b)	1936 (c)	1937 (c)	1938 (c)
	ASSETS					
1	PLANT					
2	Plant and Equipment	$23,436,672.14	$23,638,159.89	$22,569,794.03	$22,290,540.21	$21,592,311.5[illegible]
3	Construction Work in Progress	63,651.37	38,517.85	24,341.08	23,132.53	17,103.5[illegible]
4	Total Plant	$23,500,323.51	$23,676,677.74	$22,594,135.11	$22,313,672.74	$21,609,415.0[illegible]
5	CURRENT ASSETS					
6	Cash	$ 70,893.12	$ 128,103.85	$ 64,803.90	$ 34,243.48	$ 65,193.6[illegible]
7	Special Deposit with Trustee	---	58,600.00	---	---	---
8	Gas Accounts Receivable	256,999.82	261,555.10	296,337.67	380,522.81	388,906.7[illegible]
9	Gasoline Accounts Receivable	28,045.70	36,752.84	43,445.04	30,339.31	51,567.3[illegible]
10	Accounts Receivable	4,119.39	8,203.78	5,533.34	2,314.39	2,543.8[illegible]
11	Notes Receivable	---	---	28,000.00	26,470.65	25,697.2[illegible]
12	Materials and Supplies	229,821.96	90,926.02	97,115.08	148,937.76	171,445.[illegible]
13	Gas in Lines	3,667.32	3,667.32	3,667.32	3,667.32	3,667.3[illegible]
14	Interest Receivable Accrued	---	---	1,200.84	26.47	108.5[illegible]
15	Prepaid Expenses	54,023.89	43,104.12	34,781.41	34,315.72	28,740.7[illegible]
16	Natural Gas Pipeline Co. of America	---	---	142,053.82	---	---
17	Total Current Assets	$ 647,571.20	$ 630,913.03	$ 737,938.42	$ 660,837.91	$ 737,870.7[illegible]
18	DEFERRED CHARGES					
19	Unamortized Bond Expense	$ 14,424.24	$ 13,222.20	$ 12,020.16	$ 3,352.28	$ 2,978.0[illegible]
20	Total Assets	$24,162,318.95	$24,320,812.97	$23,344,093.69	$22,977,862.93	$22,350,263.9[illegible]
21	**LIABILITIES**					
22	CAPITAL STOCK (Authorized and Issued)	$ 500,000.00	$ 500,000.00	$ 500,000.00	$ 500,000.00	$ 500,000.0[illegible]
23	FUNDED DEBT					
24	Bonds Outstanding - Gas and Pipeline 1st Mtge. 6% Gold Bonds, Series A due December 15, 1946	$24,700,000.00	$23,750,000.00	$22,600,000.00	$21,250,000.00	$19,650,000.0[illegible]
25	CURRENT LIABILITIES					
26	Wages and Salaries Payable	$ 6,331.30	$ 8,501.76	$ 8,421.96	$ 10,037.93	$ 9,775.43
27	Royalties Payable	16,983.59	22,060.54	25,430.47	27,180.98	27,662.92
28	Accounts Payable	25,759.93	112,592.91	51,807.46	28,598.78	25,135.24
29	Vouchers Payable	7,870.02	20,632.82	19,371.45	24,763.54	5,455.88
30	Notes Payable	303,624.98	320,134.13	---	---	---
31	Interest Payable Accrued	61,750.00	59,375.00	56,500.00	---	---
32	Taxes Accrued	53,097.95	58,155.80	86,778.07	74,977.99	64,639.38
33	Natural Gas Pipeline Co. of America	141,015.11	346,133.37	---	6,080.36	64,558.87
34	Total Current Liabilities	$ 616,432.84	$ 947,586.33	$ 248,309.41	$ 171,639.58	$ 197,227.72
35	RESERVES					
36	Reserve for Depreciation	$ 1,041,834.83	$ 1,422,513.85	$ 1,833,443.40	$ 2,261,468.05	$ 2,702,981.61
37	Reserve for Depletion	358,933.99	550,661.89	723,039.81	981,287.96	1,152,854.09
38	Total Reserves	$ 1,400,768.82	$ 1,973,175.74	$ 2,556,483.21	$ 3,242,756.01	$ 3,855,835.70
39	DEFERRED CREDITS - Coltexo Agreement	23,709.98	43,915.78	53,160.86	---	---
40	SURPLUS	$ 3,078,592.69#	$ 2,893,864.88#	$ 2,613,859.79#	$ 2,186,532.66#	$ 1,852,799.50
41	Total Liabilities	$24,162,318.95	$24,320,812.97	$23,344,093.69	$22,977,862.93	$22,350,263.92

(a) Per Books. (b) Not figures.

2004

TEXOMA NATURAL GAS COMPANY

STATEMENT OF PLANT AND EQUIPMENT
AT DECEMBER 31, 1934 to 1938, BOTH INCLUSIVE

ne o.	Particulars	1934 (a)	1935 (b)	1936 (c)	1937 (d)	1938 (e)
1.	PLANT AND EQUIPMENT					
2	Pipeline Rights-of Way	$ 127,924.93	$ 127,656.67	$ 128,949.77	$ 129,093.65	$ 129,876.21
3	Telephone System	132,306.06	132,774.89	129,668.66	131,019.03	131,019.03
4	Wells	2,261,093.13	2,593,074.16	2,797,746.03	3,011,787.47	3,185,974.36
5	Gathering Lines	3,003,304.78	3,229,873.69	3,305,734.71	3,376,652.73	3,418,137.29
6	Gasoline Plant	814,335.39	849,916.73	863,794.93	884,715.44	888,833.22
7	Main Line	2,239,789.51	2,239,789.51	2,228,189.28	2,228,189.28	2,227,350.84
8	Compressor Stations	1,594,152.21	1,897,006.85	1,926,054.01	1,943,396.98	2,002,512.53
9	Drilling and Cleanout Tools	---	94,974.14	84,061.52	52,995.47	50,359.52
10	Furniture and Fixtures	21,984.99	22,212.17	22,606.58	23,596.75	23,818.51
11	Automobiles	24,784.85	23,748.22	25,201.43	24,139.43	27,613.31
12	Leaseholds	13,107,446.04	12,315,009.[illegible]	10,939,113.92	10,362,916.98	9,367,363.86
13	Lands in Fee	8,218.64	8,218.[illegible]	8,218.64	8,218.64	8,218.64
14	Meters and Regulaters	21,135.34	23,[illegible]	26,006.22	27,723.29	30,194.44
15	Other Main Line Structures	57,114.29	59,[illegible]	65,718.20	67,808.64	70,484.86
16	Tools	16,065.34	15,858.91	11,913.49	11,268.79	16,398.68
17	General Laboratory Equipment	7,016.64	7,016.64	7,016.64	7,016.64	7,359.53
18	Booster Stations	---	---	---	---	6,796.70
19	Total Plant and Equipment	$23,436,672.14	$23,638,159.89	$22,569,794.03	$22,290,540.21	$21,592,311.53

(*) Per Books.

AFTER [illegible] AND OTHER INVESTMENTS AND OTHER ADJUSTMENTS

Line No	Particulars	1934 (a)	1935 (b)	1936 (c)	1937 (d)	1938 (e)
	ASSETS					
1	PLANT					
2	Plant and Equipment	$59,420,370.89	$59,799,082.26	$59,028,008.73	$59,409,650.89	$59,180,148.74
3	Construction Work in Progress	99,205.34	232,799.11	511,985.14	27,172.42	17,693.95
4	Total Plant	$59,519,576.23	$60,031,881.37	$59,539,993.87	$59,436,823.31	$59,197,842.69
5	CURRENT ASSETS					
6	Cash	$ 109,029.71	$ 154,341.20	$ 123,408.90	$ 144,327.35	$ 163,961.78
7	Special Deposits with Trustee		58,600.00			
8	Gas Accounts Receivable	1,006,246.98	1,615,326.86	1,225,264.69	1,232,848.76	1,242,877.57
9	Gasoline Accounts Receivable	28,045.70	36,752.84	43,445.04	30,339.31	51,567.37
10	Accounts Receivable	6,362.68	9,938.67	7,712.00	4,254.42	5,581.87
11	Notes Receivable			28,000.00	26,470.65	25,697.11
12	Materials and Supplies	392,554.07	219,037.72	241,930.26	329,159.45	390,748.60
13	Gas in Lines	27,905.70	27,905.70	27,905.70	27,905.70	27,905.70
14	Interest Receivable Accrued	24,377.34	25,762.95	28,176.77	777.81	108.50
15	Prepaid Expenses	95,786.62	78,005.45	68,233.69	75,568.74	75,767.10
16	Lateral Line Advances	493,349.79	509,560.81	516,695.30	509,236.83	
17	Total Current Assets	$ 2,183,658.59	$ 2,735,232.20	$ 2,310,772.35	$ 2,380,889.02	$ 1,984,215.60
18	DEFERRED CHARGES					
19	Unamortized Bond Discount and Expense	$ 3,086,239.20	$ 2,828,160.31	$ 2,570,081.42	$ 2,286,620.11	$ 2,031,369.15
20	TOTAL ASSETS	$64,789,474.02	$65,595,273.88	$64,430,847.64	$64,104,332.44	$63,213,427.44
21	**LIABILITIES**					
22	CAPITAL STOCK					
23	FUNDED DEBT					
24	15 yr. 1st Mtge. Pipeline Coll. 6% Gold Bonds, Series A.	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00
25	due December 15, 1946	$58,999,000.00	$56,499,000.00	$52,599,000.00	$50,300,000.00	$46,500,000.00
26	CURRENT LIABILITIES					
27	Wages and Salaries Payable	$ 23,118.76	$ 26,718.24	$ 32,773.77	$ 31,248.06	$ 32,645.61
28	Royalties Payable	16,983.56	22,060.54	25,430.47	27,180.98	27,662.92
29	Gas Accounts Payable	72,202.89	99,813.61	103,330.38	97,070.98	95,996.20
30	Accounts Payable	175,249.07	229,115.72	284,642.14	98,658.03	90,576.97
31	Vouchers Payable	7,870.02	20,632.82	19,371.45	24,763.54	5,455.88
32	Notes Payable	2,355,769.17	1,414,970.00	1,200,000.00	525,000.00	300,000.00
33	Interest Payable Accrued	207,481.17	145,396.60	131,500.00	125,750.00	116,250.00
34	Taxes Accrued	229,591.14	538,410.62	831,309.90	1,082,783.39	923,735.31
35	Total Current Liabilities	$ 3,088,265.56	$ 2,497,118.15	$ 2,628,358.11	$ 2,012,454.98	$ 1,592,322.89
36	RESERVES					
37	Depreciation	$ 4,440,777.57	$ 5,956,403.67	$ 7,511,001.17	$ 9,478,065.05	$11,402,258.46
38	Depletion	358,933.99	550,661.89	723,039.81	981,287.96	1,152,854.09
39	Total Reserves	$ 4,799,711.56	$ 6,507,065.56	$ 8,234,040.98	$10,459,353.01	$12,555,112.55
40	DEFERRED CREDITS - Coltexo Agreement	$ 23,409.98	$ 45,915.78	$ 53,160.86		
41	SURPLUS	$ 5,621,213.08	$ 3,451,825.61	$ 2,593,712.31	$ 2,167,475.55	$ 934,008.00
42	Total Liabilities	$64,789,474.02	$65,595,273.88	$64,430,847.64	$64,104,332.44	$63,213,427.44

(#) Red Figures.

Exhibit 78

2783

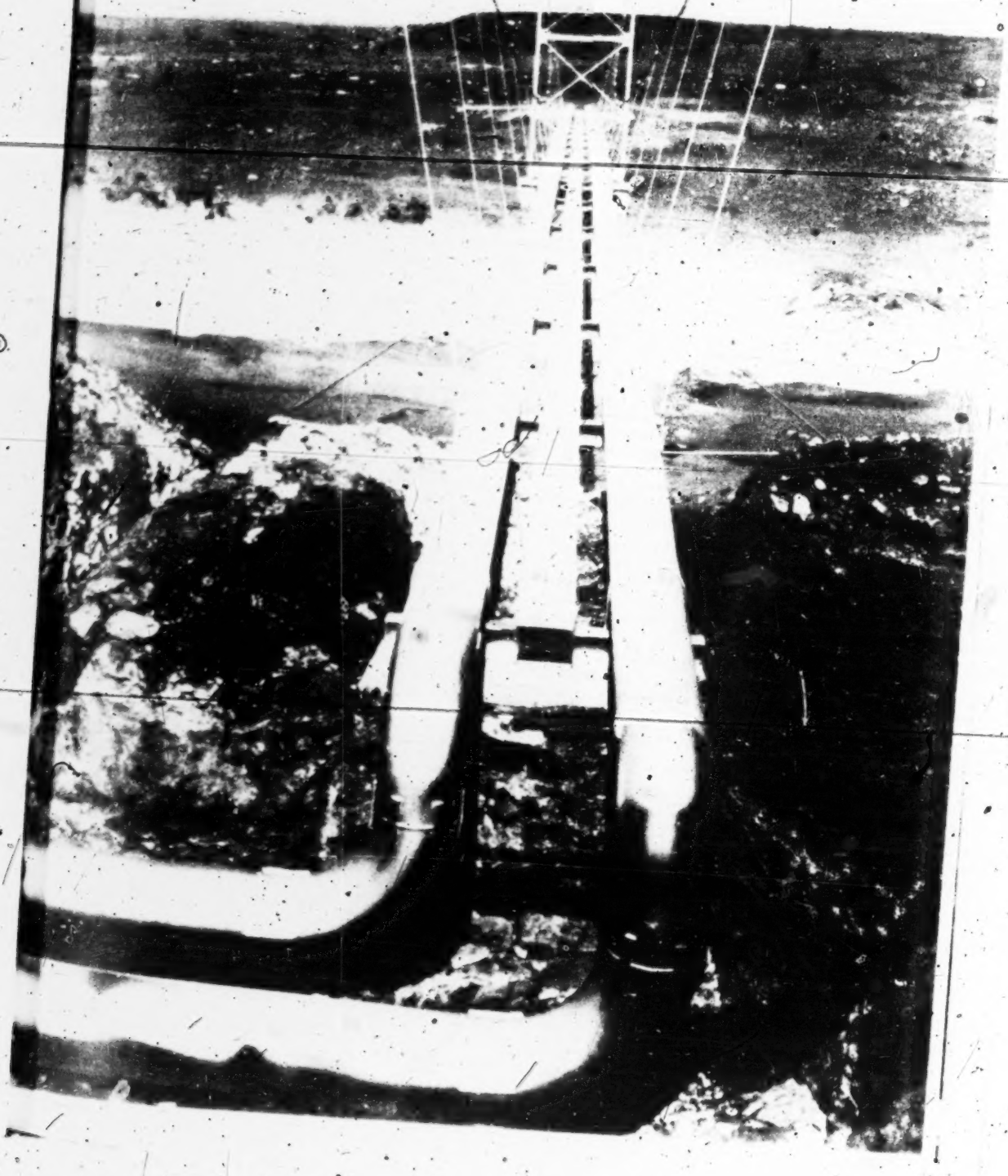
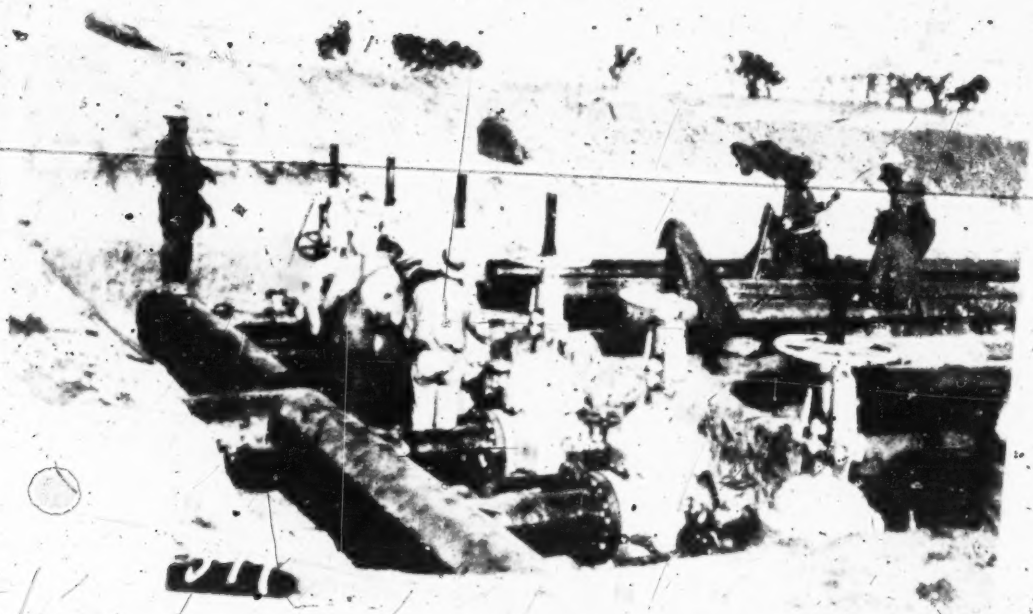


Exhibit 79

CANADIAN RIVER. SHOWING TYPICAL SUBMERGED PIPELINE CROSSING UNDER CONSTRUCTION. THE 24" MAINLINE HAS BEEN REDUCED THRU MANIFOLD CONNECTIONS TO 6 - 12" LINES.



...MANIFOLD FOR SUBMERGED PIPELINE RIVER CROSSING ...AND VALVE ASSEMBLY, AND HEADER CONNECTION TO 24" MAINLINE.

RAND McNALLY

LOOSE LEAF OUTLINE MAP

Exhibit 84

UNITED STATES

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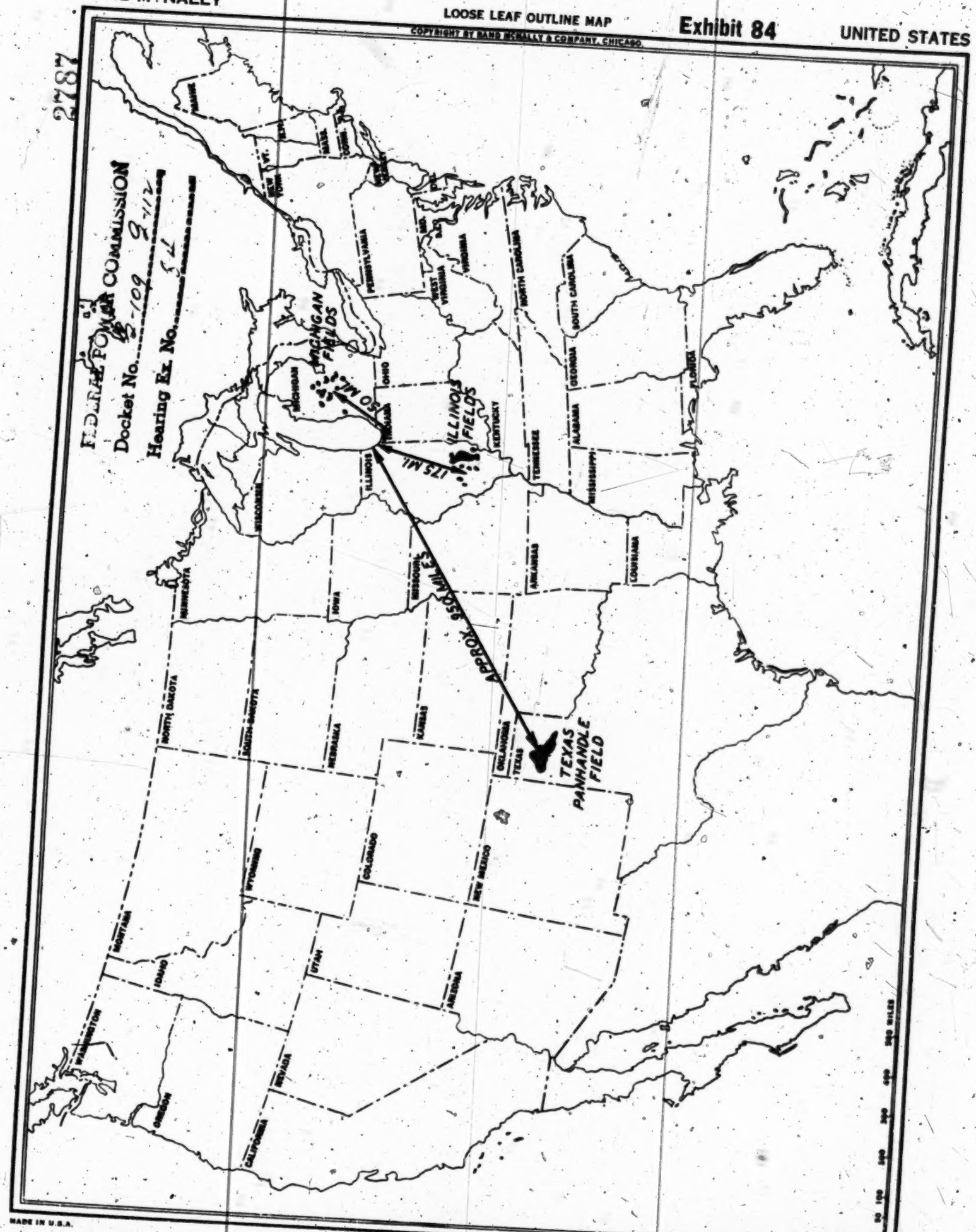
2787

2000

FEDERAL POWER COMMISSION
Docket No. G-709 G-712
Hearing Ex No. 77



MADE IN U.S.A.

2009

EXHIBIT NO. 85.

Photographs of Scenes
at Pipeline Break
Near Sheffield, Illinois

February, 1938

2.

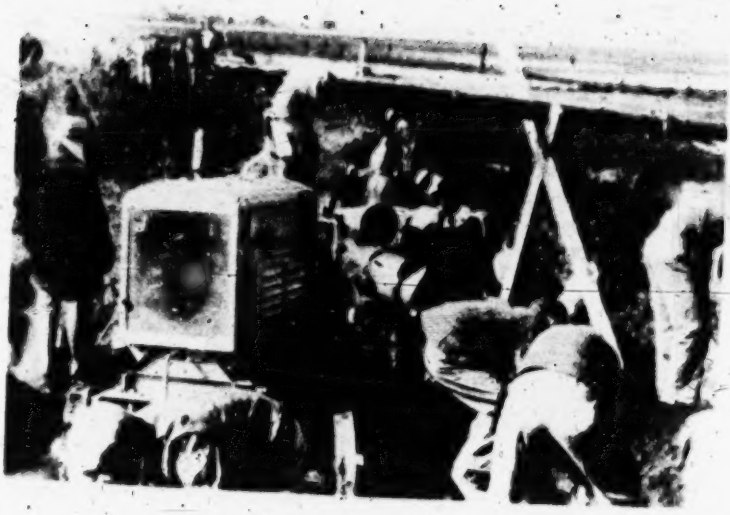
Caterpillar tractor mired. Soil resembled peat.

4.

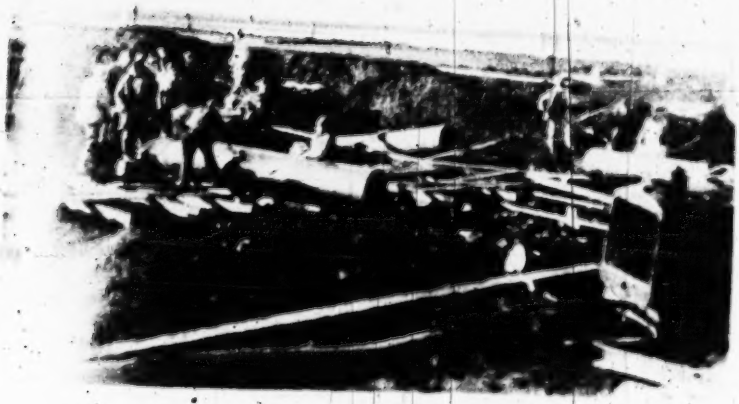
Scene of line failure. Crater formed by release of gas when line failed. Main line gates have been closed each side of failure. Small amount of gas leaving line when picture was taken.

6.

Another view of the
large crater.



Line has been cut.
Moving in short joint
to make repair.



General view of repair crew and sacked material used to weight the line after repair.

Exhibit 86

STATEMENT OF OPEN FLOWS AND ROCK PRESSURES ON DATE WELLS WERE ABANDONED

ELDORADO & AUGUSTA FIELDS-BUTLER CO., KANSAS

Well Name	No.	Location	Initial		Last Test Before Abandonment		Date Abandoned
			R.Press.	Open Flow	R.Press.	Open Flow	
Stapleton	22	C SE SE Sec. 29-25-5E	350 #	800 M	93 #	22 M	Sept. 29, 1937
"	23	C SW SE " 29-25-5E	360	2,000	94	25	Oct. 3, 1937
Wilson	92	C NE SW " 8-25-5E	450	10,000	23	62	Sept. 23, 1937
"	104	C NW SE " 8-25-5E	450	500	119	19	Sept. 13, 1937
Feltham	1	C SW/4 " 10-28-4E	595	2,800	85	53	June 15, 1937
"	2	C SE NW " 10-28-4E	565	1,800	86	35	June 22, 1937
"	5	NE NW SW" 10-28-4E	575	1,500	102	44	June 11, 1937
Pierpont	35	C SE NW " 33-25-5E	300	1,400	129	98	Aug. 4, 1937
"	36	C NE NW " 33-25-5E	275	2,400	96	24	July 29, 1937
Robinson	27	SE SE SW" 31-25-5E	200	2,500	142	71	Oct. 17, 1737
Stokes	46	NE NE SE" 33-25-5E	300	1,250	73	63	Aug. 14, 1937
"	47	SE SE NE" 33-25-5E	350	2,500	93	19	Aug. 19, 1937
"	51	C SW NE " 33-25-5E	425	3,500	87	29	Aug. 8, 1937
"	52	C NE NE " 33-25-5E	425	1,000	110	42	Aug. 21, 1937
"	53	C NW NE " 33-25-5E	325	3,000	111	41	Aug. 9, 1937
Scully	1	SE SE SW" 21-27-4E	450	1,250	55	22	June 28, 1937
"	2	NE NE NW" 28-27-4E	475	1,825	48	31	June 19, 1937
Chesney	2	C NE SE " 21-25-5E	500	7,000	76	196	Sept.14, 1937
"	3	C SW SE " 21-25-5E	510	16,000	71	201	Sept. 2, 1937
"	5	C SW NE " 21-25-5E	500	3,000	125	201	Oct. 1, 1937
"	13	C S/2 " 21-25-5E	380	21,000	69	483	Aug. 29, 1937
"	29	C SE SE " 21-25-5E	465	2,725	95	38	Aug. 25, 1937
"	30	C SE NE " 21-25-5E	432	1,500	115	59	Sept.23, 1937
Hedberg	3	C NW/4 " 28-25-5E	450	1,000	77	47	Sept. 2, 1937
Snyart	11	C NW NW " 12-26-4E	360	2,000	190	140	Oct. 23, 1937
Hedberg *	28	C NW NE " 28-25-5E	505	2,000		Dead	Oct. 6, 1937
Marsh *	33	C NW NE " 6-25-5E	300	2,000		"	Aug. 3, 1937
Moler	19	C SE NW " 32-25-5E	325	1,500	90	31	Oct. 11, 1937
Martin	1	NE NW NW" 2-28-4E	565	807	55	98	Oct. 27, 1937
Miller	1	NE NE SW" 2-28-4E	560	2,836	104	67	July 13, 1937

* These wells were drowned out and loaded with water, else there would have been average rock pressures on these wells.

2014

Exhibit 92

2016

EXHIBIT NO. 114.

Natural Gas Pipeline Company of America
and
Texoma Natural Gas Company

Regulatory Expense

Year	Natural Gas Pipeline Company of America	Texoma Natural Gas Company	Total
1937	$ 41,467.63 190,788.47	$ 0	$ 41,467.63
1938	175,572.13	0	175,572.13
1939	200,000.00	50,000.00	250,000.00
1940	120,000.00	30,000.00	150,000.00
1941	24,000.00	6,000.00	30,000.00
1942	24,000.00	6,000.00	30,000.00
1943	24,000.00	6,000.00	30,000.00
1944	24,000.00	6,000.00	30,000.00
1945	24,000.00	6,000.00	30,000.00
1946	24,000.00	6,000.00	30,000.00
1947	24,000.00	6,000.00	30,000.00
1948	24,000.00	6,000.00	30,000.00
1949	24,000.00	6,000.00	30,000.00
1950	24,000.00	6,000.00	30,000.00
1951	0	0	0
1952	0	0	0
1953	0	0	0
1954	0	0	0
Total 1939-1954 Incl.	$560,000.00	$140,000.00	$700,000.00
Total 1937-1954 Incl.	$777,039.76	$140,000.00	$917,039.76

2017 **EXHIBIT NO. 116.**

General Expense
Taxes
New Business Expense
R. M. Bussard—Witness

2018 Page No. 1

Natural Gas Pipeline Company of America
New Business Division Expense

	Office & Sales Expense	Development Expense	Total Division Expense
1932	$ 14,500.34	$ 71,604.42	$ 86,104.76
1933	207,912.24	11,237.08	219,149.32
1934	874,007.09	15,053.34	889,060.43
1935	296,011.64	11,994.54	308,006.18
1936	70,186.89	11,236.02	81,422.91
1937	4,990.43	11,125.05	16,115.48
1938	6,783.18	11,005.00	17,788.18
1939	9,335.00	6,356.00	15,691.00
1940	6,835.00	3,600.00	10,435.00
1941	6,835.00	3,600.00	10,435.00
1942	6,835.00	3,600.00	10,435.00
1943	6,835.00	3,600.00	10,435.00
1944	6,835.00	3,600.00	10,435.00
1945	6,835.00	3,600.00	10,435.00
1946	6,835.00	3,600.00	10,435.00
1947	6,835.00	3,600.00	10,435.00
1948	6,835.00	3,600.00	10,435.00
1949	6,835.00	3,600.00	10,435.00
1950	6,835.00	3,600.00	10,435.00
1951	6,835.00	3,600.00	10,435.00
1952	6,835.00	—	6,835.00
1953	6,835.00	—	6,835.00
1954	6,835.00	—	6,835.00
Average 1939-1954	6,991.00	3,097.00	10,088.00
Total 1932-1954	$1,586,251.81	$192,811.45	$1,779,063.26

Note: 1932 to 1938, inclusive, reflect actual expenditures.

2019 Page No. 2

Natural Gas Pipeline Company of America

and

Texoma Natural Gas Company

Combined

Summary of Taxes

	Texoma Natural Gas Co.	Natural Gas Pipeline Co.	Total
1932	$ 93,260.67	$ 225,649.43	$ 318,910.10
1933	92,766.26	273,625.99	366,392.25
1934	117,279.00	218,300.01	335,579.01
1935	136,700.26	532,128.58	668,828.84
1936	150,592.08	796,658.50	947,250.58
1937	176,080.53	1,130,600.94	1,306,681.47
1938	168,031.97	955,138.22	1,123,170.19
1939	177,766	961,309	1,139,075
1940	509,452	862,622	1,372,074
1941	495,269	913,870	1,409,139
1942	647,545	875,165	1,522,710
1943	594,071	993,395	1,587,466
1944	673,449	990,470	1,663,919
1945	752,234	1,020,903	1,773,137
1946	883,280	979,784	1,863,064
1947	226,809	1,778,937	2,005,746
1948	233,031	1,795,962	2,028,993
1949	240,381	1,813,641	2,054,022
1950	244,761	1,797,267	2,042,028
1951	249,239	1,819,718	2,068,957
1952	249,581	1,811,275	2,060,856
1953	224,213	1,362,812	1,587,025
1954	196,422	420,414	616,836
Average 1939-1954	412,344	1,262,346	1,674,690
Total 1932-1954	$7,532,213.77	$23,329,645.67	$31,861,859.44

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TEXOMA NATURAL GAS COMPANY

SUMMARY OF TAXES

Line No.	Description	1932	1933	1934	1935	1936	1937	1938	1
1	Ad Valorem Taxes	$ 78,820.20	$ 74,244.74	$79,804.79	$ 79,186.51	$ 90,170.06	$ 89,669.89	$ 87,146.39	$ 9
2	Franchise Taxes	93.50	71.00	71.00	71.00	121.00	100.60	1,663.90	
3	Gross Receipts Tax (3)	13,515.53	12,229.85	22,981.88	31,897.85	36,939.02	56,310.80	52,551.59	5
4	Unemployment Taxes - Federal & State	-	-	-	-	3,261.14	7,067.85	10,908.29	1
5	Capital Stock Tax	-	6,220.67	14,421.33	25,221.00	19,896.00	19,560.00	12,427.00	1
6	Old Age Benefit Tax	-	-	-	-	-	3,133.41	3,210.45	
7	Federal Gasoline Production Tax (1)	-	-	-	383.90	204.86	238.00	124.35	
8	Automobile Licenses (2)	731.34	-	-	-	-	-	-	
9	Income Taxes (Federal and State)	-	-	-	-	-	-	-	
10	TOTAL ALL TAXES	$93,260.67	$92,766.26	$117,279.00	$136,700.26	$150,592.08	$176,080.53	$168,031.97	$17

NOTES:--

(1) Expired.
(2) Charged to automobile expense after 1932.
(3) 1932-1935 transferred from Well Operation Expense.
(4) Averages for 1936-1938 are not shown because of rate changes, new taxes which became effective during the period.

1937	1938	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	
),669.89	$ 87,146.39	$ 91,333	$ 94,686	$100,581	$105,093	$110,611	$114,644	$119,000	$123,778	$129,907	$135,106	$139,067	$
100.60	1,663.90	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	
5,310.80	52,551.59	54,099	61,913	62000	62,067	62,252	62,297	70,065	70,374	70,717	70,878	71,076	
7,067.85	10,908.29	11,659	10,912	11,068	11,469	11,647	11,939	12,281	13,815	13,856	14,337	14,793	
9,560.00	12,427.00	18,135	16,035	14,090	20,633	22,696	21,160	24,090	29,545	1	1	1	
3,133.41	3,210.45	3,340	3,519	3,569	3,696	7,504	7,689	7,905	10,463	11,128	11,509	14,244	
238.00	124.35	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	-	-	-	-	-	-	-	-	-	-	
-	-	-	321,187	308,761	443,397	378,161	454,520	517,693	634,905	-	-	-	
5,080.53	$168,031.97	$177,766	$509,452	$495,269	$647,545	$594,071	$673,449	$752,234	$883,280	$226,809	$233,031	$240,381	$

1947	1948	1949	1950	1951	1952	1953	1954	Total 1939-1954	Total 1932-1954
129,907	$135,106	$139,067	$142,588	$145,481	$147,310	$147,548	$147,654	$124,543	$2,573,430
1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	21,392
70,717	70,878	71,076	71,294	71,259	67,930	43,489	19,555	51,953	1,217,682
13,856	14,337	14,793	15,229	15,952	16,897	16,248	14,267	13,473	236,806
1	1	1	1	1	1	1	1	10,275	262,138
11,128	11,509	14,244	14,659	15,346	16,243	15,627	13,745	10,012	166,530
-	-	-	-	-	-	-	-	-	891
-	-	-	-	-	-	-	-	-	731
-	-	-	-	-	-	-	-	190,788	3,058,614
226,809	$233,031	$240,381	$244,761	$249,239	$ 249,581	$224,213	$196,422	$413,344	$7,538,214

ense.
of rate changes, new taxes, etc.,

Line No.		1932	1933	1934	1935	1936	1937	1938
1	Ad Valorem Taxes	$222,845.82	$227,384.49	$190,753.49	$210,006.77	$218,389.42	$ 235,369.64	$249,962.4
2	Franchise Taxes (State)	2,184.99	4,372.00	3,795.00	7,566.00	3,787.00	3,790.87	3,805.2
3	Pipeline Permit Tax (Town)	--	3,013.50	1,510.25	1,545.25	1,545.75	1,545.75	1,545.2
4	Capital Stock Tax (Federal)	--	38,856.00	17,596.50	50,028.45	41,200.00	40,643.00	36,167.0
5	Use Taxes (State)	--	--	--	--	--	1,923.13	476.8
6	Unemployment Taxes (State and Federal)	--	--	--	--	7,433.35	16,959.33	26,014.3
7	Old Age Benefits Tax	--	--	--	--	--	7,585.36	7,735.9
8	Mortgage Registration	--	--	1,233.67	--	--	--	--
9	Automobile Licenses & Miscellaneous (1)	618.62	--	--	1.01	--	--	--
10	Federal and State Income Tax	--	--	3,411.10	262,981.10	518,785.71	762,526.38	629,431.2
11	Excess Profits Tax (Federal)	--	--	--	--	--	55,680.94	--
12	Undistributed Profits Tax (Federal)	--	--	--	--	5,517.27	4,636.54	--
13	TOTAL	$225,649.43	$273,625.99	$218,300.01	$532,128.58	$796,658.50	$1,130,600.94	$955,138.1

NOTES:

(1) Now changed to departmental expenses.
(2) 1936-1938 averages are not shown because changing rates, new taxes, et affect the figures materially.
(3) 1932 to 1938, inclusive, reflect actual expenditures.

1937	1938	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949
$ 235,369.64	$249,962.40	$253,083	$254,628	$256,147	$259,561	$262,340	$263,757	$264,481	$265,226	$ 265,756	$ 266,404	$ 266,606
3,790.87	3,805.21	3,796	3,796	3,796	3,796	3,796	3,796	3,796	3,796	3,796	3,796	3,796
1,545.75	1,545.25	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545
40,643.00	36,167.00	45,000	47,245	31,950	33,945	34,996	34,960	37,256	39,702	74,684	80,952	87,278
1,923.13	476.87	500	500	500	500	500	500	500	500	500	500	500
16,959.33	26,014.36	23,062	21,251	21,968	22,028	21,798	23,413	23,280	24,354	26,048	25,757	26,503
7,585.36	7,735.93	7,731	8,281	8,508	8,527	16,908	17,931	17,847	23,158	24,499	24,269	29,831
--	--	--	--	--	--	--	--	--	--	--	--	--
--	--	--	--	--	--	--	--	--	--	--	--	--
762,526.38	629,431.20	626,592	525,376	589,456	545,263	651,512	644,568	672,198	621,503	1,382,109	1,392,739	1,397,582
55,680.94	--	--	--	--	--	--	--	--	--	--	--	--
4,636.54	--	--	--	--	--	--	--	--	--	--	--	--
$1,130,600.94	$955,138.22	$961,309	$862,622	$913,870	$875,163	$993,395	$990,470	$1,020,903	$979,784	$1,778,937	$1,795,962	$1,813,641

1947	1948	1949	1950	1951	1952	1953	1954	Average 1939-1954	Total 1932-1954
$ 265,756	$ 266,404	$ 266,606	$ 266,681	$ 266,757	$ 266,760	$ 266,763	$ 266,768	$ 263,232	$ 5,766,430.03
3,796	3,796	3,796	3,796	3,796	3,796	3,796	3,796	3,796	90,037.07
1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	1,545	35,425.75
74,684	80,952	87,278	75,282	81,810	88,225	53,819	58,000	56,569	1,129,594.95
500	500	500	500	500	500	500	500	500	10,400.00
26,048	25,757	26,503	26,636	26,639	24,871	17,894	14,362	23,117	420,273.04
24,499	24,269	29,831	29,960	29,960	28,281	21,652	18,297	19,727	330,961.29
--	--	--	--	--	--	--	--	--	1,233.67
--	--	--	--	--	--	--	--	--	618.63
1,382,109	1,392,739	1,397,582	1,392,865	1,408,711	1,397,297	996,843	57,146	893,860	16,478,895.49
--	--	--	--	--	--	--	--	--	55,680.94
--	--	--	--	--	--	--	--	--	10,153.81
$1,778,937	$1,795,962	$1,813,641	$1,797,267	$1,819,718	$1,811,275	$1,362,812	$420,414	$1,262,346	$24,329,645.67

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Natural Gas Pipeline Company of America

and

Texoma Natural Gas Company

(Combined)

Summary of General Expenses

	Texoma Natural Gas Company	Natural Gas P' Line Company of America	Total
1932	$ 157,391.20	$ 331,880.34	$ 489,271.54
1933	111,740.39	316,102.55	427,842.94
1934	110,927.53	297,072.39	407,999.92
1935	122,570.13	292,125.05	414,695.18
1936	106,651.25	277,387.44	384,038.69
1937	108,564.35	329,663.86	438,228.21
1938	118,192.86	351,582.85	469,775.71
Avg. 1936-1938	115,889.51	334,216.00	450,105.51
1939	147,266.00	408,119.00	555,385.00
1940	146,305.00	411,994.00	558,299.00
1941	147,925.00	413,966.00	561,891.00
1942	145,448.00	414,875.00	560,323.00
1943	140,733.00	404,851.00	545,584.00
1944	141,811.00	383,321.00	525,132.00
1945	143,188.00	383,988.00	527,176.00
1946	143,745.00	383,368.00	527,113.00
1947	146,053.00	388,120.00	534,173.00
1948	147,891.00	387,967.00	535,858.00
1949	147,017.00	384,472.00	531,489.00
1950	145,243.00	381,141.00	526,384.00
1951	145,094.00	377,246.00	522,340.00
1952	145,625.00	370,416.00	516,041.00
1953	142,501.00	354,323.00	496,824.00
1954	136,679.00	344,115.00	480,794.00
Avg. 1939-1954	144,533.00	387,018.00	531,551.00
Total 1932-1954	$3,148,561.71	$8,388,096.48	$11,536,658.19

Line No.		1932	1933	1934	1935	1936	1937	1938	Average 1936-1938
1	Executive Salaries (2)	$ 36,759.97	$ 27,180.00	$ 23,440.00	$ 20,330.00	$ 19,115.00	$ 19,534.98	$ 19,709.96	$ 19,453.00
2	Clerical Salaries	20,976.41	12,782.99	13,871.03	14,564.04	16,044.96	17,096.27	17,506.45	16,883.00
3	Engineering & Supts.' Salaries (3)	20,622.48	12,918.01	11,263.09	12,077.17	13,469.66	17,022.31	18,326.66	16,273.00
4	Office Supplies and Expense	2,457.32	1,664.19	1,569.88	1,260.00	1,198.66	1,351.56	1,537.30	1,363.00
5	Stationery and Printing	3,694.44	1,654.88	1,217.66	1,268.57	1,311.22	1,194.65	1,164.12	1,223.00
6	Legal Expense (4)	33,408.46	22,709.19	17,836.64	35,071.63	19,171.91	14,249.41	12,045.47	15,156.00
7	Injuries and Damages	4,341.92	3,037.71	3,510.76	5,139.66	5,256.15	6,793.64	8,048.14	6,697.00
8	Insurance	7,129.41	9,556.05	12,931.20	13,015.68	13,303.58	16,191.84	16,586.07	15,361.00
9	Rent	11,412.00	8,912.62	8,817.60	7,205.86	5,866.62	5,230.41	5,821.95	5,540.00
10	Miscellaneous	4,874.95	5,271.96	9,966.07	7,515.91	6,962.74	6,252.30	6,725.42	6,647.00
11	Traveling	5,592.36	2,016.06	2,442.31	2,989.38	2,884.26	1,829.94	2,025.60	2,247.00
12	Telephone and Telegraph	2,453.44	1,316.26	1,197.56	1,500.12	1,283.44	1,140.42	1,129.73	1,185.00
13	Drafting	1,045.18	336.81	355.92	379.67	434.46	401.66	482.50	440.00
14	Auto	1,374.34	897.16	544.51	208.41	244.09	255.36	262.78	254.00
15	Bonus	1,548.50	1,486.50	1,138.37	-	-	-	-	-
16	Engineering and Research	-	-	834.48	36.03	104.50	19.60	1.20	42.00
17	Employees' Retirement Plan	-	-	-	-	-	-	7,125.51	7,125.51
18	TOTAL GENERAL EXPENSE (5)	$157,391.20	$111,740.39	$110,927.53	$122,570.13	$106,651.25	$108,564.35	$118,192.86	$115,889.50

	1938	Average 1936-1938	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949
4.98	$ 19,709.96	$ 19,453.00	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200
5.27	17,506.45	16,883.00	17,628	17,628	17,628	17,628	17,628	17,628	17,628	17,628	17,628	17,628	17,628
8.31	18,326.66	16,273.00	19,668	19,668	19,668	19,668	19,668	19,668	19,668	19,668	19,668	19,668	19,668
1.56	1,537.30	1,363.00	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450	1,450
4.65	1,164.12	1,223.00	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
3.41	12,045.47	15,156.00	23,848	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000	21,000
5.64	8,048.14	6,697.00	8,367	8,817	8,940	9,259	9,400	9,631	9,902	10,484	11,152	11,534	11,895
1.84	16,586.07	15,361.00	16,992	17,944	19,311	20,124	22,019	22,599	23,391	24,345	25,319	26,394	27,173
0.41	5,821.95	5,540.00	6,134	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147
3.30	6,725.42	6,647.00	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000
0.94	2,025.60	2,247.00	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200
0.42	1,129.73	1,185.00	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200
4.66	482.50	440.00	450	450	450	450	450	450	450	450	450	450	450
5.36	262.78	254.00	260	260	260	260	260	260	260	260	260	260	260
-	-	-	-	-	-	-	-	-	-	-	-	-	-
9.60	1.20	42.00	50	50	50	50	50	50	50	50	50	50	50
	7,125.51	7,125.81	20,619	21,091	21,221	17,612	10,861	11,128	11,442	10,463	11,129	11,510	9,496
1.36	$118,192.86	$115,889.51	$147,266	$146,305	$147,925	$145,448	$140,733	$141,811	$143,188	$143,745	$146,053	$147,891	$147,017

	1945	1946	1947	1948	1949	Average 1939-1954	Total 1936-1954
	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 20,200	$ 489,269.91
	17,628	17,628	17,628	17,628	17,628	17,628	394,890.15
	19,668	19,668	19,668	19,668	19,668	19,668	420,387.38
	1,450	1,450	1,450	1,450	1,450	1,450	34,246.91
	1,200	1,200	1,200	1,200	1,200	1,200	30,705.54
	21,000	21,000	21,000	21,000	21,000	19,991	468,340.71
	10,484	11,152	11,534	11,895	12,241	12,815	13,565	13,050	11,478	10,783	208,651.98
	24,345	25,319	26,394	27,173	27,777	28,596	29,778	29,575	28,585	24,370	478,636.83
	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,147	6,146	151,306.06
	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	7,000	159,569.35
	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	2,200	54,679.93
	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	1,200	29,210.97
	450	450	450	450	450	450	450	450	450	450	10,636.25
	260	260	260	260	260	260	260	260	260	260	7,947.05
	-	-	-	-	-	-	-	-	-	-	4,173.37
	50	50	50	50	50	50	50	50	50	50	1,795.81
	10,463	11,129	11,510	9,496	9,772	10,230	10,829	10,422	9,163	12,937	214,113.51
	$143,745	$146,053	$147,891	$147,017	$145,243	$145,094	$145,625	$142,501	$136,679	$144,533	$3,148,561.71

NOTES:
(1) 1932 to 1938, inclusive, reflect actual expenditures.
(2) Includes such Executive Salaries as were charged to Amarillo Office Expense in 1932.
(3) Includes such amounts as were charged to Operations, as Chicago Office Salaries, during 1932 to 1935, inclusive.
(4) Includes such amounts as have been allocated to Amarillo Office Expense in the past, and also includes such amounts as may be allocated in the future.
(5) Taxes and Regulatory Expense have been eliminated for the purpose of this exhibit and are shown on other exhibits.

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Expense in the past, and also
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NATURAL GAS PIPELINE COMPANY OF AMERICA

GENERAL EXPENSE

2324

Line No.	Description	1932	1933	1934	1935	1936	1937	1938
1	Executive Salaries	$ 79,806.65	$ 72,730.00	$ 58,880.00	$ 50,880.00	$ 52,459.96	$ 54,139.95	$ 54,839.96
2	Clerical Salaries	61,117.45	51,744.13	55,568.10	58,256.15	64,179.88	69,386.77	70,025.77
3	Engineering & Sup't Salaries (1)	71,574.97	54,648.31	50,254.24	56,684.58	53,678.61	67,804.84	73,306.66
4	Office Supplies & Expense	6,813.35	5,512.63	5,865.26	5,155.57	4,969.11	5,595.84	6,050.19
5	Stationery & Printing	5,193.81	2,938.18	3,616.28	3,550.89	3,485.05	3,305.02	3,658.03
6	Legal Expense	24,448.98	37,824.91	34,292.98	33,414.31	19,189.04	44,457.15	30,369.61
7	Injuries & Damages	4,397.82	5,376.68	6,321.00	9,236.44	9,533.04	10,169.17	11,442.49
8	Insurance	10,977.62	16,861.22	21,466.10	24,222.01	24,108.21	27,826.56	28,002.65
9	Rent	33,336.00	35,880.08	35,451.80	28,969.50	23,695.06	20,978.55	22,087.73
10	Miscellaneous	5,697.54	9,549.74	7,984.88	8,874.52	10,349.01	13,171.72	15,864.23
11	Traveling Expense	6,687.18	8,192.97	6,013.32	7,437.14	7,627.60	7,895.11	9,178.24
12	Telephone & Telegraph	5,977.34	4,403.23	3,234.71	3,958.97	3,331.91	3,205.26	3,682.58
13	Drafting Room Supplies	3,007.68	1,815.32	1,485.09	1,381.09	1,613.71	1,248.97	1,929.99
14	Automobile Expense	4,213.24	3,742.57	2,447.89	955.12	1,068.36	1,003.15	1,180.62
15	Bonus Expense	5,129.38	4,997.38	2,538.25	-	-	-	-
16	Employees' Retirement Plan	-	-	-	-	-	-	22,005.30
17	Engineering & Research	501.13	.32	1,636.05	144.66	R 1.11	78.40	4.80
18	Total General Expense (2)	$331,880.34	$316,102.55	$297,072.39	$292,125.05	$277,387.44	$329,663.86	$351,582.85

Line No.	1937	1938	Average 1936-38	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948
1	,139.95	$ 54,839.96	$ 53,813	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040
2	,386.77	70,025.77	67,864	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398
3	,204.84	73,306.66	64,797	78,816	78,816	78,816	78,816	78,816	78,816	78,816	78,816	78,816	78,816
4	,595.84	6,050.19	5,538	5,536	5,536	5,536	5,536	5,536	5,536	5,536	5,536	5,536	5,536
5	,305.02	3,658.03	3,481	3,481	3,481	3,481	3,481	3,481	3,481	3,481	3,481	3,481	3,481
6	,457.15	30,369.61	30,672	35,663	35,663	35,663	35,663	35,663	35,663	35,663	35,663	35,663	38,000
7	,169.17	11,442.49	10,382	11,434	12,247	12,583	12,611	12,503	13,259	13,197	13,700	14,493	14,357
8	,826.56	28,002.65	26,646	30,354	31,371	32,184	32,996	33,031	34,979	35,071	37,064	39,172	39,474
9	,978.55	22,087.73	22,254	24,538	24,589	24,589	24,589	24,589	24,589	24,589	24,589	24,589	24,589
10	,171.72	15,864.23	12,435	12,435	12,435	12,435	12,435	12,435	12,435	12,435	12,435	12,435	12,435
11	,895.11	9,178.24	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234
12	,203.26	3,682.58	3,406	3,406	3,406	3,406	3,406	3,406	3,406	3,406	3,406	3,406	3,406
13	,248.97	1,929.99	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598
14	,003.15	1,180.62	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064
15	-	-	-	-	-	-	-	-	-	-	-	-	-
16	-	22,005.30	22,005	66,122	68,116	68,939	69,008	50,257	34,033	34,660	32,384	34,155	33,974
17	78.40	4.80	27	-	-	-	-	-	-	-	-	-	-
18	,663.86	$351,582.85	$334,216 (3)	$408,119	$411,994	$413,966	$414,875	$404.851	$363,321	$363,988	$383,368	$388,120	$387,967

Line No.	1946	1947	1948	1949	1950	1951	1952	1953	1954	Average 1939-54	Total 1938-54
1	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$ 57,040	$1,336,366.52
2	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	68,398	1,584,643.25
3	78,816	78,816	78,816	78,816	78,816	78,816	78,816	78,816	78,816	78,816	1,697,541.01
4	5,536	5,536	5,536	5,536	5,536	5,536	5,536	5,536	5,536	5,536	128,557.95
5	3,481	3,481	3,481	3,481	3,481	3,481	3,481	3,481	3,481	3,481	81,437.24
6	35,663	35,663	35,663	35,663	38,000	24,000	19,500	15,000	31,925	32,789.98
7	13,700	14,493	14,357	14,706	14,770	13,942	10,674	9,200	13,080	264,982.64
8	37,064	39,172	39,474	39,779	39,919	40,023	39,695	37,975	37,108	36,363	735,831.57
9	24,589	24,589	24,589	24,589	24,589	24,589	24,589	24,589	24,586	24,586	593,771.72
10	12,435	12,435	12,435	12,435	12,435	12,435	12,435	12,435	12,435	12,435	280,371.56
11	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234	8,234	187,775.46
12	3,406	3,406	3,406	3,406	3,406	3,406	3,406	3,406	3,406	3,406	82,292.00
13	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	1,598	38,050.65
14	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	1,064	31,574.35
15	-	-	-	-	-	-	-	-	-	-	18,965.01
16	32,384	34,155	33,974	29,727	29,855	29,856	28,182	21,577	18,210	41,198	879,730.30
17	-	-	-	-	-	-	-	-	-	-	2,364.29
18	$383,368	$388,120	$387,967	$384,472	$381,141	$377,246	$370,416	$354,323	$344,115	$387,018	$8,386,096.48

Notes: (1) Includes amounts charged to Operations as Chicago Office Salaries, during 1932 to 1935 inclusive.

(2) Taxes and regulatory expense have been eliminated for the purpose of this exhibit and are shown on other exhibits.

(3) Average Total General Expense 1936-1938 is an accumulation of the figures above it.

(4) 1932 to 1938 inclusive reflect actual expenditures.

2025 EXHIBIT NO. 117.

Summary of Additional Capital Expenditures and Operation and Maintenance
R. M. Busard—Witness

	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	1950
Additional Capital Investment												
Texoma Natural Gas Co.	*$664,950	$1,016,858	$ 689,064	$ 898,357	$604,216	$575,123	$ 728,696	$ 897,410	$692,525	$607,519	$479,303	$503,241
Natural Gas Pipeline Co.	* 298,138	305,336	626,053	492,026	334,323	258,360	315,324	270,366	181,190	109,531	63,921	50,868
Total	$963,088	$1,322,194	$1,315,117	$1,390,383	$938,539	$833,483	$1,044,020	$1,167,776	$873,715	$717,050	$543,224	$554,109
Book Cost of Property Retired												
Texoma Natural Gas Co.	*$140,779	$ 110,689	$ 102,839	$ 58,046	$ 28,333	$ 26,290	$ 95,686	$ 66,265	$ 66,647	$ 67,608	$ 30,385	$ 49,398
Natural Gas Pipeline Co.	* 68,705	79,780	119,043	79,312	123,883	150,774	204,724	191,595	85,007	79,592	52,783	39,613
Total	$209,484	$ 190,469	$ 221,882	$ 137,358	$152,216	$177,064	$ 300,410	$ 257,860	$151,654	$147,200	$ 83,168	$ 89,011
Salvage												
Texoma Natural Gas Co.	*$ 27,406	$ 11,369	$ 10,168	$ 14,302	$ 7,286	$ 8,792	$ 15,567	$ 13,771	$ 10,988	$ 10,959	$ 9,661	$ 13,078
Natural Gas Pipeline Co.	* 23,426	11,110	43,735	27,440	24,892	10,568	15,506	15,859	12,371	13,899	12,046	10,892
Total	$ 50,832	$ 22,479	$ 53,903	$ 41,742	$ 32,178	$ 19,360	$ 31,073	$ 29,630	$ 23,359	$ 24,858	$ 21,707	$ 23,970

NOTE: *Includes 1938 Carryover as follows:

Additional Capital Investment	
Texoma Natural Gas Co.	$23,384
Natural Gas Pipeline Co.	953
Total	$24,337
Investment Retired	
Texoma Natural Gas Co.	$ 3,432
Natural Gas Pipeline Co.	221
Total	$ 3,653
Salvage	
Texoma Natural Gas Co.	$ 3,077
Natural Gas Pipeline Co.	-
Total	$ 3,077

	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	Total 1939-1954
	$898,357	$604,216	$575,123	$ 728,696	$ 897,410	$692,525	$607,519	$479,303	$503,241	$387,886	$239,649	$50,387	$6,380	$ 9,031,564
	492,026	334,323	258,360	315,324	270,366	181,190	109,531	63,921	50,868	43,584	39,332	24,311	-	3,412,663
	390,383	$938,539	$833,483	$1,044,020	$1,167,776	$873,715	$717,050	$543,224	$554,109	$431,470	$288,981	$74,698	$6,380	$12,444,227
	58,046	$ 28,333	$ 26,290	$ 95,686	$ 66,265	$ 66,647	$ 67,608	$ 30,385	$ 49,398	$ 51,183	$152,014	$31,257	$4,941	$ 1,082,360
	79,312	123,883	150,774	204,724	191,595	85,007	79,592	52,783	39,613	43,169	38,817	23,599	-	1,380,396
	137,358	$152,216	$177,064	$ 300,410	$ 257,860	$151,654	$147,200	$ 83,168	$ 89,011	$ 94,352	$190,831	$54,856	$4,941	$ 2,462,756
	14,302	$ 7,286	$ 8,792	$ 15,567	$ 13,771	$ 10,988	$ 10,959	$ 9,661	$ 13,078	$ 10,240	$112,016	$11,278	$ 954	$ 287,835
	27,440	24,892	10,568	15,506	15,859	12,371	13,899	12,046	10,892	11,010	12,051	8,613	-	253,418
	41,742	$ 32,178	$ 19,360	$ 31,073	$ 29,630	$ 23,359	$ 24,858	$ 21,707	$ 23,970	$ 21,250	$124,067	$19,891	$ 954	$ 541,253

NOTE: *Includes 1938 Carryover as follows:

Additional Capital Investment	
Texoma Natural Gas Co.	$23,384
Natural Gas Pipeline Co.	953
Total	$24,337
Investment Retired	
Texoma Natural Gas Co.	$ 3,432
Natural Gas Pipeline Co.	221
Total	$ 3,653
Salvage	
Texoma Natural Gas Co.	$ 3,077
Natural Gas Pipeline Co.	-
Total	$ 3,077

Exhibit No.	Description	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1
97	Compressor Station Department	$132,357	$149,482	$287,216	$ 45,521	$ 21,202	$ 60,071	$ 99,104	$ 85,442	$ 87,889	$ 39,814	$17,152	$10,740	$
105	Pipeline Department	138,856	125,058	307,553	405,744	260,910	151,084	181,190	152,866	38,686	14,846	9,365	4,586	10
112	Telephone Department	—	5,666	—	—	11,750	—	5,666	—	—	6,000	—	5,666	
115	Automotive & Transportation Equipment	21,366	21,840	28,240	36,996	37,150	24,426	24,909	27,969	51,085	46,140	34,160	25,886	29
113	Furniture & Fixtures	4,606	3,290	3,244	3,765	3,311	2,779	4,455	4,089	3,530	2,731	3,244	3,990	3
	Total	$297,185	$305,336	$626,053	$492,026	$334,323	$258,360	$315,324	$270,366	$181,190	$109,531	$63,921	$50,868	43

Exhibit No.	Description	1947	1948	1949	1950	1951	1952	1953	1954	Total 1939-1954
97	Compressor Station Department	87,889	$ 39,814	$17,152	$10,740	$ —	$ —	$ —	$ —	$1,055,990
105	Pipeline Department	38,686	14,846	9,365	4,586	10,380	4,866	—	—	1,805,790
112	Telephone Department	—	6,000	—	5,666	—	—	—	—	34,748
115	Automotive & Transportation Equipment	51,085	46,140	34,160	25,886	29,960	31,286	21,000	—	462,413
113	Furniture & Fixtures	3,530	2,731	3,244	3,990	3,244	3,180	3,311	—	52,769
	Total	181,190	$109,531	$63,921	$50,868	43,584	$39,332	$24,311		$3,411,710

Completion Costs of Work in Progress January 1, 1939			
Compressor Station Dept.	233		$ 233
Pipeline Department	720		720
Total	$ 953		$ 953
Total Including Completion Costs	$298,138		$3,412,663

NATURAL GAS PIPELINE COMPANY OF AMERICA

2628 SUMMARY OF BOOK COST OF PROPERTY RETIRED

Exh. No.	Description	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	
97	Compressor Station Department	$22,279	$39,243	$43,744	$ 6,320	$12,202	$45,921	$77,274	$62,807	$54,288	$16,475	$ 7,109	$
105	Pipeline Department	23,299	17,965	55,407	43,896	78,584	78,313	92,965	97,395	1,149	8,978	8,815	4
112	Telephone Department	-	-	-	-	9,568	-	5,666	-	-	6,000	-	5
115	Automotive & Transportation Equipment	19,622	19,947	17,193	25,996	20,830	24,426	24,909	27,969	26,585	46,140	34,160	25
113	Furniture & Fixtures	3,284	2,625	2,699	3,100	2,699	2,114	3,910	3,424	2,985	1,999	2,699	3
	TOTAL	$68,484	$79,780	$119,043	$ 79,312	$123,883	$150,774	$204,724	$191,595	$ 85,007	$ 79,592	$ 52,783	$ 39
	Retirement Incident to Work in Progress, Jan. 1, 1939 Compressor Station Department	$ 221											
		$68,705											

1947	1948	1949	1950	1951	1952	1953	Total 1939-1954
$54,288	$16,475	$ 7,109	$ 800	$ 800	$ 800	$ ---	$ 390,062
1,149	8,978	8,815	4,036	9,810	4,316	---	524,928
-	6,000	-	5,666	-	-	-	26,900
26,585	46,140	34,160	25,886	29,960	31,286	21,000	395,909
2,985	1,999	2,699	3,225	2,599	2,415	2,599	42,376
$ 85,007	$ 79,592	$ 52,783	$ 39,613	$ 43,169	$ 38,817	$ 23,599	$1,380,175
							$ 221
							$1,380,396

NATURAL GAS PIPELINE COMPANY OF AMERICA

SUMMARY OF SALVAGE

Exh. No.	Description	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949
97	Compressor Station Department	$ 690	$ -	$13,526	$ 40	$ -	$ -	$3,693	$2,559	$ -	$ -	$ 277
105	Pipeline Department	13,101	2,[illegible]2	21,969	16,870	15,741	805	1,516	2,810	-	645	900
112	Telephone Department	-	-	-	-	-	-	-	-	-	-	-
115	Automotive & Transportation Equipment	9,147	8,413	7,851	10,111	8,762	9,474	9,708	10,006	11,976	12,989	10,480
113	Furniture & Fixtures	488	365	389	419	389	289	589	484	395	265	389
		$25,426	$11,110	$43,735	$27,440	$24,892	$10,568	$15,506	$15,859	$12,371	$13,899	$12,046
	Completion Cost of Work in Progress January 1, 1939	N O N E										

Exh. No.	Description	1947	1948	1949	1950	1951	1952	1953	Total 1939-1954
97	Compressor Station Department	$ -	$ -	$ 277	$ -	$ -	$ -	$ -	$ 20,785
105	Pipeline Department	-	645	900	350	1,050	350	-	78,439
112	Telephone Department	-	-	-	-	-	-	-	-
115	Automotive & Transportation Equipment	11,976	12,989	10,480	10,053	9,571	11,382	8,224	148,147
113	Furniture & Fixtures	395	265	389	489	389	319	389	6,047
		$12,371	$13,899	$12,046	$10,892	$11,010	$12,051	$ 8,613	$ 253,418

TEXOMA NATURAL GAS COMPANY

SUMMARY OF ADDITIONAL CAPITAL EXPENDITURES

2030

Exh. No.	Description	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1
93	Compressor Station	$ 68,433	$ 68,943	$ 14,299	$ 23,413	$ 10,428	$ 12,586	$ 8,454	$134,699	$ 8,766	$ 18,181	$ 4,693	$ 10,430	$
93	Gasoline Plant	30,480	9,013	50	50	50	50	50	50	562	14,450	50	50	
93	Refrigerating Plant	31	48	279	90,251	-	-	-	-	-	5,471	-	-	
93	Laboratory Apparatus	197	50	50	50	50	50	50	50	50	50	50	50	
102	Production Department	421,520	461,309	429,143	467,925	460,285	430,688	404,185	397,800	402,195	340,816	264,491	207,073	6
105	Main line	-	129,861	128,626	2,305	-	-	-	-	-	-	-	-	
105	Gathering System	102,832	317,004	95,384	216,891	78,114	104,675	131,693	150,595	110,132	79,861	48,432	39,328	1
105	Booster Stations	-	10,640	-	69,566	15,315	1,051	148,475	183,295	142,185	122,195	132,835	210,375	2
105	Tools	500	500	928	2,693	12,308	553	806	5,424	500	2,499	2,093	500	
112	Telephone Department	-	2,334	-	3,019	-	-	9,806	-	-	-	-	2,334	
115	Automotive & Transportation Equipment	14,856	14,696	17,028	19,696	25,400	22,942	22,326	23,323	25,542	21,610	23,596	30,812	
113	Furniture & Fixtures	2,717	2,460	3,277	2,498	2,266	2,528	2,851	2,174	2,593	2,386	3,063	2,289	
	Total Additional Capital Expenditures	$641,566	$1,016,858	$689,064	$898,357	$604,216	$575,123	$728,696	$897,410	$692,525	$607,519	$479,303	$503,241	$3

Completion Costs of Work in Progress January 1, 1939	
Compressor Station	$ 1,201
Gasoline Plant	3,109
Production Department	8,691
Main Line	73
Gathering System	10,310
Total in Progress	$ 23,384
Grand Total	$664,950

2	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	Total 1939-54
413	$ 10,428	$ 12,586	$ 8,454	$134,699	$ 8,766	$ 18,181	$ 4,693	$ 10,430	$ 150	$ -	$ -	$ -	$ 383,475
50	50	50	50	50	562	14,450	50	50	50	-	-	-	54,955
251	-	-	-	-	-	5,471	-	-	-	-	-	-	96,080
50	50	50	50	50	50	50	50	50	50	-	-	-	797
925	460,285	430,688	404,185	397,800	402,195	340,816	264,491	207,073	67,692	17,571	17,571	-	4,790,264
305	-	-	-	-	-	-	-	-	-	-	-	-	260,792
391	78,114	104,675	131,693	150,595	110,132	79,861	48,432	39,328	10,338	6,983	5,057	6,380	1,503,699
566	15,315	1,051	148,475	183,295	142,185	122,195	132,835	210,375	285,175	172,975	-	-	1,494,082
593	12,308	553	806	5,424	500	2,499	2,093	500	1,236	500	500	-	31,540
019	-	-	9,806	-	-	-	-	2,334	-	-	-	-	17,493
596	25,400	22,942	22,326	23,323	25,542	21,610	23,596	30,812	21,210	29,446	24,786	-	337,269
198	2,266	2,528	2,851	2,174	2,593	2,386	3,063	2,289	1,985	2,174	2,473	-	37,734
857	$604,216	$575,123	$728,696	$897,410	$692,525	$607,519	$479,303	$503,241	$387,886	$229,649	$50,387	$6,380	$9,008,180

	$ 1,201
	3,109
	8,691
	73
	10,310
	$ 23,384
	$9,031,564

Exhibit No.	Description	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	195	1948	1949	1950	1951	1952	1953	1954	Total 1939-1954
93	Compressor Station	9,461	14,016	1,785	950	7,968	2,147	7,327	26,003	100	18,099	100	8,996	100	-	099	100	8,996	100	-	-	-	97,052
93	Gasoline Plant	6,789	341	50	50	50	50	50	50	562	15,548	50	50	50	-	548	50	50	50	-	-	-	23,690
93	Refrigerating Plant	-	-	133	-	-	-	-	-	-	5,494	-	-	-	-	494	-	-	-	-	-	-	5,627
93	Laboratory Apparatus	194	28	25	25	25	25	25	25	25	25	25	25	25	-	25	25	25	25	-	-	-	494
102	Production Department	104,729	26,182	26,182	26,138	-	-	15,180	-	-	-	-	-	22,770	-		-	-	22,770	-	-	-	221,181
105	Main Line	-	55,376	53,964	-	-	-	-	-	-	-	-	-	-	-		-	-	-	-	-	-	109,340
105	Gathering System	-	1,863	2,484	14,402	1,242	621	46,370	10,314	38,908	3,037	2,301	3,084	4,171	3,36	037	2,301	3,084	4,171	3,369	3,998	4,941	141,105
105	Booster Station	-	-	-	-	-	-	-	-	-	-	-	-	-	116,87		-	-	-	116,875	-	-	116,875
105	Tools	150	150	538	150	2,265	203	456	4,714	150	2,149	1,743	1,808	872	15	149	1,743	1,808	872	150	-	-	15,498
112	Telephone Department	-	-	-	-	-	-	2,334	2,792	-	-	-	2,334	-	-		-	2,334	-	-	-	-	7,460
115	Automotive & Transportation Equipment	13,893	10,751	15,205	14,346	15,010	21,144	21,586	20,193	24,802	20,870	23,596	30,812	21,210	23,44	870	23,596	30,812	21,210	23,446	24,786	-	307,650
117	Furniture & Fixtures	2,131	1,365	2,473	1,985	1,773	2,100	2,358	2,174	2,100	2,386	2,570	2,289	1,985	2,17	386	2,570	2,289	1,985	2,174	2,473	-	32,956
	Total Retirements	137,347	110,689	102,839	58,046	28,333	26,290	95,686	66,265	66,647	67,608	30,385	49,398	51,183	152,01	608	30,385	49,398	51,183	152,014	31,257	4,941	1,078,928
	Retirement incident to work in progress Jan. 1, 1939																						
	Compressor Station	875																					875
	Gasoline Plant	1,634																					1,634
	Refrigerating Plant	3,432																					3,432
	Grand Total	143,288																					1,084,869

TEXOMA NATURAL GAS COMPANY

SUMMARY OF SALVAGE

2832

Exh. No.	Description	1939	1940	1941	1942	1943	1944	1945	1946	1947
93	Compressor Station	$ 57	$ -	$ -	$ -	$ -	$ 200	$ -	$ -	$ -
93	Gasoline Plant	4,481	-	-	-	-	-	-	-	-
93	Refrigerating Plant	-	-	-	-	-	-	-	-	-
93	Laboratory Apparatus	-	-	-	-	-	-	-	-	-
102	Production Department	-	-	-	-	-	-	-	-	-
105	Main Line	13,235	5,863	3,615	2,273	-	-	-	-	-
105	Gathering System	-	172	172	-	-	-	-	-	-
105	Booster Station	-	342	456	4,698	228	114	5,994	5,106	1,546
105	Tools	-	-	-	-	-	-	-	-	-
107	Telephone Department	-	-	-	-	175	-	-	458	-
112	Automotive & Trans. Equip.	6,256	4,687	5,527	7,026	6,608	8,150	9,198	7,902	9,114
112	Furniture and Fixtures	300	305	398	305	275	328	375	305	388
	Total Salvage	$24,329	$11,369	$10,168	$14,302	$7,286	$8,792	$15,567	$13,771	$10,988
	Salvage Incident to Work in Progress Jan. 1, 1939									
	Gasoline Plant	$ 585								
	Refrigerating Plant	2,492								
	GRAND TOTAL	$27,406								

NY

1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951	1952	1953	1954	Total 1939-1954
$ -	$ -	$ -	$ 200	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 257
-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,481
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3,615	2,273	-	-	-	-	-	-	-	-	-	-	-	-	24,986
172	-	-	-	-	-	-	-	-	-	-	-	-	-	344
456	4,698	228	114	5,994	5,106	1,546	858	466	634	1,448	694	808	954	24,346
-	-	-	-	-	-	-	-	-	-	-	99,875	-	-	99,875
-	-	175	-	-	458	-	201	175	-	-	-	-	-	1,009
-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5,527	7,026	6,608	8,150	9,198	7,902	9,114	9,565	8,615	12,116	8,487	11,142	10,072	-	124,465
398	305	275	328	375	305	388	335	405	328	305	365	398	-	4,995
$10,168	$14,302	$7,286	$8,792	$15,567	$13,771	$10,988	$10,959	$9,661	$13,078	$10,240	$112,016	$11,278	$954	$284,758

NATURAL GAS PIPELINE COMPANY OF AMERICA

and

TEXOMA NATURAL GAS COMPANY

(combined)

SUMMARY OF OPERATION AND MAINTENANCE EXPENSE

2033

Exh. No.	Description	1932	1933	1934	1935	1936	1937	1938
102	**Operation Expense**							
	Purchased Gas-Colorado Interstate Gas Co.	$ 378,365.94	$ 384,039.32	$ 643,973.84	$ 839,119.01	$1,075,485.64	$1,130,277.82	$1,061,35
102	Amarillo Office Expense	48,415.12	32,015.60	31,014.30	32,685.78	30,864.60	30,018.01	30,54
102	Land & Lease Dept. Expense	116,984.59	102,335.53	93,742.66	86,016.29	61,236.25	61,284.19	50,46
102	Well Operation Expense	106,439.64	98,950.00	146,221.98	203,427.30	284,248.68	280,512.77	279,19
110	Booster Stations Expense	---	---	---	---	---	---	7
110	Gathering System Expense	30,771.88	29,957.92	29,786.49	32,143.07	43,530.71	42,345.31	44,89
110 & 98	Compressor Station Expense	168,886.47	164,553.36	429,787.92	606,958.21	785,877.91	879,214.16	793,60
94	Gasoline Plant Expense	76,365.49	69,563.08	90,242.59	106,097.71	122,473.35	128,323.99	131,67
94	Refrigeration Plant Expense	6,304.62	11,380.22	15,651.10	16,346.40	18,404.99	18,197.57	17,36
110	Mainline System Expense	125,787.91	92,068.21	95,732.38	93,089.68	99,933.13	102,105.41	118,86
112	Telephone System Expense	40,171.76	39,888.29	39,650.08	40,599.67	41,388.22	42,334.99	42,28
114	Taxes	318,910.10	366,392.25	335,579.01	668,888.84	947,250.58	1,306,681.47	1,123,17
114	Regulatory	---	---	---	---	---	41,467.63	190,78
116	General	489,271.54	427,842.94	407,999.92	414,695.18	384,038.69	436,228.21	459,77
116	New Business	98,104.76	219,149.32	889,060.43	308,006.18	81,422.91	16,115.46	17,78
	Total Operation Expense	$1,980,657.72	$2,028,336.04	$3,246,442.65	$3,449,745.32	$3,976,146.36	$4,516,906.91	$4,366,55
	Maintenance Expense							
102	Well Maintenance Expense	$ 2,974.00	$ 9,586.37	$ 1,212.97	$ 4,446.17	$ 5,642.75	$ 3,258.38	$ 8,86
110	Booster Stations Expense	---	---	---	---	---	---	19
110	Gathering System Expense	24,275.30	15,569.53	11,261.20	30,125.58	28,368.08	24,573.23	24,13
110 & 98	Compressor Station Expense	20,437.15	11,159.62	76,784.28	136,270.91	251,209.16	340,636.81	206,33
94	Gasoline Plant Expense	4,506.15	1,925.00	5,063.59	6,185.69	17,505.31	16,776.49	12,03
94	Refrigeration Plant Expense	508.70	1,058.60	1,761.32	2,277.45	2,189.90	5,223.80	3,23
110	Mainline System Expense	212,833.55	96,490.72	63,355.10	111,996.61	236,516.86	156,034.78	211,69
112	Telephone System Expense	20,046.16	16,382.84	22,970.28	20,172.05	18,336.00	21,855.35	23,59
	Total Maintenance Expense	$ 285,582.01	$ 151,172.08	$ 182,428.74	$ 313,474.46	$ 559,787.06	$ 568,158.84	$ 489,08
	TOTAL GROSS OPERATION & MAINTENANCE	$2,266,239.73	$2,182,508.12	$3,428,871.39	$3,763,219.78	$4,535,933.42	$5,085,065.75	$4,855,63

NOTE: (1) Not an average.
(2) Not an average - sum of figures above.

Exh. No.	Description	Average 1936-38	1939	1940	1941	1942	1943	1944	1945	1946	1947	19
E												
1												
1												
1		$1,061,359.13	$1,089,041	$1,086,803	$1,089,905	$1,093,051	$1,210,152	$1,212,908	$1,212,415	$1,213,080	$1,214,994	$1,215,297	$1,215,
1		30,549.04	30,477	31,824	33,261	36,773	36,893	38,727	38,748	40,107	40,129	41,491	43,
1		50,446.40	57,590	44,175	40,105	39,857	39,160	39,184	39,207	39,230	39,254	39,277	39,
1		279,190.54	281,317	274,588	309,742	318,592	315,277	318,472	321,102	356,195	359,818	363,610	366,
1		776.28	259	603	603	1,808	1,808	9,645	11,453	11,453	28,934	51,236	69,
1		44,893.69	43,567	51,137	56,201	62,079	66,784	71,548	75,752	80,318	68,599	91,363	95,
1		793,600.31	819,564	819,765	827,281	829,050	830,600	832,283	834,065	836,057	838,286	839,415	839,
1		131,670.18	127,489	128,967	142,010	143,807	143,511	143,801	144,103	144,391	144,692	144,992	144,
1		17,366.58	17,990	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,
1		112,884.96	104,974	114,741	117,481	123,475	124,759	125,162	127,231	128,938	131,334	147,409	147,
1		42,289.31	42,004	42,680	42,680	42,680	42,780	42,880	42,980	44,380	44,380	44,380	44,
1		1,123,170.19	1,125,700	1,139,075	1,376,074	1,409,139	1,522,710	1,567,466	1,663,919	1,773,137	1,863,964	2,005,746	2,028,
1		190,786.47	190,788(1)	250,000	150,000	30,000	30,000	30,000	30,000	30,000	30,000	30,000	30,
1		469,775.91	450,105	555,385	558,299	561,891	560,323	545,584	525,132	527,176	527,113	534,173	535,
1		17,788.18	17,788(1)	10,691	10,435	10,435	10,435	10,435	10,435	10,435	10,435	10,435	10,
1		$4,366,552.27	$4,398,673(2)	$4,573,674	$4,768,377	$4,714,337	$4,953,492	$5,026,595	$5,094,842	$5,253,178	$5,376,272	$5,577,126	$5,627,
1		$ 8,861.70	$ 5,921	$ 16,011	$ 16,455	$ 18,260	$ 20,016	$ 21,494	$ 23,499	$ 25,510	$ 41,994	$ 44,926	$ 47,
1		196.13	66	250	250	750	750	4,500	4,750	4,750	12,000	21,250	28,
1		24,136.38	25,698	35,422	36,627	43,915	52,222	51,021	59,358	68,150	72,832	78,696	80,
1		226,316.86	258,723	274,993	312,338	284,938	286,082	274,186	284,141	291,010	285,963	295,307	269,
		12,022.12	15,455	10,453	10,397	9,455	11,288	12,650	13,597	11,501	13,273	11,614	10,
		3,234.78	3,550	2,983	3,721	3,246	3,684	3,133	3,469	3,011	3,658	3,470	3,
1		211,657.84	201,404	242,010	215,498	416,380	311,141	403,057	386,418	388,909	448,476	504,287	511,
1		23,595.49	21,195	26,640	26,980	27,050	27,050	27,050	27,050	28,975	38,775	36,900	32,
1		489,080.70	$ 538,990	$ 606,762	$ 623,825	$ 804,494	$ 712,175	$ 796,531	$ 802,862	$ 821,016	$ 916,971	$ 998,450	$ 991,
		$4,855,673.67	$4,937,663(2)	$5,180,436	$5,391,603	$5,518,831	$5,665,667	$5,823,126	$5,897,704	$6,074,194	$6,293,243	$6,575,576	$6,619,

above.

46	1947	1948	1949	1950	1951	1952	1953	1954
994	$1,215,297	$1,215,304	$1,216,288	$1,217,188	$1,217,667	$1,146,877	$ 714,675	$ 303,616
129	41,491	41,514	43,361	43,386	43,556	43,556	43,556	43,556
254	39,277	39,301	39,324	37,097	35,121	33,621	31,621	31,121
118	363,610	366,856	370,005	373,773	374,490	355,324	244,490	131,897
134	51,238	69,382	84,995	101,873	138,999	165,770	123,004	124,790
999	91,363	95,693	99,343	102,056	104,169	104,819	104,596	104,606
186	839,415	839,415	839,415	839,415	839,415	787,549	384,232	83,671
992	144,992	144,992	144,989	144,988	144,985	142,832	104,588	71,487
300	18,300	18,300	18,300	18,300	18,300	18,184	15,866	13,083
134	147,409	147,596	148,971	150,232	150,385	149,805	150,464	150,089
380	44,380	44,380	44,380	44,380	44,380	44,380	44,380	44,380
164	2,005,746	2,039,993	2,054,022	2,042,088	2,066,257	2,060,856	1,587,025	616,836
300	30,000	30,000	30,000	30,000	---	---	---	---
13	534,173	535,858	531,489	526,384	522,340	516,041	496,824	480,794
435	10,435	10,435	10,435	10,435	10,435	6,835	6,835	6,835
172	$5,577,126	$5,627,958	$5,675,317	$5,680,535	$5,703,199	$5,579,999	$4,042,086	$2,206,751
994	$ 44,926	$ 47,714	$ 50,190	$ 52,066	$ 53,484	$ 53,677	$ 53,719	$ 53,778
000	21,250	28,750	35,250	42,250	53,500	72,875	71,750	51,750
838	78,696	80,552	83,726	87,696	95,234	101,110	99,467	100,058
463	295,307	269,361	256,695	222,535	214,253	147,069	50,180	10,951
773	11,614	10,082	13,316	9,696	9,741	9,800	6,696	2,834
158	3,470	3,916	3,371	3,866	3,466	3,446	2,686	976
176	504,287	511,860	552,663	587,819	594,577	568,466	551,135	534,564
975	38,900	39,300	39,300	39,400	39,400	39,400	39,400	39,400
971	$ 998,450	$ 991,530	$1,044,503	$1,044,928	$1,063,655	$ 998,843	$ 875,033	$ 794,313
943	$6,575,576	$6,619,488	$6,719,820	$6,725,463	$6,766,854	$6,578,842	$4,917,119	$3,001,064

TEXOMA NATURAL GAS COMPANY

SUMMARY OF OPERATION AND MAINTENANCE EXPENSE

2134

Line No.		1932	1933	1934	1935	1936	1937
	Operation Expenses						
1	Compressor Station Operation	$ 41,994.20	$ 41,265.26	$ 77,830.63	$139,115.92	$ 195,849.15	$ 196,711.58
2	Gasoline Plant Operation	76,363.49	69,563.08	90,242.59	106,097.71	122,473.35	128,322.99
3	Refrigeration Plant Operation	6,304.62	11,380.22	15,651.10	16,346.40	18,404.99	18,197.57
4	Amarillo Office Expense	42,415.12	32,013.60	31,014.30	32,683.78	30,864.60	30,018.01
5	Land and Lease Department Expense	116,924.59	102,533.53	93,742.66	88,016.29	61,236.95	61,084.19
6	Well Operation	106,439.64	88,950.00	146,221.99	203,427.30	284,248.68	280,512.77
7	Mainline (District #2) Operation	7,758.27	4,849.30	4,590.63	3,274.89	4,055.73	4,304.86
8	Gathering System (District #1) Operation	30,771.88	29,957.92	28,786.49	32,143.07	43,520.71	42,345.31
9	Booster Station Operation	-	-	-	-	-	-
10	Telephone System Operation	1,346.27	1,387.81	1,077.39	1,317.17	1,826.56	1,450.95
11	Regulatory Expense	-	-	-	-	-	-
12	Taxes	93,260.67	92,766.26	117,279.00	136,700.26	150,592.08	176,080.53
13	General	157,391.20	111,740.39	110,927.53	122,570.13	106,651.25	108,564.35
14	Total Operation Expense	$680,959.95	$586,407.37	$717,364.31	$881,692.92	$1,019,724.05	$1,047,594.11
	Maintenance Expenses						
15	Compressor Station Maintenance	$ 7,813.58	$ 3,138.62	$ 13,350.68	$ 32,497.73	$ 68,178.69	$ 120,689.86
16	Gasoline Plant Maintenance	4,506.15	1,925.00	5,063.59	6,185.69	17,505.31	16,776.49
17	Refrigeration Plant Maintenance	508.70	1,058.60	1,761.32	2,277.45	2,189.90	5,223.80
18	Well Maintenance	2,974.00	9,586.37	1,212.97	4,446.17	5,642.75	3,258.38
19	Mainline Maintenance	14,110.58	4,691.61	4,485.74	11,953.59	13,380.10	9,789.54
20	Gathering System Maintenance	24,276.30	15,569.53	11,281.20	30,125.58	25,306.08	24,573.23
21	Booster Station Maintenance	-	-	-	-	-	-
22	Telephone System Maintenance	3,671.50	3,058.88	3,347.43	3,589.77	2,803.80	3,252.91
23	Total Maintenance Expense	$ 57,860.81	$ 39,028.61	$ 40,502.93	$ 91,075.98	$ 138,086.63	$ 183,564.21
24	TOTAL GROSS OPERATION & MAINTENANCE	$738,820.76	$625,435.98	$757,867.24	$972,768.90	$1,157,810.68	$1,231,158.32

Notes: (1) Not an average.
(2) Not an average. Sum of figures above.
(3) 1932 to 1938 inclusive reflect actual expenditures.

	1938	Average 1936-38	1939	1940	1941	1942	1943	1944	1945	1946	
1.58	$ 187,114.40	$ 193,225	$ 185,690	$ 193,206	$ 194,975	$ 196,525	$ 198,308	$ 199,990	$ 201,962	$ 204,151	$
3.99	131,670.18	127,489	128,967	142,010	143,207	143,511	143,801	144,103	144,391	144,692	
7.57	17,368.58	17,990	18,300	18,300	18,300	18,300	18,300	18,300	18,300	18,300	
3.01	30,549.04	30,477	31,884	33,261	36,773	36,893	38,727	38,748	40,107	40,129	
1.19	50,448.40	57,590	44,175	40,105	39,857	39,160	39,184	39,207	39,230	39,254	
2.77	279,190.54	281,317	274,528	309,742	312,592	315,277	318,472	321,102	356,196	359,818	
1.86	6,627.12	4,996	5,240	5,260	5,319	5,371	5,424	5,588	5,693	5,798	
3.31	44,893.69	43,587	51,137	56,201	62,079	66,784	71,548	75,752	80,318	85,599	
	776.28	259	603	603	1,808	1,808	9,645	11,453	11,453	28,934	
0.95	1,372.64	1,550	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	
	-	-	50,000	30,000	6,000	6,000	6,000	6,000	6,000	6,000	
0.53	160,031.97	164,901	177,766	509,452	495,269	647,545	594,071	673,449	752,234	883,280	
1.35	118,192.86	115,889(1)	147,266	146,305	147,925	145,448	140,733	141,811	143,188	143,745	
1.11	$1,036,235.70	$1,039,270(2)	$1,117,276	$1,486,225	$1,465,884	$1,624,402	$1,585,993	$1,677,283	$1,800,852	$1,961,480	
9.86	$ 71,317.85	$ 86,729	$ 65,419	$ 87,359	$ 73,778	$ 75,763	$ 56,368	$ 55,261	$ 64,084	$ 56,914	$
5.49	12,022.12	15,435	10,453	10,397	9,455	11,228	12,650	13,597	11,501	13,273	
3.80	3,234.78	3,550	2,983	3,721	3,246	3,694	3,133	3,469	3,011	3,656	
3.38	8,861.70	5,921	16,011	16,455	19,260	20,018	21,494	23,499	25,510	41,994	
9.54	6,603.56	9,924	13,801	15,356	18,243	20,182	20,895	25,208	26,135	27,561	
3.23	24,136.38	25,698	33,422	36,627	43,915	52,222	51,021	59,358	68,150	72,832	
	196.13	66	250	250	750	750	4,000	4,750	4,750	12,000	
2.91	3,331.81	3,129	4,440	4,720	4,350	4,850	4,850	4,850	5,050	5,675	6,275
1.21	$ 129,704.33	$ 150,452	$ 146,779	$ 174,885	$ 172,497	$ 188,697	$ 174,411	$ 190,192	(3) 208,816	$ 234,507	
3.32	$1,165,940.03	$1,189,722(2)	$1,264,055	$1,661,110	$1,638,381	$1,813,099	$1,760,404	$1,867,475	$2,009,668	$2,195,987	

1946	1947	1948	1949	1950	1951	1952	1953	1954	Average 1939-54	Total 1932-54
$ 204,151	$ 205,340	$ 205,340	$ 205,340	$ 205,340	$ 205,340	$ 201,802	$ 135,889	$ 61,391	$ 187,537	$ 3,880,460.14
144,692	144,992	144,992	144,989	144,988	144,985	142,832	104,588	71,487	136,159	2,903,269.39
18,300	18,300	18,300	18,300	18,300	18,300	18,134	15,866	13,083	17,811	388,636.48
40,129	41,491	41,514	43,361	43,386	43,556	43,556	43,556	43,556	40,027	969,996.45
39,254	39,277	39,301	39,324	37,097	35,121	33,621	31,621	31,121	37,916	1,180,641.61
359,818	363,610	366,855	370,005	372,773	374,490	359,324	244,420	131,897	321,944	6,540,091.92
5,798	6,297	6,297	6,349	6,402	6,461	6,520	6,625	6,624	5,954	130,728.80
85,599	91,563	95,693	99,343	102,056	104,169	104,419	104,596	104,606	84,729	1,608,082.07
28,934	51,238	69,322	84,995	101,873	128,999	165,770	173,004	124,780	60,393	967,064.28
1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	1,780	38,258.79
6,000	6,000	6,000	6,000	6,000	-	-	-	-	8,750	140,000.00
883,280	226,809	233,031	240,381	244,761	249,239	249,581	224,213	196,422	412,344	7,532,213.77
143,745	146,053	147,391	147,017	145,243	145,094	145,625	142,501	136,679	144,533	3,148,561.71
$1,961,480	$1,342,550	$1,376,316	$1,407,184	$1,429,999	$1,457,534	$1,472,964	$1,228,659	$ 923,426	$1,459,877	$29,328,005.41
$ 56,914	$ 59,434	$ 61,087	$ 56,378	$ 50,926	$ 48,185	$ 40,358	$ 22,343	$ 8,272	$ 55,120	$ 1,198,916.01
13,273	11,614	10,082	13,318	9,696	9,741	9,800	6,696	2,834	10,396	230,319.35
3,658	3,470	3,916	3,371	3,266	3,466	3,446	2,686	978	3,219	67,758.55
41,994	44,926	47,714	50,190	52,066	53,484	53,677	53,719	53,778	37,049	628,777.34
27,561	32,548	32,548	33,262	33,975	36,358	39,255	26,965	36,963	28,078	514,269.72
72,832	78,396	80,555	83,726	87,896	95,234	101,110	99,467	100,058	71,519	1,302,637.30
12,000	21,250	28,750	35,250	42,250	53,500	72,875	71,750	51,750	25,305	405,071.13
6,275	6,400	6,800	6,800	6,900	6,900	6,900	6,900	6,900	5,951	118,266.10
$ 234,507	$ 258,338	$ 271,452	$ 282,295	$ 285,975	$ 306,868	$ 327,421	$ 300,526	$ 261,533	$ 236,637	$ 4,466,015.50
$2,195,987	$1,600,888	$1,647,768	$1,689,479	$1,716,974	$1,764,402	$1,800,385	$1,529,185	$1,184,959	$1,696,514	$33,794,020.91

NATURAL GAS PIPELINE COMPANY OF AMERICA

SUMMARY OF OPERATION AND MAINTENANCE EXPENSES

2835

Line No.		1932	1933	1934	1935	1936	1937
1	Operation Expense						
	Purchased gas from						
2	Colorado Interstate Gas Co.(1)	$ 376,365.84	$ 384,039.32	$ 643,975.84	$ 839,119.01	$1,075,485.64	$1,130,277.82
3	Texoma Natural Gas Co. (1)	2,014,372.88	1,926,575.71	2,993,672.17	3,398,888.30	4,044,478.38	3,321,004.23
4	Compressor Station Operation	130,642.27	123,356.10	351,957.29	467,836.29	590,028.76	682,502.58
5	Pipeline Department Operation	118,039.54	87,215.91	91,141.69	89,754.79	95,377.40	97,900.56
6	Telephone Department Operation	38,825.49	38,440.48	37,572.69	39,082.50	39,561.66	40,883.94
7	Regulatory Expense	--	--	--	--	--	41,967.63
8	Tax Expense	225,649.43	273,625.99	218,300.01	533,128.58	796,658.50	1,130,600.94
9	General Expense	331,880.34	316,105.55	297,072.39	298,125.05	277,387.44	329,663.86
10	New Business Expense	86,104.76	219,149.32	889,060.43	308,006.16	81,422.91	16,115.48
11	TOTAL OPERATION EXPENSE	$3,314,070.65	$3,368,504.38	$5,522,750.51	$5,966,880.70	$7,000,900.69	$6,730,317.03
12	Maintenance Expenses						
13	Compressor Station Maintenance	12,623.57	8,021.00	62,433.60	105,773.18	183,030.17	219,946.95
14	Pipeline Department Maintenance	198,723.97	91,729.11	58,869.36	180,043.02	323,136.76	146,845.24
15	Telephone Department Maintenance	16,374.66	15,323.36	19,622.85	16,588.48	15,531.20	15,402.44
16	TOTAL MAINTENANCE EXPENSE	227,721.20	115,143.47	141,925.81	222,398.48	421,700.43	384,594.63
17	TOTAL GROSS OPERATION & MAINTENANCE	$3,541,791.85	$3,483,647.85	$5,664,676.32	$6,189,279.18	$7,422,601.12	$7,114,911.66

Line No.		Average 1932-1936	1939	1940	1941	1942	1943	1944	1945	1946	1947	1948
1	Operation Expense											
	Purchased gas from											
2	Colorado Interstate Gas Co.(1)	$ 1,061,359.13	$1,089,041	$1,086,803	$1,089,905	$1,093,051	$1,210,152	$1,212,000	$1,212,415	$1,215,080	$1,214,994	$1,215,297	$1,215,30
3	Texoma Natural Gas Co. (1)	3,724,114.97	3,696,533	4,179,695	5,029,296	4,767,519	5,184,103	4,728,665	5,034,587	5,164,273	5,677,992	1,616,338	1,566,04
4	Compressor Station Operation	606,685.91	686,339	634,075	634,075	634,075	634,075	634,075	634,075	634,075	634,075	634,075	634,07
5	Pipeline Department Operation	106,857.84	99,978	103,501	113,321	116,156	119,388	120,738	121,643	123,245	125,536	141,112	141,23
6	Telephone Department Operation	40,916.67	40,454	40,300	40,900	40,900	41,000	41,100	41,200	42,600	42,600	42,600	42,60
7	Regulatory Expense	190,798.47	190,738(2)	200,000	120,000	24,000	24,000	24,000	24,000	24,000	24,000	24,000	24,00
8	Tax Expense	955,138.22	960,799	861,309	862,822	913,370	875,165	993,395	990,470	1,020,903	979,784	1,778,937	1,736,9
9	General Expense	351,538.85	334,216(2)	406,119	411,924	413,966	414,875	404,851	383,321	383,968	383,368	325,120	307,3
10	New Business Expense	17,738.18	17,738(2)	15,692	10,435	10,435	10,435	10,435	10,435	10,435	10,435	10,435	10,43
11	TOTAL OPERATION EXPENSE	7,054,432.24	7,055,836(3)	7,636,023	8,311,458	8,015,972	8,513,193	8,169,287	8,452,146	8,616,599	9,092,784	5,850,914	5,617,6
12	Maintenance Expenses												
13	Compressor Station Maintenance	123,246.41	175,922	209,574	224,999	211,160	210,319	217,756	226,280	226,926	229,049	235,873	205,2
14	Pipeline Department Maintenance	206,064.82	191,430	229,209	201,148	326,637	290,959	382,162	361,210	362,774	420,915	471,735	479,31
15	Telephone Department Maintenance	30,363.64	19,066	22,200	22,200	22,200	22,200	22,200	23,600	23,300	32,500	32,500	32,5
16	TOTAL MAINTENANCE EXPENSE	359,316.37	386,538	459,983	448,341	631,997	523,478	622,120	612,690	613,000	682,464	740,112	720,0
17	TOTAL GROSS OPERATION & MAINTENANCE	$7,413,748.61	$7,444,474(3)	$8,096,006	$8,759,791	$8,647,969	$9,036,671	$8,791,407	$9,064,836	$9,229,599	$9,775,248	$6,591,026	$6,337,7

Line No.		1949	1950	1951	1952	1953	1954	Average 1939-1954	Total 1932-1954
1	Operation Expense								
	Purchased gas from								
2	Colorado Interstate Gas Co.(1)	$1,216,288	$1,217,188	$1,217,667	$1,146,877	$ 714,675	$ 303,616	$1,098,708	$ 23,091,940.60
3	Texoma Natural Gas Co. (1)	1,479,143	1,524,101	1,454,647	1,241,749	1,118,407	940,418	3,189,187	72,130,044.64
4	Compressor Station Operation	634,075	634,075	634,075	635,747	126,343	22,230	564,959	11,903,356.20
5	Pipeline Department Operation	142,632	143,330	143,924	143,865	143,035	143,465	130,563	2,779,578.82
6	Telephone Department Operation	42,600	42,600	42,600	42,600	42,600	42,600	41,994	947,203.43
7	Regulatory Expense	24,000	24,000	24,000	--	--	--	35,000	792,856.10
8	Tax Expense	1,797,267	1,725,942	1,215,710	1,211,275	1,362,312	1,420,414	1,262,346	24,329,645.67
9	General Expense	354,472	381,141	377,246	370,416	354,323	344,115	367,010	9,340,026.46
10	New Business Expense	10,435	10,435	10,435	10,435	6,835	6,835	10,063	1,779,063.26
11	TOTAL OPERATION EXPENSE	9,092,784	5,850,914	5,817,686	5,747,276	5,774,637	5,700,312	5,346,774	3,931,634	2,223,743	6,700,163	146,220,565.20
12	Maintenance Expenses								
13	Compressor Station Maintenance	229,049	235,873	205,274	210,307	171,609	166,066	106,711	27,437	2,979	130,501	3,614,850.15
14	Pipeline Department Maintenance	420,915	471,735	479,312	519,401	553,944	556,219	529,211	514,170	497,601	423,094	7,793,377.74
15	Telephone Department Maintenance	32,500	32,500	32,500	32,500	32,500	32,500	32,500	32,500	32,500	20,063	571,500.47
16	TOTAL MAINTENANCE EXPENSE	682,464	740,112	720,086	762,208	757,953	756,787	668,422	574,507	532,760	631,663	11,979,728.36
17	TOTAL GROSS OPERATION & MAINTENANCE	$9,775,248	$6,591,026	$6,537,772	$6,509,484	$6,532,590	$6,457,099	$6,017,206	$4,506,141	$2,756,523	$7,331,846	$158,200,293.59

Notes: (1) Transportation charge has been transferred from Colorado Interstate to Texoma for the purp

(2) Not an average.

(3) Not an average but is sum of figures above.

or the purpose of this exhibit.

2037 EXHIBIT NO. 122. Page No. 1

Natural Gas Pipeline Company of America

Recap of Salvage as of 6-1-39

Investment Items	Total Salvage	Cost to Reclaim	Net Salvage
Acct. #1000—Lands in Fee	$ 3,488	$ 32,400	*$ 28,912
Acct. #1002—Right-of-way & Damages (57 crossings)		14,250	* 14,250
Acct. #1005—Main Lines	8,529	6,691	1,838
Acct. #1006—Compressor Station:			
(a)—Steel frame buildings	12,373	—	12,373
(b)—Wood frame buildings (117)	11,700	—	11,700
(c)—Water Well Equipment	4,421	—	4,421
(d)—Main Engines, Boilers, & Scrubbers	95,663	126,043	* 30,380
(e)—Engines, motors, & Generators	19,236	738	18,498
(f)—Tanks	4,877	3,062	1,815
(g)—Cooling Sections	6,028	—	6,028
(h)—Piping	65,728	49,296	16,432
(i)—Electrical Materials	3,048	764	2,284
(j)—Miscellaneous Equipment	2,223	—	2,223
Acct. #1008—Telephone System	150,629	53,561	97,068
Acct. #1009—Meters & Regulators	4,255	—	4,255
Acct. #1010—Structures	2,671	—	2,671
Acct. #1011—Branch Lines	7,411	5,558	1,853
Acct. #1013—Tools	8,885	—	8,885
Acct. #1014—Laboratory Equipment	1,412	—	1,412
Acct. #1015—Automotive Equipment	24,366	—	24,366
Acct. #1016—Furniture & Fixtures	11,927	—	11,927
Totals	$448,870	$292,363	$156,507

Note: * = red figure.

Natural Gas Pipeline Company of America

Recap of Salvage
Added After 6-1-39

Investment Items	Total Salvage	Cost to Reclaim	Net Salvage
Acct. #1000—Lands in Fee	$ 0	$ 0	$ 0
Acct. #1002—Right of Way and Damages	0	0	0
Acct. #1005—Main Lines	738	553	185
Acct. #1006—Compressor Station	—	—	—
a—Steel Frame Buildings	1,065	—	1,065
b—Wood Frame Buildings (32)	3,200	—	3,200
c—Water Well Equipment	3,159	—	3,159
d—Main Engines, Boilers, and Scrubbers	1,633	2,066	*—433
e—Engines, Motors, and Generators	6,477	—	6,477
f—Boilers, Tanks	175	—	175
g—Cooling Sections	—	—	—
h—Piping	13,900	10,426	3,474
i—Electrical Materials	334	64	270
j—Miscellaneous Equipment	135	153	*—18
Acct. #1008—Telephone System	0	—	0
Acct. #1009—Meters and Regulators	25	—	25
Acct. #1010—Structures	0	—	0
Acct. #1011—Branch Lines	0	—	0
Acct. #1013—Tools	7,292	—	7,292
Acct. #1014—Laboratory Equipment	0	—	0
Acct. #1015—Automotive Equipment	18,475	—	18,475
Acct. #1016—Furniture & Fixtures	856	—	856
Total	$ 57,464	$ 13,262	$ 44,202

Note: * denotes red figure

2039 Page No. 3

Texoma Natural Gas Company

Recap of Salvage

T.N.G. as of 6-1-39

Account Number		Total Salvage	Cost to Reclaim	Net Salvage
1000	Lands in Fee	$ 380	$ 11,032 *	$ 10,652
1002	Right of Way & Damages (7 Railroad Crossings)		1,750 *	1,750
1003	Gas Wells, 159 wells	130,770	95,253	35,517
1004	Gathering System	110,562	82,921	27,641
1005	Main Line	371	278	93
1006	Compressor Station:			
(a)	Steel Frame Buildings	3,320	—	3,320
(b)	Wood Frame Buildings (40)	4,000	—	4,000
(c)	Water Wells	—	—	—
(d)	Main Engine Scrubbers	28,770	46,491 *	17,721
(e)	Generators, motors, et cetera	7,146	111	7,035
(f)	Tanks	1,282	407	875
(g)	Cooling Facilities	1,459	—	1,459
(h)	Piping	13,251	9,938	3,313
(i)	Electrical Material	419	104	315
(j)	Miscellaneous Equipment	802	—	802
1007	Gasoline & Refrigerating Plant:			
(a)	Steel Frame Buildings	1,387	—	1,387
(b)	Loading Rack	233	—	233
(c)	Railroad Siding	1,509	2,016 *	507
(d)	Absorbers (9)	9,000	—	9,000
(e)	Compressors, Motors, et cetera	3,028	351	2,677
(f)	Tankage, Boilers	8,195	—	8,195
(g)	Cooling Facilities	1,475	—	1,475
(h)	Piping	10,410	7,808	2,602
(i)	Electrical Material	283	78	205
(j)	Miscellaneous Equipment	650	—	650
(k)	Miscellaneous Scrap	854	1,290 *	436
1008	Telephone System	21,744	6,223	15,521
1009	Meters and Regulators	5,108	—	5,108
1010	Structures	2,383	5,577 *	3,194
1012	Drilling & Cleanout Tools	3,577	—	3,577
1013	Tools	1,703	—	1,703
1014	Laboratory Equipment	985	—	985
1015	Automotive Equipment	8,477	—	8,477
1016	Furniture & Fixtures	4,764	—	4,764
1024	Booster Stations:			
(a)	Compressors & Engines	227	—	227
(b)	Piping	36	29	7
	Total to June 1, 1939	$388,560	$271,657	$116,903

Note: * = Red figure.

Texoma Natural Gas Company

Recap of Salvage
Added After 6-1-39

	Total Salvage	Cost to Reclaim	Net Salvage
Account 1000 Lands in Fee	$ 47	$ 200	$ *—153
Account 1002 Right of Way and Damages	0		0
Account 1003 Gas Wells (197)	133,909	117,730	16,179
Account 1004 Gathering System	111,569	83,677	27,892
Account 1005 Main Line	72	54	18
Account 1006 Compressor Station			
(a) Steel Frame Buildings	800	—	800
(b) Wood Frame Buildings (18)	1,800	—	1,800
(c) Water Wells	—	—	—
(d) Main Engine Scrubbers	2,413	3,848	*—1,435
(e) Generators, Motors, etc	508	24	484
(f) Tanks	748	863	*—115
(g) Cooling Facilities	134	—	134
(h) Piping	2,182	1,637	545
(j) Electrical Material	60	6	54
(j) Miscellaneous Equipment	48	—	48
Account 1007 Gasoline & Refrigeration Plant			
(a) Steel Frame Buildings	0	0	0
(b) Loading Rack	0	0	0
(c) Railroad Siding	0	0	0
(d) Absorbers	0	0	0
(e) Compressors, Motors, etc	436	92	344
(r) Tankage, Boilers	1,985	—	1,985
(g) Cooling Facilities	0		0
(h) Piping	1,582	1,187	395
(i) Electrical Material	0		0
(j) Miscellaneous Equipment	128	—	128
(k) Miscellaneous Scrap	0	0	0
Account 1008 Telephone System	782	271	511
Account 1009 Meters & Regulators	5,154	—	5,154
Account 1012 Structures	4,547	3,973	574
Account 1012 Drilling & Cleanout Tools	5,006	—	5,006
Account 1013 Tools	1,604	—	1,604
Account 1014 Laboratory Equipment	0	0	0
Account 1015 Automotive Equipment	8,542	—	8,542
Account 1016 Furniture & Fixtures	956	—	956
Account 1024 Booster Station			
(a) Compressors & Engines	63,293	1,423	61,870
(b) Piping	8,129	6,097	2,032
Total to 6-1-39	$356,434	$221,082	$135,352

*—denotes red figure.

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Natural Gas Pipeline Company of America

Warehouse Stock

Item	Total Weight	Total Salvage	Cost to Reclaim	Net Salvage
As of June 1, 1939				
Compressor Sta. Eng. Parts	203.72T	$2,318.00	$1,508.00	$ 810.00
Com. Sta. Pipe & Fittings—12" & under	9.40T	188.00	28.00	160.00
P. L. Dept. Pipe & Ftgs. 12" & Under	201.63T	4,033.00	605.00	3,428.00
P. L. Dept. Pipe & Ftgs. Over 12"	663.59T	7,552.00	4,911.00	2,641.00
Electrical Materials	2611#	196.00	10.00	186.00
Net Salvage as of 6-1-39				$7,225.00
After June 1, 1939				
6" Pipe from Beatrice Water L.	77.0 T	1,540.00	231.00	1,309.00
18" & 24" Pipe & Clamps—Salvaged	249.18T	2,836.00	1,844	992.00
Net Salvage Added After 6-1-39 to End of Project				$2,301.00

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Texoma Natural Gas Company

Warehouse Stock

Item	Total Weight	Total Salvage	Cost to Reclaim	Net Salvage
As of 6-1-39				
Compressor & Gaso. Plant Eng. Parts	207.37T	$2,360.00	$2,115.00	$ 245.00
P. L. Dept. Pipe & Fittings—12" & Under	403.06T	8,061.00	1,209.00	6,852.00
P. L. Dept. Pipe & Fittings—Over 12"	62.62T	713.00	639.00	74.00
Prod. Dept. Whse. Stock—Pipe, Etc.	447.83T	8,957.00	1,343.00	7,614.00
Prod. Dept. Misc. Material	3.00T	34.00	31.00	3.00
Net Salvage as of 6-1-39				$14,788.00

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Natural Gas Pipeline Company of America

and

Texoma Natural Gas Company

Recap of Salvage Values
(Recap of pgs 1-6 incl.)

Line No.		Plant & Stock Account as of June 1, 1939	Added from 6-1-39 to Dec. 31, 1954	Plant & Stock Account Existing Dec. 31, 1954
	Natural Gas Pipeline Co. of America			
1	Salvage Value of Plant	$156,507	$ 44,202	$200,709
2	Salvage Value of Stock	7,225	2,301	9,526
3	Total N. G. P. L. Co.	$163,732	$ 46,503	$210,235
	Texoma Natural Gas Company			
4	Salvage Value of Plant	$116,903	$135,352	$252,255
5	Salvage Value of Stock	14,788	0	14,788
6	Total T. N. G. Co.	$131,691	$135,352	$267,043
7	Total Both Companies			$477,278

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Scrap Market at Chicago—No. 1 Heavy Melting Steel
(From Chicago Journal of Commerce)
(Quotations are in dollars per gross ton, 2240 Lbs.)

Aug. 31, 1925	$16.50 —	$17.00
Aug. 31, 1926	14.00 —	14.50
Aug. 31, 1927	12.00 —	12.50
Aug. 31, 1928	12.75 —	13.25
Aug. 31, 1929	15.25 —	15.75
Aug. 31, 1930	12.50 —	13.00
Aug. 31, 1931	8.00 —	8.50
Aug. 31, 1932	6.00 —	6.50
Aug. 31, 1933	10.00 —	10.50
Aug. 31, 1934	8.75 —	9.25
Aug. 31, 1935	12.50 —	13.00
Aug. 31, 1936	15.50 —	16.00
Aug. 31, 1937	19.50 —	20.00
Aug. 31, 1938	13.50 —	14.00

Mean average for past 14 years	12.88	per gross ton
Mean average for past 14 years	11.50	per net ton
Price per net ton June 1, 1939, Aver.	12.75	per gross ton
Price per net ton June 1, 1939, Aver.	11.38	per net ton

Note: Mixed scrap is $2.00 per ton less.

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Minimum Carlots (75,000 Lbs.)—Scrap Iron & Steel From Shipping Points Given below to Chicago

Station #1	Fritch, Texas	$7.20 net ton
Station #2	Perryton, Texas	7.00 net ton
Station #3	Minneola, Kans.	5.80 net ton
Station #4	Heizer, Kans.	5.40 net ton
Station #5	Glasco, Kans.	5.00 net ton
Station #6	Beatrice, Nebr.	4.40 net ton
Station #7	Hastings, Iowa	3.80 net ton
Station #8	Truro, Iowa	3.20 net ton
Station #9	Harper, Iowa	2.80 net ton
Station #10	Geneseo, Ill.	2.00 net ton
	Joliet, Ill.	1.06 net ton

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#1 Scrap Copper Market Prices at Chicago (From Chicago Journal of Commerce)

	Cents per Pound
August 31, 1925	11.75 — 12.00
August 31, 1926	10.75 — 11.25
August 31, 1927	9.50 — 10.00
August 31, 1928	11.00 — 11.50
August 31, 1929	14.00 — 14.50
August 31, 1930	9.00 — 9.25
August 31, 1931	5.25 — 5.75
August 31, 1932	3.50 — 3.75
August 31, 1933	6.37 — 6.62
August 31, 1934	5.75 — 6.00
August 31, 1935	6.25 — 6.50
August 31, 1936	7.50 — 7.75
August 31, 1937	11.25 — 11.50
August 31, 1938	7.50 — 7.75
14-year average	8.53 — 8.87
June 1, 1939	7.25 — 7.75 (Averaging 7.5c/lb.)

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N.G.P. Co.

Acct. #1000—Lands in Fee

Location	Totals Acreage	Number of Acres Salable	Price per Acre	Cash from Salable Acreage	Cost to Demolish and Clear Foundations
Compressor Station No. 2, Oklahoma	30	7.5	$ 15	$ 112	$ 3,600
Compressor Station No. 3, Kansas	30	7.5	18	135	3,600
Compressor Station No. 4, Kansas	80	20.	18	360	3,600
Compressor Station No. 5, Kansas	30	7.5	30	225	3,600
Compressor Station No. 6, Nebraska	30	7.5	30	225	3,600
Compressor Station No. 7, Iowa	43.1	10.77	45	485	3,600
Compressor Station No. 8, Iowa	40	10.	45	450	3,600
Compressor Station No. 9, Iowa	35.39	8.85	60	531	3,600
Compressor Station No. 10, Illinois	30	7.5	100	750	3,600
Red Oak Warehouse Site, Iowa	1.322			15	
Strip on Main Line Marion County, Iowa	20.1	No Salvage			
*Joliet Regulator Station, Illinois	2.				
*Joliet Meter Station, Illinois	10.				
Ottawa Warehouse Site, Illinois	City Lots	3 Lots		250	50
Total as of 6-1-39				$3,538	$ 32,450
	No investment added after 6-1-39				$ 3,538
				Net Salvage	$ †28,912

* To be disposed of with building, etc. of Account 1010.

Note: † = red figure.

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N.G.P. Co.

1002 Right of-Way

As of 6-1-39

	Net Salvage
No salvage on right-of-way.	
57 R.R. Crossings will cost $250 each to place in orig. condition in accordance with crossing contracts	$*14,250
No expenditures 6-1-39 to end of project	$ 0

Note: * Denotes red figure.

N.G.P. Co.

1005—Maintenance

As of 6-1-39

	Length	Weight	Total Salvage	Cost to Reclaim	Net Salvage
24" Mainline	4,150,141.90'	172,197.7 Tons	Not Salvageable		
18" River Lines	352,212.80'	12,431.1 Tons	Not Salvageable		
16" River Lines	35,293.00'	1,104.3 Tons	Not Salvageable		
12" River Lines	283,189.90'	7,017.7 Tons	Not Salvageable		
10" River Lines	38,158.00'	835.5 Tons	Not Salvageable		
17-24"x12"-6 Run Headers		60.5 Tons	Not Salvageable		
49-24"x18"-2 Run Headers		61.3 Tons	Not Salvageable		
22-18"x12"-3 Run Headers		30.8 Tons	Not Salvageable		
3-24"x16"-3 Run Headers		6.9 Tons	Not Salvageable		
4-18"x10"-5 Run Headers		7.5 Tons	Not Salvageable		
90-24" OS&Y Flgd. Gate Valves		243.0 Tons	Not Salvageable		
98-18" OS&Y Flgd. Gate Valves		228.3 Tons	Not Salvageable		
18-16" OS&Y Gigd. Gate Valves		6.9 Tons	Not Salvageable		
			$20/Ton	$15/Ton	$ 5/Ton
104-¾" Gate Valves		1,456#			
106-1" Gate Valves		3,604#			
13-2" Gate Valves		1,300#			
9-2" Merco Valves		720#			
762-3" Gate Valves		114,500#			
119-3" Merco Valves		15,946#			
7-4" Gate Valves		1,645#			
191-6" Gate Valves		90,725#			
8-6" Merco Valves		2,480#			
1-8" Merco Valve		458#			
23-10" Gate Valves		31,050#			
34-10" Merco Valves		23,086#			
209-12" Gate Valves		386,650#			
Sub-Total		673,620#			
Pipe & Fittings 12" & Under Joliet M. & R. Stas.					
4-2" Tube Turns		8#			
18-3" Tube Turns		288#			
8-3" Flgd. Ells		48#			
4-4" Flanges		120#			
32-6" Flanges		1,408#			
8-6" Tube Turns		224#			
33-10" Tube Turns		3,135#			
66-10" Flanges		6,006#			
6-10" C. S. Tees		3,240#			
6" Seamless Pipe	372'	7,163#			
8" Seamless Pipe	100'	2,860#			
10" Seamless Pipe	531'	21,240#			
12" Seamless Pipe	120'	5,952#			
Sub-total		51,752#			
Total		362.66T	$7253	$5440	$1813

2850 *Exhibit No. 122.*

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N.G.P. Co.

1005—Maintenance (Continued)

	Length	Weight	Total Salvage	Cost to Reclaim	Net Salvage
Brot. For'd.			$7253	$5440	$1813
Joliet Regulator Sta. Scrap Mat'l.			$11.38/Ton	$11.06/Ton	$.32/Ton
3-60" Scrubbers		110,000#			
Charging Tanks & Platform.		9,520#			
18-16" Gate Valves		69,300#			
12-16" Steel Tees		16,200#			
3-16" Ells. Ser 40		2,700#			
2-16" Ells. Ser 60		2,670#			
4-16" Tube Turns		1,000#			
9-16" Flanges		2,277#			
16" Seamless Pipe	200'	12,520#			
Sub-Total		226,187#			
		113.09T	$1276	$1251	$ 25
Total as of 6-1-39			$8529	$6691	$1838

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N.G.P. Co.

1005—Mainline

Added after 6-1-39

Description	Units	Unit Wt. Lbs.	Total Wt.	Total Salvage	Cost to Reclaim	Net Salvage
18" Pipe	1,820'	70.589	64.20T	No Salvage	.....	.....
16" Pipe	11,100'	62.579	347.30T	No Salvage	.....	.....
12" Pipe	17,600'	49.562	436.10T	No Salvage	.....	.....
3" Ser. 40 Gates	19	150	2,850			
6" Ser. 40 Gates	97	458	44,426			
12" Ser. 40 Gates	8	1850	14,800			
12" Auto. 40 Gates	6	1950	11.700			
Total Lbs.			73,776			
Total Tons			36.89T	$737.80	$553.35	$184.45

N.G.P. Co.

Acct. 1006-a Steel Frame Bldgs.—As of 6-1-39

	Original Cost	Salvage
Recap. Steel Frame cor. ir. bldgs. (transite rooms Sta. 4 & 10)		
Main Compressor Bldgs. all stations	$ 89,303	$ 4,465
Auxiliary and other steel bldgs. at all stations	79,080	7,908
Total	$168,383	$12,373

Main Compressor Bldgs.			Original Cost	
				*28' Extension
Sta. 2	Mississippi Valley Str. Steel Co.	68x168x28'-9"	$ 9,602	$ 2,435
3	Mississippi Valley Str. Steel Co.	68x168x28'-9"	9,286	2,333
4	Mississippi Valley Str. Steel Co.	68x140x28'-9"	7,398	2,373
5	Mississippi Valley Str. Steel Co.	68x140x28'-9"	7,265	2,353
6	Mississippi Valley Str. Steel Co.	68x140x28'-9"	7,059	2,286
7	Mississippi Valley Str. Steel Co.	68x140x28'-9"	6,919	2,187
8	Mississippi Valley Str. Steel Co.	68x140x28'-9"	6,774	1,979
9	Mississippi Valley Str. Steel Co.	68x168x28'-9"	8,290	2,185
10	Mississippi Valley Str. Steel Co.	68x140x28'-9"	6,438	2,141
		Total	$ 69,031	$20,272
		Total		$89,303
		Salvage @ 5%		$ 4,465

* Extensions added in 1938 and 1939.

N.G.P. Co.

1006-a Continued

Location	Building	Type	Size	Cost	
Sta. 2	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,716	
	Fire House	Stefco St. Co.	6'x8'x5'9"	77	
	2-Garages	Miss. V. Str. S. Co.	20'x64'x11'	2,112	
	Meter & Reg. House	Miss. V. Str. S. Co.	12'x30'x9'6"	401	
	P. L. Whse. & Gar.	Miss. V. Str. S. Co.	24'x36'x11'	954	
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'3"	148	
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x56'x10'6"	1,046	
	Water Softener Bldg.	Miss. V. Str. S. Co.	16'x30'x12'	561	
	3-Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	330	
					$ 8,34
Sta. 3	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,660	
	Fire House	Stefco St. Co.	6'x8'x5'9"	73	
	2-Garages	Miss. V. Str. S. Co.	20'x56'x11'	1,890	
	Meter & Regulator	Miss. V. Str. S. Co.	12'x30'x9'6"	396	
	P. L. Whse. & Gar.	Miss. V. Str. S. Co.	24'x36'x11'	954	
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'3"	147	
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x56'x10'6"	943	
	Water Softener Bldg.	Miss. V. Str. S. Co.	16'x32'x14'	706	
	3-Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	330	
	Emergency Whse.	Stefco St. Co.	24'x48'x8'	1,283	
					$ 9,33
Sta. 4	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,635	
	Fire House	Stefco St. Co.	6'x8'x5'9"	72	
	2-Garages	Miss. V. Str. S. Co.	20'x64'x11'	2,056	
	Meter & Regulator	Miss. V. Str. S. Co.	12'x30'x9'6"	393	
	P. L. Whse. & Gar.	Miss. V. Str. S. Co.	24'x48'x11'	1,165	
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'3"	146	
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x56'x10'6"	905	
	Water Softener Bldg.	Miss. V. Str. S. Co.	18'x36'x14'	563	
	3-Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	330	
	Emergency Whse.	Stefco St. Co.	24'x48'x8'	1,267	
					$ 9,02

N.G.P. Co.

1006-a Continued.

Location	Building	Type	Size	Cost	
Sta. 5	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,599	
	Fire House	Stefco St. Co.	6'x8'x5'9"	72	
	2-Garages	Miss. V. Str. S. Co.	20'x56'x11'	1,882	
	Meter & Reg. Hse.	Miss. V. Str. S. Co.	12'x30'x9'6"	386	
	P. L. Whse. & Gar.	Miss. V. Str. S. Co.	24'x24'x11'	785	
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'3"	146	
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x56'x10'6"	844	
	Water Softener Bldg.	Miss. V. Str. S. Co.	16'x32'x14'	692	
	3-Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	330	
	P. L. Whse. Extension	Miss. V. Str. S. Co.	24'x48'x8'	1,083	
					$ 8,819
Sta. 6	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,545	
	Fire House	Stefco St. Co.	6'x8'x5'9"	71	
	2-Garages	Miss. V. Str. S. Co.	20'x48'x11'	1,522	
	Meter & Reg. Hse.	Miss. V. Str. S. Co.	12'x30'x9'6"	380	
	P. L. Whse. & Gar.	Miss. V. Str. S. Co.	24'x48'x11'	1,049	
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'3"	144	
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x72'x10'6"	1,137	
	Water Softener Bldg.	Miss. V. Str. S. Co.	18'x36'x14'	545	
	3-Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	330	
	P. L. Whse Extension	Miss. V. Str. S. Co.	24'x48'x8'	1,305	
					$ 9,028
Sta. 7	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,545	
	Fire House	Stefco St. Co.	6'x8'x5'9"	69	
	2-Garages	Miss. V. Str. S. Co.	20'x40'x11'	1,318	
	Meter & Reg. Hse.	Miss. V. Str. S. Co.	12'x30'x9'6"	412	
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'6"	142	
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x72'x10'6"	1,031	
	Water Softener Bldg.	Miss. V. Str. S. Co.	16'x32'x17'6"	660	
	2-Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	220	
					$ 6,397

N.G.P. Co.

1006-a Continued

Location	Building	Type	Size	Cost
Sta. 8	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,500
	Fire House	Stefco St. Co.	6'x8'x5'9"	68
	2 Garages	Miss. V. Str. S. Co.	20'x64'x11'	1,934
	Meter & Reg. Hse.	Miss. V. Str. S. Co.	12'x30'x9'6"	432
	P. L. Whse. & Gar.	Miss. V. Str. S. Co.	24'x48'x11'	1,069
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'3"	142
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x56'x10'6"	868
	Water Softener Bldg.	Miss. V. Str. S. Co.	12'x50'x10'	753
	3-Water Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	330
	P. L. Whse. Extension	Miss. V. Str. S. Co.	24'x48'x8'	1,236
Sta. 9	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,511
	Fire House	Stefco St. Co.	6'x8'x5'9"	67
	Garage	Miss. V. Str. S. Co.	20'x48'x11'	830
	Garage	Miss. V. Str. S. Co.	20'x80'x11'	1,440
	Meter & Reg. Hse.	Miss. V. Str. S. Co.	12'x30'x9'6"	409
	P. L. Whse. & Gar.	Miss. V. Str. S. Co.	24'x48'x11'	1,229
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'3"	142
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x80'x10'6"	1,020
	3-Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	330
	Emergency Whse.	Stefco St. Co.	24'x48'x8'	1,173
Sta. 10	Auxiliary	Miss. V. Str. S. Co.	30'x126'x16'	$ 2,454
	Fire House	Stefco St. Co.	6'x8'x5'9"	65
	Garage	Miss. V. Str. S. Co.	20'x32'x11')	
	3-Garages	Miss. V. Str. S. Co.	20'x48'x11')	2,028
	Meter & Reg. Hse.	Miss. V. Str. S. Co.	12'x30'x9'6"	400
	P. L. Whse. & Gar.	Miss. V. Str. S. Co.	24'x48'x11'	1,025
	Sump Pump Hse.	Miss. V. Str. S. Co.	10'x10'x9'3"	142
	Warehouse & Gar.	Miss. V. Str. S. Co.	20'x72'x10'6"	996
	Water Softener Bldg.	Miss. V. Str. S. Co.	18"x36'x15'6"	530
	2-Well Hses.	Miss. V. Str. S. Co.	8'x8'x8'	220
	Emergency Whse.	Stefco St. Co.	24'x48'x8'	1,144
	Total Auxiliary and other steel bldgs.			
	Salvage @ 10%			

N.G.P. Co.

1006-a Steel Frame Bldgs.—Added after 6-1-39

ocation		Building	Type	Size	Cost	Total
ta. 2	2	Well Houses	Miss. Valley	8'x8'x8'	$ 220.00	
3	2	Well Houses	Miss. Valley	8'x8'x8'	220.00	
4	2	Well Houses	Miss. Valley	8'x8'x8'	220.00	
5	2	Well Houses	Miss. Valley	8'x8'x8'	220.00	
6	3	Well Houses	Miss. Valley	8'x8'x8'	330.00	
7	2	Well Houses	Miss. Valley	8'x8'x8'	220.00	
8	1	Well House	Miss. Valley	8'x8'x8'	110.00	
9	2	Well Houses	Miss. Valley	8'x8'x8'	220.00	
ta. 6		Shop Building	Miss. Valley	30'x126'x12'6"	5,500.00	
		4 Car Garage	Miss. Valley	20'x32'x8'	815.00	
		3-Two Car Garages	Miss. Valley	20'x16'x8'	1,400.00	
		6-Two Car Garages	Miss. Valley	20'x48'x8'	1,174.00	
		Total Added After 6-1-39				$10,649.00
		Salvage at 10%				$ 1,065.00

Natural Gas Pipeline Company of America
Salvage Study

Acct. #1006-b—Wood Frame Buildings August 14, 1939

	Number	Salvage Value @ $100 ea.	Cost to Reclaim	Net Salvage
4-Room Cottages	75	$ 7,500		
5-Room Cottages	26	2,600		
Duplex Cottages	1	100		
Bunk Houses	3	300		
5-Room Boarding Houses	3	300		
Office Buildings	9	900		
To 6-1-39	117	$11,700		$11,700
6-1-39 to end of project	32	3,200		3,200

N.G.P.L.

1006-C Water Well Equipment

As of 6-1-39

Motors—All Stations	Original Cost	10% Salvage
Station No. 2 2-15HP. GE 440V. 1750 RPM Motors	$ 750	
Station No. 3 1-15HP. GE 440V. 1200 RPM Motors	565	
Station No. 3 2-15HP. GE 440V. 1750 RPM Motors	750	
Station No. 4 2-20HP. GE 440V. 1750 RPM Motors	850	
Station No. 5 2-15HP. GE 440V. 1750 RPM Motors	750	
Station No. 6 3-5 HP. GE 440V. 1740 RPM Motors	750	
Station No. 7 2-20HP. GE 440V. 1750 RPM Motors	850	
Station No. 8 3-20HP. GE 440V. 1750 RPM Motors	1,275	
Station No. 9 2-30HP. GE 440V. 1750 RPM Motors	2,070	
Station No. 9 1-40HP. GE 440V. 1750 RPM Motors	1,100	
Station No. 10 2-40-50 GE 440V. 1750 RPM Motors	2,200	
Total Motors	$11,910	$1,191
Station No. 2 2-Layne Western Vert. Multi-Stage Well Pumps	$ 3,000	
Station No. 3 2-Layne Western Vert. Multi-Stage Well Pumps	3,000	
Station No. 4 2-Layne Western Vert. Multi-Stage Well Pumps	3,000	
Station No. 5 2-Layne Western Vert. Multi-Stage Well Pumps	3,000	
Station No. 6 3-Layne Western Vert. Multi-Stage Well Pumps	4,500	
Station No. 7 2-Layne Western Vert. Multi-Stage Well Pumps	3,000	
Station No. 8 3-Layne Western Vert. Multi-Stage Well Pumps	4,500	
Station No. 9 1-Layne Western Vert. Multi-Stage Well Pump	1,750	
Station No. 9 2-Layne Western Vert. Multi-Stage Well Pumps	3,000	
Station No. 10 2-Layne Western Vert. Multi-Stage Well Pump	3,500	
Station No. 2 1 Pump B owk added	52	
Sub-Total	32,302	3,230
Total Cost Water Well Equipment	$44,212	$4,421

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Natural Gas Pipeline Company

Acct. #1006-C—Water Well Equipment

Added After 6-1-39

	Original Cost	10% Salvage
Motors		
2-15 H.P., 440 V. Motor	$ 750.00	$ 75.00
2-15 H.P., 440 V. Motor	750.00	75.00
2-20 H.P., 440 V. Motor	1,200.00	120.00
2-15 H.P., 440 V. Motor	750.00	75.00
2-30 H.P., 440 V. Motor	2,100.00	210.00
2-20 H.P., 440 V. Motor	1,200.00	120.00
1-20 H.P., 440 V. Motor	600.00	60.00
2-30 H.P., 440 V. Motor	2,100.00	210.00
Pumps		
2-Layne Western Vertical Multi Stage Well Pumps	$ 3,740.00	$ 374.00
2-Layne Western Vertical Multi Stage Well Pumps	2,600.00	260.00
2-Layne Western Vertical Multi Stage Well Pumps	3,680.00	368.00
2-Layne Western Vertical Multi Stage Well Pumps	2,600.00	260.00
2-Layne Western Vertical Multi Stage Well Pumps	2,000.00	200.00
2-Layne Western Vertical Multi Stage Well Pumps	3,680.00	368.00
1-Layne Western Vertical Multi Stage Well Pumps	1,840.00	184.00
2-Layne Western Vertical Multi Stage Well Pumps	2,000.00	200.00
TOTAL WATER WELL EQUIPMENT	$31,590.00	$ 3,159.00

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Natural Gas Pipeline Co.

Acct. #1006-d—Main Engines & Scrubbers—Boilers

	Weight	Total Salvage	Cost of Reclaim	Net Salvage
48-1250 h.p. Wor. Hor., G. D. Compr.	9408 T.	$88,247	$116,659	R$28,412
19-PIW & AOS Scrubbers	380 T.	4,324	5,472	R 1,148
8-Blaw Knox Scrubbers	120 T.	1,366	1,728	R362
Platform, Tanks, etc.	85644#, 42.8 T.	487	616	R129
9-98 H.P. Casey Hedges Water Tube Boilers	108.9 T.	1,239	1,568	R329
As of 6-1-39	10059.7 T.	$95,663 @ $9.38 Ton	$126,043 @ $12.40 Ton	R$30,380
9-Scrubbers	135.0 T.	1,536	1,944	R408
1-5'x75' Water Gasefication Tower, Sta. 10	8.5 T.	97	122	R25
Added after 6-1-39	143.5 T.	$ 1,633	$ 2,066	R$ 433

NOTE: R = red figure.

Natural Gas Pipeline Co.

Acct. #1006-e—Engine—Generators, Motors, Etc.

As of June 1, 1939

Description	Salvage Rate	Total Salvage	Cost of Reclaim	Net Salvage
18—Cooper-Bessemer 175 KW Gen. Plt. 3150 KW	$5.00/KW	$15,750.00	$ None	$15,750.00
18—25 H.P. Motors for air Compr., $2,885.13	10%	289.00	—	389.00
36—40 H.P. Motors for Water Pumps, $11,946.00	10% of cost	1,195.00	—	1,195.00
Machine Shop Equipment, $24,824.42	15% of cost	3,724.00	—	3,724.00
18—Robbins & Meyers Gen. Set with Panel, $3,465.00	10% of cost	347.00	—	347.00
9—Gould #1½ Elect. Sump Pump, 1½ H.P., $2,496.00	10% of cost	250.00	—	250.00
9—Gould Oil centrifuge with motor, $9,428.94	10% of cost	943.00	—	943.00
9—Centrifugal Pump 325 GPM with 20 H.P. motor, $2,665.00	10% of cost	267.00	—	267.00
3—Motors and air blowers #2-3-4, $2,359.00	10% of cost	234.00	—	234.00
		$18,499.00	—	$18,499.00

	Weight			
*18 C. P. Air compressors 8—4½x8	72,000#			
36 Dayton Dowd Cent. Pumps 8x10	52,200#			
Miscellaneous Items.	18,000#			
9—4½x2¾"x4½ Duplex Steam Pumps	6,750#			
9—5¼x4¾x5" Duplex Steam Pumps	8,100#			
	157,050#			
*$2.00/T to demolish; $3.00/T to load and haul $4.40/T freight	78.53 T.	737.00	$ 738.00	* 1
$9.40/T Total		$19,236.00	$ 738.00	$18,498.00
		@ $9.38 T		

Note: *=red figure

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N. G. Pl. Co.

1006-C Engines, Generators & Motors—Added After 6-1-39

Description		Salvage Rate	Total Salvage	Cost of Reclaim	Net Salvage
Motors & Blowers Aux. Bldgs.	7,300.00	10% of cost	$ 730.00	—	$ 730.00
Motors & Blowers M. Bldgs. #5 & 6	3,450.00	10% of cost	345.00	—	345.00
Machine Shop Equipt. Sta. #6	23,910.00	15% of cost.	3,587.00	—	3,587.00
Machine Shop Equipt. All Sta.	12,100.00	15% of cost	1,815.00	—	1,815.00
		Total	$6,477.00		$6,477.00

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N. G. Pl.

1006-F—Tanks

No. of Units	Description of Tanks	Original Cost	*Salvage	Cost to Reclaim	Net
	As of 6-1-39				
18	4'x10' Air Receiver Tanks	$14,130.00	$ 706.50		$ 706.50
18	9000 Gal. Oil Storage Tanks	12,096.00	604.80		604.80
9	450 Gal. Portable Lube Oil	918.00	45.90		45.90
9	10x10 Galv. Dom. Water Tanks	1,656.00	82.80		82.80
9	100,000 Gal. Elev. Water Tanks 212.66 Tons		2,420.00	3,062.00	*642.00
	Water Treating Plant Tanks (Sta. 2, 3, 4, 5, 6, 7, 10)	16,222.00	811.00		811.00
	Water Treating Plant Tanks (Sta. 8)	4,126.00	206.00		206.00
	Totals	$49,148.00	$4,877.00	$3,062.00	$1,815.00
	Added After 6-1-39				
	Treating Plant Tanks—Sta. 9	3,500.00	175.00		175.00

*Salvaged at 5% Net except 100,000 Gal. Elev. Tank which is salvaged @ $11.38 ton. Cost to reclaim $14.40 ton.

Note: * Denotes red figure

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N. G. P. L.

1006-9 Cooling Facilities

As of 6-1-39	Original Cost	5% Salvage
24 Size C-169 Bentub Sections	$ 13,172.64	$ 658.63
24 Size C-169 Bentube Sections	12,940.14	647.00
24 Size C-169 Bentube Sections	13,115.17	655.76
24 Size C-169 Bentube Sections	12,991.76	649.59
24 Size C-169 Bentube Sections	12,848.04	642.40
24 Size C-169 Bentube Sections	12,745.34	637.26
24 Size C-169 Bentube Sections	12,161.80	608.09
24 Size C-169 Bentube Sections	12,499.33	624.97
24 Size C-169 Bentube Sections	12,427.28	621.37
4 Size C-169 Bentube Sections	2,064.00	103.20
3 Size C-169 Bentube Sections	3,590.00	179.50
	$120,555.50	$6,027.77
Recapitulation		
Total Cost Bentube Sections to 6-1-39	$120,555.50	$6,027.77
Total Cost Bentube Sections 6-1-39 to 12-30-54	$ —	$ —

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N. G. P. L.

1006-h *Piping

	Total Weight	Salvage Value	Cost of Reclaim	Net Salvage
Main Engine, Basement, Manifold Yard Piping 3-6 unit Sta. 6-5 unit Sta. 12" and under to Jan. 1, 1938	3,252 Tons	$65,040.00	$48,780.00	$16,260.00
1-1-38 to June 1, 1939 68,859*	34.4 Tons	688.00	516.00	172.00
Total as of 6-1-39	3,286.4 Tons	$65,728.00 @$20/ton	$49,296.00 @$15/ton	$16,432.00 @$5/ton
Miscellaneous Piping all Sta. 919,499* (lb.)	459.7 Tons	9,194.00	6,896.00	2,298.00
Water Lines to wells, 470,588* (lb.)	235.3 Tons	4,706.00	3,530.00	1,176.00
Total Added After 6-1-39	695.0 Tons	$13,900.00	$10,426.00	$ 3,474.00

* All station yard piping 12" and smaller, includes valves and fittings.

N.G.P.L.

1006-I—Electrical Material (Exclusive of Motors)

		Weight	Total Salvage	Cost to Reclaim	Net Salvage
	Electrical Materials as of 6-1-39 All Stations				
	Copper Wire				
2025'	400,000 C.M. 1.24# 1 ft.	2,511			
70'	No. 0000-3 cond. 1.9215# 1 ft	134.5			
3060'	No. 0-3 cond. .9585# 1 ft	2,933			
360'	No. 0-DBRC .3195# 1 ft	115			
250'	No. 1-3 cond. .7599# 1 ft.	190			
2295'	No. 2-2 cond. .4018# 1 ft.	922			
4230'	No. 2-3 cond. .6027# 1 ft.	2,549			
2430'	No. 2-DBRC .2009# 1 ft.	488			
—	No. 2- — —	5,094			
2380'	No. 4-3 cond. .3792# 1 ft.	902			
—	No. 4-TBWP —	1,570			
3735'	No. 6-2 cond. .1592# 1 ft.	595			
—	No. 6- — —	558			
25'	No. 6-4 cond. .3184# 1 ft	8			
7620'	No. 8- — .04998# 1 ft.	381			
542'	No. 8-3 cond. .14994# 1 ft.	81			
53730'	No. 8-2 cond. .09996# 1 ft.	5,370			
—	No. 8- — —	6,472			
3600'	No. 10-DBRC .03143# 1 ft.	113			
2340'	No. 10-3 cond. .09429# 1 ft.	221			
	No. 10 — —	945			
11565'	No. 10-2 cond. 06286# 1 ft.	727			
2250'	No. 12-2 cond. .03954# 1 ft.	89			
630'	No. 12-3 cond. .05931# 1 ft.	37			
64555'	No. 14-DBRC .01243# 1 ft.	802			
1800'	No. 14-3 cond. .03729# 1 ft.	67			
1530'	No. 14-2 cond. .02486# 1 ft.	38			
2925'	No. 16-3 cond. .02346# 1 ft.	69			
—	Ground Connections	360			
	Total Copper Wire	34,341.5# 17.2 T	2,580.00 @ $150/ton	764.00 @ $44/ton	1,816.00 @ $106/ton
	Transformers @ 5%	**Orig. Cost**			
9	—250 K.V.A.	1.510.02	75.50	—	75.50
18	—250 Watt	256.50	12.82	—	12.82
9	—7½ K.V.A.	678.42	33.92	—	33.92
2	—Transformer Banks	1.700.00	85.00	—	85.00
2	—Transformers	254.92	12.75	—	12.75
2	—15 K.V.A. Moloney	276.82	13.84	—	13.84
2	—500 Watt	39.97	2.00	—	2.00
	Carried Forward	$4,716.65	$ 235.83	—	$ 235.83

N.G.P.Co.

1006-I—Electrical Material (Continued)

	Weight Lbs.	Cost	Total Salvage	Cost to Reclaim	Net Salvage
Transformers—continued					
Carried Forward		$4,716.65	$ 235.83	—	$ 235.83
9—2 K.V.A.		1,701.00	85.05	—	85.05
1—7½ K.V.A.		95.75	4.78	—	4.79
6—10 K.V.A.		678.00	33.90	—	33.90
2—15 K.V.A.		286.00	14.30	—	14.30
7—Small		146.00	7.30	—	7.30
1—25 K.V.A.		202.00	10.10	—	10.10
4—50 K.V.A.		1,319.00	65.95	—	65.95
Total Transformers		$9,144.40	$ 455.72	—	$455.72
Salvage Value of Copper Wire		—	2,580.00	764.00	1,816.00
Total Electrical Materials as of 6-1-39		$ —	$3,035.72	$764.00	$2,271.72
Electrical Materials Added After 6-1-39					
Copper Wire					
225′—400,000 C.M. 1.24 #/ft.	279.00 lbs.				
130′ No. 0-3 cond. .9585 #/ft.	125.00				
80′ No. 2-3 cond. .6027 #/ft.	48.00				
80′ No. 2-2 cond. .4018 #/ft.	32.00				
205′ No. 4-3 cond. .3792 #/ft.	78.00				
25′ No. 6-2 cond. .1592 #/ft.	4.00				
80′ No. 8-1 cond. .04998 #/ft.	4.00				
30′ No. 8-3 cond. .1494 #/ft.	4.00				
22820′ No. 8-2 cond. .00996 #/ft.	2,281.00				
25′ No. 10-3 cond. .09429 #0ft.	3.00				
70′ No. 12-3 cond. .05931 #/ft.	4.00				
200′ No. 14-3 cond. .03729 #/ft.	7.00				
Total Copper Wire	2,869.00 lbs.		$ 215.18	$ 63.69	$ 151.49
Transformers					
14—Transformers		$ 280.00	$ 14.00	—	$ 14.00
2—Transformer Banks		1,700.00	85.00	—	85.00
1—Transformer		100.00	5.00	—	5.00
2—Transformers		300.00	15.00	—	15.00
Total Transformers		$2,380.00	$119.00	—	$ 119.00
Total Electrical Materials			$334.18	$ 63.69	$ 270.49

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N.G.P.Co.

1006-J—Miscellaneous Equipment

Original Purchase	Cost	Salvage
Each Main Line Station		
4—Type 206 Angle Form 0 to 500° F. Therm.	$ 38.92	$
2—10 Ton Brown Double I Beam Crane	1,033.40	
6—2½ Gal. Fyr Fyter Extinguishers	77.67	
2—100' Lengths 2½" Fire Hose	102.00	
2—2½" x 15" Fire Hose Nozzle	5.00	
2—Type 1010—8½" Ashcroft 0-1000# Gauge	26.10	
1—Type 1018—8½" Ashcroft 0-100# Gauge	12.19	
1—Type 1024—8½" Ashcroft 0-500# Gauge	11.97	
1—Type 1086—8½" Ashcroft Clock	46.72	
1—Type 1370—American U-Gage	8.50	
1—Model 340 8" Bristol Recording Thermometer	97.02	
44—#685 H.W. 20° to 240° F. Thermometers	31.36	
1—Type 1024—6" Ashcroft 0-500# Gauge	7.26	
2—Type 1018—6" Ashcroft 0-100# Gauge	13.22	
2—2½ Gal. Fyr Fyter Extinguishers	26.00	
4—1 Qt. Fire Extinguishers	22.00	
1—100' Length 2½" Fire Hose	51.00	
2—Model 11M Bristol Recording Gauge 0-1000#	87.79	
1—2½ Gal. Fyr Fyter Extinguisher	13.75	
1—Type 1010 4½" Ashcroft 0 to 30# Gauge	1.82	
6—Type 1010 3" Ashcroft Gauge	12.47	
1—1½ Ton Y & T Steel Plate Trolley	27.20	
1—1 Ton Y & T Spur Gear Chain Hoist	58.55	
5—#41213 Spread Lens Flood Lights	175.85	
Total One Station	$ 1,987.76	$ 198.78
Total Nine Stations	$17,889.84	$1,788.98
Added Job Order Purchases to 6-1-39		
6—Maihak Engine Indicators	$ 1,056.00	
3—Horse Drawn Mower	656.49	
9—150' Length 2½" Fire Hose	787.80	
9—Hose Cart	195.65	
9—4½" Gauge	66.71	
1—#730 B & S Dial Test Indicator	25.86	
1—#26377 Maihak Engine Indicator	170.34	
1—3T Wright Chain Trolley Hoist	213.00	
1—Pyro Point Pyromoter	41.00	
2—4½" Pressure Gauge	9.29	
1—Dew-point Instrument	83.09	
Carried Forward	$21,195.07	

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N.G.P. Co.

1006-J—Miscellaneous Equipment (continued)

	Cost	Salvage
Brought Forward	$21,195.07	
1—Horse Drawn Mower	92.00	
28—Motoco Dial Type Thermometer	532.74	
1—No. 34 Roto Jr. Air Driven Tube Cleaner	60.00	
1—3-Gang Horse Drawn Mower	218.29	
1—Portable Pyrometer	134.28	
Total as of 6-1-39	$22,232.38	$2,223.24
		@ 10%
Added After 6-1-39		
1—Motor Driven Mower	$ 349.00	$ 34.90

	Total Weight	Total Salvage	Cost to Reclaim	Net Salvage
Misc'l. Items—Tool Trucks, Air Filters, Etc.	8.8 T	$ 100.00 @ 11.38/Ton	$ 153.00 @ 17.40/Ton	*$ 53.00
Total Added After 6-1-39				*$ 18.00

Note: *—Denotes Red Figure.

N.G.P. Co.

1008—Telephone System.

	Length	Weight	Total Salvage @ 7½ Cts. per #	Cost to Reclaim	Net Salvage
Oklahoma—					
# BWG Cu. Wire	1,089,365'	89,655#		*Detail	
Kansas—				below	
#8 BWG Cu. Wire	8,391,728'	690,639#			
#5 AWG Hifenso Wire	2,548'	255#			
Nebraska—					
#8 BWG Cu. Wire	2,915,410'	239,936#			
Iowa—					
#8 BWG Cu. Wire	6,855,263'	564,188#			
#9 B & S Cu. Wire	66,886'	2,649#			
Illinois—					
#8 BWG Cu. Wire	5,116,131'	421,058#			
As of 6-1-39		2,008,382#	$150,629	$53,561	$97,068
		1004.2 T			
Beatrice to Chicago, 4 Wires CB&Q poles		623.07 Mi.	$55 Per Mi.	$34,269	
Line to Sta. #10, 8 Wires, Co. Poles		21.04 Mi.	40 Per Mi.	842	
Line to Sta. # 9, 4 Wires, Co. Poles		27.96 Mi.	25 Per Mi.	698	
Line to Sta. # 8, 4 Wires, Co. Poles		1.50 Mi.	25 Per Mi.	38	
4 Wires, CB&Q Poles		3.00 Mi.	55 Per Mi.	866	
Line to Sta. # 7, 4 Wires, Co. Poles		1.70 Mi.	25 Per Mi.	42	
4 Wires, CB&Q Poles		3.00 Mi.	55 Per Mi.	165	
Line Hoag Jct. Sta. #6, 8 Wires, Co. Poles		5.30 Mi.	40 Per Mi.	212	
Line to Sta. #2, 8 Wires, Co. Poles		1.00 Mi.	40 Per Mi.	40	
Line Hoag Jct.–South, 4 Wires, Co. Poles		478.83 Mi.	25 Per Mi.	11,971	
Total Cost to Reclaim				$49,143	
1004.2 Tons @ $4.40 per T. Freight				$ 4,418	
Total Cost of Reclaim				$53,561	
Salvage 6-1-39 To End of Project					$ —0—

* Cost of Reclaiming Lines.

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N.G.P. Co.

1009—Meters & Regulators

	Original Cost	Salvage
Orifice Meters		
Anubis		
2—500# Static Spring	$ 300.00	$ 50.00
Metric Metal		
1—20# Static Spring, 5B	20.88	5.00
18—50# Static Spring	2,771.80	450.00
5—100# Static Spring	648.10	125.00
13—250# Static Spring	2,004.23	325.00
7—500# Static Spring	883.54	175.00
Domestic Meters		
Pittsburgh Equitable		
2—#1 20#	22.20	5.00
9—#2 20#	267.48	90.00
3—#2½ 100#	332.36	75.00
2—#2½ 200#	274.87	50.00
4—#2½ 500#	531.44	100.00
12—#4 500#	3,762.09	300.00
1—Type T 100#	170.08	25.00
14—Type T 200#	2,419.07	350.00
4—Type T 500#	700.00	100.00
As of 6-1-39—Total All Meters	$15,108.14	$2,225.00
Added After June 1, 1939		
1—Metric Metal (July, 1939)	$ 124.75	$ 25.00

Recap—Meters & Regulators		
Total Cost Meters as of 6-1-39	$15,108.14	$2,225.00
Total Cost Regulators as of 6-1-39 (See following)	20,295.35	2,029.55
As of 6-1-39—Total	$35,403.49	$4,254.55
Total Cost Meters Added After 6-1-39	$ 124.75	$ 25.00
Total Cost Regulators Added After 6-1-39	—	—
Total	$ 124.75	$ 25.00

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NGPCO

1009—Meters and Regulators (Continued)

	Original Cost	Salvage
Regulators		
Fisher Governor		
9— ¼"	$ 439.65	$ 43.97
9— ½"	280.98	28.10
9— ½"	670.83	67.08
6— ¾"	20.83	2.08
4—1 "	18.81	1.88
20—1 "	701.76	70.18
9—1½"	103.98	10.40
19—2 "	1,891.70	189.17
2—2½"	377.37	37.74
18—3 "	1,409.89	140.99
18—6 "	2,557.43	255.74
Pittsburgh Equitable		
4—1 "	19.05	1.91
4—1 "	61.00	6.10
1—1½"	16.00	1.60
27—2 "	3,765.79	376.58
11—6 "	3,716.54	371.65
Reynolds		
16—1 "	86.14	8.61
Chaplin Fulton		
1—1 "	17.75	1.76
1—1 "	38.46	3.85
2—1 "	100.76	10.08
2—1 "	120.71	12.07
9—1 "	76.48	7.65
1—1½"	77.60	7.76
1—2 "	102.57	10.26
1—16" head	95.78	9.58
Carried Forward	$16,767.86	$1,676.79

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NGPCO.

1009—Meters and Regulators (Continued)

	Original Cost	Salvage
Regulators Continued		
Brought Forward	$16,767.86	$1,676.79
Neilan		
7—¾"	337.09	33.71
Wilgus		
1—¾"	69.68	6.97
3— 2'	270.78	27.08
Cash		
2— 8"	926.55	92.66
2—10"	1,244.07	124.41
4—	670.32	67.03
Bastian Blessing		
1—½"	9.00	.90
As of June 1, 1939 Total All Regulators	$20,295.35	$2,029.55
Investment added after June 1, 1939		
Regulators		
None		

NGPCO

1010—Structures

Location	Building	Type	Size	Cost	
	Main Line Other Than Stations				
Glasco	Meter Station	Stefco	6'x11'x7'	$ 147	
	Regulator Station	Stefco	6'x11'x7'	147	
Nebraska City	Meter & Regulator Station	Stefco	10'x20'x8'	259	
Cedar Rapids	Meter & Regulator Station	Stefco	10'x16'x8'	181	
Creston	Meter & Regulator Station	Stefco	10'x20'x8'	253	
Davenport	Davenport & Dewey Cement Meter Station	Stefco	12'x16'x7'	295	
Greenfield	Meter & Regulator Station	Stefco	10'x20'x8'	265	
Indianola	Meter & Regulator Station	Stefco	10'x20'x8'	287	
Knoxville	Meter & Regulator Station	Stefco	10'x20'x8'	249	
Muscatine	Meter & Regulator Station	Stefco	10'x26'x8'	303	
Oscaloosa	Meter & Regulator Station	Stefco	10'x20'x8'	249	
Ottumwa	Meter & Regulator Station	Stefco	10'x16'x8'	190	
Red Oak	Meter & Regulator Station	Stefco	8'x10'x7'	115	
	Compressor Station W'House	Miss. V.	20'x32'x11'	777	
	P'Line W'house & Garage		24'x48'x11'	1,110	
Winterset	Meter & Regulator Station	Stefco	10'x20'x8'	200	
Davenport	Regulator Station	Stefco	12'x16'x7'	202	
De Pue	Mineral Point Zinc	Stefco	8'x12'x7'	137	
	Mineral Point Zinc	Stefco	6'x8'x7'	69	
Moline	Meter & Regulator Station	Stefco	10'x16'x8'	192	
Ottawa	Meter & Regulator Station	Stefco	10'x16'x8'	211	
	P'Line W'house & Garage		24'x48'x11'	1,050	
Joliet	Regular Station Garage	Stefco	20'x18'x8'	472	
Red Oak	Emergency Warehouse	Stefco	24'x48'x8'	1,207	
Ottawa	P'Line W'house Extension	Miss. V.	24'x48'x8'	1,215	
			Total		$9,872
Joliet	Meter Station Buildings				
	By Pass Meter House Corr.Ir.		6'3"x8'3"x9'3"	$ 70	
	Brick Garage		30'x20'x12'6"	2,014	
	Office Lab. & Meter House Brick Transite Roof		28'6"x34'6"x18'3" 8'9"x25'9"x16'	11,842	
	Well House		11'6"x11'6"x9'6"	910	$14,836
			Total Cost of Buildings		$24,708
			Salvage 10% of Cost		$ 2,471
			*Salvage of 2 Reg. Bldgs. at $100 each		200
			Total Salvage as of 6-1-39		$ 2,671

*Reg. Station Buildings

40'9"x31'6"x15'3" Brick, Transite Roof	$6,631
31'6"x35'9"x15'3"	5,356
	$11,987

No investment after June 1, 1939 Salvage $ ....

2075 **Page No. 39**

NGPCO.

1011—Branch Lines

	Feet						Weight Total Tons
	2"	3"	4"	6"	8"	10"	
Glasco	5,940						
Red Oak	453						
Greenfield	96						
Winterset	1,217						
Indianola	2,267						
Knoxville	233						
Total 2"	10,206'						34.12T
Northern Gravel	3,002'						2.05
Nebraska City		3.38					1.29
Ottumwa			183				
De Pue Lateral			21,563				
Muscatine			165				
Ottawa			50				
Total 4"			21,961				95.04
Cedar Rapids				226			
Davenport Lateral				49			
Davneport Lateral				1,100			
Moline Lateral				3,112			
De Pue				3			
Ottawa				6			
Total 6"				4,496			38.91
Davenport Lateral					19,534		
Moline Lateral					25		
Total 8"					19,559		165.02
Ottawa Lateral						89	
Winferset						7	
Total 10"						96	1.51
		Total Tonnage					337.94T

		Weight	Total Salvage	Cost of Reclaim	Net Salvage
2"-4"-6"-8" & 10" Pipe in Branch Lines		337.94T			
*Valves & Fittings Branch Lines	36814*	18.41T			
Pipe in Branch M.&R. Houses	28380*	14.19T			
Total Salvage 6-1-39		370.54Tons	$ 7,411	$ 5,558	$ 1,853
			@$20/Ton	@$15/Ton	@$5/Ton

*205-2"-3"-4"-6"-8"-10"&12" valves with fittings

Total Salvage 6-1-39 to End of Project $ ....

NGPCO

1014—Laboratory Equipment

	Salvageable Original Cost	Net Salvage
Supercompressibility Apparatus; Special Gas Measuring Device	$ 635.00	
Hyvac Pump	25.64	
#110 Centrifugal Pump	81.70	
Manifold Mercury Container	198.65	
#19 Chainomatic Balance w/weights	186.50	
Elevating Flask Mechanism	26.75	
Mercury Transfer Receptacle	24.00	
Recording Thermometer Complete	105.00	
Recording Thermometer—1	566.11	
Junkers Calorimeter	295.00	
Spec. dust proof metal cabinet	331.28	
Thomas Recording Calorimeter	2,015.33	
Sulphur-Amonnia test Apparatus	146.15	
Acme recording Gravitometer	331.69	
#2315-A Tycos Mico-Baragraph	156.00	
#9 Chaniomatic balance w/weights	269.28	
#112 Round Telechrom Clock	15.69	
Water Distillate Apparatus	90.00	
Gas Meter Test Bottle 1/10 cu. ft.	90.00	
Stop watch	10.00	
Freas Electric Oven	135.00	
#16 Std. Observatory barometer w/mah	152.66	
#110 Telechrom Clock	14.13	
Model 11M Recd. Pressure Gauge	53.36	
Hyvac Pump	80.00	
500# Test Gauge	18.23	
50" Std. Momometer	19.68	
Acme Gravity Balance	326.20	
100" Mercury Chamber	14.85	
Dead weight Meter Tester	441.26	
Gas Sample Tank for Super Comp. Test	93.06	
Dew Point Instrument	82.14	
5-gal. Compressed gas cylinder	31.88	
Total cost Laboratory Equipment as of 6-1-39	$ 7,062.24	$ 1,412.45
Total Cost Laboratory Equipment added after 6-1-39	.....	.....

2077 Page No. 41

N.G.P.L.

1015—Automotive Equipment

	Total Investment	Total Salvage 30%	Cost to Reclaim	Net Salvage
June 1, 1939. Autos, Trucks, Trailers	$61,060.00			
June 1, 1939 Tractors	20,160.00			
Total Salvage as of 6-1-39	$81,220.00	$24,366.00	—	$24,366.00
Automotive Equipment added after Investment 6-1-39	$61,582	18,475.00		$18,475.00

2078 Page No. 42

N.G.P.L.

1016—Furniture & Fixtures

	Total Investment	Total Salvage 20%	Cost to Reclaim	Net Salvage
June 1, 1939 Furniture & Fixtures				
Chicago Office & Field Offices	$58,282.00 @ 20%	$11,656.00		$11,656.00
Law Library	11,389.00	271.00		271.00
Salvage as of 6-1-39	69,671.00	11,927.00		11,927.00
Furniture & Fixtures added after 6-1-39				
Investment after 6-1-39 to end of project	$ 3,133.00	$ 627.00		$ 627.00
To Law Library	9,600.00	229.00		229.00
	$12,733.00	$ 856.00		$ 856.00

*These figures based on receiving $500.00 for entire law library.

N.G.P.L.

1013—Tools

As of 6-1-39

Description of Tools	Original Cost Per Unit	No. of Units	Total Cost
3" Centrifugal Sterling Pumps	$ 175.57	10	$ 1,755.70
3" Centrifugal Sterling Pumps	65.62	1	65.62
3" Goulds Diaphragm Pumps	52.82	5	264.10
Trench Horse w/5 ton hand hoist	193.42	25	4,835.50
Trench Horse	70.66	2	141.32
1½ Ton Yale & Towne Chain Hoist	82.84	7	579.88
W-12 Welding Outfit—Complete	112.00	1	112.00
W-17 Welding Outfit—Complete	119.19	7	834.33
R-65 Oxygen Regulator	31.50	1	31.50
R-66 Acetylene Regulator	25.20	1	25.20
Oxweld Acetylene Welding Outfit	109.36	5	546.80
C.H. & E. Mudhen Diaphragm Pump #5	279.98	1	279.98
200 Amp. "Shield Arc" Welding Machine	1,108.96	1	1,108.96
Four Wheel Trailer	165.01	1	165.01
400 Amp. Lincoln "Shield Arc" Welder	1,572.16	5	7,860.80
200 Amp. Westinghouse "Flex Arc" Welder	451.56	1	451.56
CW-22 Cutting Attachment, 75° Head 2-nozzle	29.36	2	58.72
CM-7 Pipe Beveling Machine	78.49	1	78.49
Portable Tensile Testing Machine	277.83	1	277.83
Portable Tensile Testing Machine	760.00	7	5,320.00
Arm & Hammer Anvil	28.05	2	56.10
#404 Holland Hinged Pipe Vise	7.25	1	7.25
#54 Holland Pipe Vise	26.66	6	159.96
#2 Toledo Stock & Die	31.03	6	186.18
#16-Breakout Chain Tongs	41.40	5	207.00
Bench Grinder	106.69	2	213.38
Bench Grinder	47.51	4	190.04
5/16" Black & Decker Electric Drill and Oiler	49.87	1	49.87
Braden Winch	381.08	2	762.16
Braden Winch	418.60	5	2,093.00
Meade Morrison Winch	612.60	1	612.00
600'-½" Steel Winch Rope	55.50	1	55.50
110 Gal. Aeroil Melting Kettle	211.88	1	211.88
110 Gal. Aeroil Melting Kettle	197.57	7	1,382.99
Simplex Lifting Jack #310-15 ton	28.86	7	202.02
Bending Jack w/7 Ton-5" Hydraulic jack	50.96	7	356.72
Dead Weight Gauge Tester	155.84	1	155.84
Pierce Critical Flow Prover	113.86	1	113.86
Pierce Critical Flow Prover	135.18	1	135.18
3" Low Pressure Flow Prover	172.92	1	172.92
2" Strain Gauge & Template	124.46	1	124.46
Total to Here			$32,241.61

2080 Page No. 44

N.G.P.L.

1013—Tools (Continued)

Description of Tools	Original Cost Per Unit	No. of Units	Total Units
Brought Forward			$32,241.61
Electrolysis Test Set	266.55	1	266.55
Electrolysis Instrument—PH. Machine	50.00	1	50.00
Galvanometer	15.00	1	15.00
Soil Resistance Instrument Complete	30.66	1	30.66
#3 Carbic Flood Light	45.93	18	826.74
Two Man Combination Hose Mask	154.23	2	308.46
Air Compressor	1,580.00	2	3,160.00
Sealing Hammer & Connections	50.00	4	200.00
Chicago Pneumatic Rotary Grinder	110.92	3	332.76
Chicago Pneumatic Demolition Tool (C.P.111)	125.00	2	250.00
Chicago Pneumatic Demolition Tool (C.P.117)	215.00	2	430.00
Ingersoll Rand Pavement Buster (cc 45)	51.00	1	51.00
#2 Boyer Chipping Hammer	55.51	2	111.02
Concrete Paving Breaker (C.P.116)	150.00	1	150.00
Rock Drill—C.P.22	155.00	1	155.00
Underwod Portable Boring Bar	1,384.74	1	1,384.74
1" Air Reduction Valve	42.70	1	42.70
Holiday Detector	44.26	1	44.26
Special Truck Boom	55.40	2	110.80
3A Auto Kodak W/Leather Case	37.00	1	37.00
United-Tipton Line Up Clamp	59.40	1	59.40
Tulsa Portable Pumping Unit	2,412.69	1	2,412.69
Variable Resistor—400 Amp	110.74	1	110.74
Aeroil Single Torch Outfit	61.99	1	61.99
Crosby Outside Spring Indicator	238.23	1	238.23
Watchman's Clock	54.89	3	164.67
Bristol 12" Recording Thermometer (11M)	58.00	1	58.00
Typhoon Pump—2500 G.P.M.	115.00	2	230.00
Planimeter	36.21	1	36.21
Ideal B.&W. Expander W/Mandrel	62.58	1	62.58
Weston Portable A.C. Voltmeter	57.05	1	57.05
Portable Current Transformer	76.80	1	76.80
Weston A.C. Ammeter	21.84	1	21.84
Westinghouse Current Transformer	12.23	1	12.23
Weston Selective Analyzer	47.45	1	47.45
Westinghouse D.C. Ammeter	25.86	1	25.86
Biddle No. 705 Midget Megger Tester	70.35	1	70.35
1375-B, Portable Telephone	40.90	16	654.40
L&N. Wheatstone Bridge	136.50	1	136.50
Portable Volt-Ammeter	34.75	1	34.75
#325 Pole Jack	31.80	1	31.80
#325 Pole Jack	40.18	1	40.18
Total to Here			$44,842.02

2081 Page No. 45

N.G.P.L.

1013 Acct.—Tools (Continued)

Description of Tools	Cost Per Unit	No. of Units	Total Cost
Brought forward			$44,842.02
D. C. Ohmmeter	$ 25.83	1	$ 25.83
Type "B" Rolling Tool	30.91	6	185.46
MC-4022-A Portable Telephone	32.71	1	32.71
MC-4022-A Portable Telephone	39.81	2	79.62
Shalleross Telephone Service Meter	68.45	1	68.45
West Test Set	43.78	1	43.78
K. & E. Transit	160.00	1	160.00
K. & E. Transit	325.00	1	325.00
Gurley Transit	160.00	1	160.00
Gurley Transit	350.00	8	2,800.00
Polar Planimeter	18.45	1	18.45
Paulin Leveling Altimeter	125.00	1	125.00
Berger Level	160.00	1	160.00
Ingersoll Rand Air Drill	51.00	1	51.00
3" Goulds Diaphragm Pump	52.82	6	105.64
4" Model 40 Rex Centrifugal Pump	642.65	9	5,783.85
6" Model 90 Rex Centrifugal Pump	1,136.14	16	18,178.24
3" Sterling Centrifugal Pump	171.22	9	1,540.98
Khaki Wall Tent	57.93	9	521.37
Adams Rotary Scraper	139.05	7	973.35
Killefer Revolving Scraper	177.69	2	355.38
Stone Boat	149.98	1	149.98
Stone Boat	96.35	3	289.05
Stone Boat	75.48	3	226.44
Stone Boat	44.28	1	44.28
Stone Boat	128.65	1	128.65
1000-watt Onan Light Plant	274.65	10	2,746.50
2 Flood Light Projectors	71.15	8	569.20
Airfloat special rowboat	47.26	5	236.30
Airfloat special rowboat	38.70	1	38.70
Graybar Light Unit	144.67	1	144.67
A.D.E.-12-CH Floodlight Projectors	27.51	1	27.51
110 Gal. Aeroil Smokeless Melting Kettle	213.56	1	213.56
Model 105 Chi. Pneumatic Air Compressor	1,732.50	2	3,465.00
Chicago Pneumatic Rotary Grinder	149.80	4	599.20
Chicago Pneumatic Rotary Grinder	125.00	1	125.00
Chicago Pneumatic Demolition Tool (C.P.111)	117.08	2	234.16
Chicago Pneumatic Demolition Tool (C.P.117)	198.08	2	396.16
#2 Boyer Chipping Hammer	61.54	2	123.08
½" Pressure Reducing Valves	36.35	1	36.35
Alemite Grease Gun	29.49	1	29.49
Carried forward			$86,359.41

2082 Page No. 46

N.G.P.L.

1013 Acct.—Tools (Continued)

Description of Tools	Original Cost Per Unit	No. of Units	Total Cost
Brought forward			$86,359.41
Soil Pressure Device	$ 70.77	1	70.77
Soil Corrosion Instrument	95.26	1	95.26
Dew Point Apparatus	83.09	1	83.09
R 65 Oxygen Regulator	28.74	2	57.48
R 66 Acetylene Regulator	28.74	2	57.48
Victor Water Cooled Welding Torch	144.52	2	289.04
M-2 Portable Acetylene Manifold	32.23	1	32.23
Boom for Truck	61.58	1	61.58
Boom for Truck	73.32	1	73.32
#310, 15 ton Simplex Jack	42.34	2	84.68
Duff-Norton Ball Bearing Jack	36.51	5	182.55
Engine bed for Truck and Trailer	103.30	1	103.30
Swivel Sheave	55.51	2	111.02
Tulsa #28 Winch	277.50	1	277.50
Tulsa #30 Winch	393.99	1	393.99
Gas Line Lubricator	82.78	3	248.34
Black & Decker Bench Grinder	73.23	1	73.23
Brinks Spray Paint Unit	119.83	1	119.83
Black and Decker ½" Electric Drill	70.56	1	70.56
Total as of 6-1-39			$88,844.66
Salvage @. 10%			$ 8,885

2083 Page No. 47

N.G.P.L.

1013 Acct.—Tools

Description of Tools	Original Cost
Paint Melting Kettle	$ 117.00
Sterling Centrifugal Pump	57.00
Electric Welding Machines	14,280.00
Air Compressor and Tools	9,022.00
½ Yd. Power Shovel & Accessories	40,000.00
Truck & Tractor Snow Plow Attachments	2,700.00
Gould Diaphragm Pumps	583.00
Bench Drill—Joliet	115.00
Pipe Cutting Machine	755.00
Misc. Small Tools	7,700.00
Retire Tula Pumping Unit (Gas Engine Driven Duplex Pump)	*2,413.00
Total added after 6-1-39	$72,916.00
Salvage @ 10%	7,292.00

Note: * Denotes Red Figure.

2084 Page No. 48

T.N.G.
Acct. #1000—Lands in Fee

Location	Total Acreage	No. of Acres Salable	Price per Acre	Cash from Salable Acreage	Cost to Demolish and clear foundations
Compressor Station No. 1 & Gasoline Plant, Texas	80	20	$15	$300	$10,032
Dumas Warehouse Site, Texas	10	2.5	15	38	50
Kingsmill Warehouse Site, Texas	11	2.8	15	42	50
Total as of 6-1-39				$380	$11,032
					380
	Net Salvage				$*10,652
Skellytown Warehouse Site, Texas	10	2.5	$15	$ 38	$ 100
Dumas Warehouse Site, Added Acreage	2.6	.6	15	9	100
Total Added after 6-1-39				$ 47	$ 200
					47
	Net Salvage				$ *153

Note: *=red figure.

2085 Page No. 49

T.N.G.CO.
1002—Right-of-Way

3 R.R. Crossings on 24" Main line and 4 on 24" Main Trunk Gathering System. Total 7 cost $250 ea. to place in condition $ *1,750
No further crossings anticipated from 6-1-39 to end of project $ .....

Note: * Denotes red figure.

2086 Page No. 50-A

TNG Co.
1003—Wells.

Item	Number	Total Salvage	Cost to Reclaim	Net Salvage
	As of June 1, 1939			
Cable Tool Wells	39	$ 47,034	$ 23,517	$23,517
Rotary Tools Wells	120	83,736	71,736	12,000
Total	159	$130,770	$ 95,253	$35,517
	Added After June 1, 1939			
Rotary Tool Wells	204	$142,351	$121,951	$20,400
Cable Tool Wells (Salvaged before End of Project)	*7	* 8,442	* 4,221	*4,221
Total	197	$133,909	$117,730	$16,179

Note: * Denotes red figure.

2087 **Page No. 50**

T.N.G.Co.

1004—Gathering System

	Net Footage	Total Pounds	Total Tons
4" Laterals	174,835'	1,333,991	
	3,890'	42,070	
	320'	3,632	
6" Laterals	237,389'	3,059,944	
	1,224'	23,219	
	280'	4,766	
8" Laterals	179,752'	3,037,809	
	78'	1,744	
10" Laterals	98,767'	2,088,922	
		9,596.097	4,798.05 Tons
Valves, Check Valves, etc.		213,412	106.71 Tons
			4,904.76 Tons

As of January 1, 1938

	No.		
4" Pipe		49,591'	378,379
4" Gate Valves	39		7,215
4" Check Valves	6		1,100
4" Flanges	145		3,190
4" Tube Turns	45		495
2" By-Pass Assemblies	12		1,164
Miscellaneous Material			760
Sub-total			392,313
6" Pipe		10,524'	135,654
6" Gate Valves	12		4,344
6" Check Valves	—		—
6" Flanges	30		1,170
6" Tube Turns	16		448
Drips	39		18,330
Miscellaneous Material			500
Sub-total			160,446

T.N.G.Co.

1004—Gathering System (continued)

	No.	Net Footage	Total Pounds	Total Tons
8" Pipe		5,864'	99,336	
8" Gate Valves	8		4,856	
8 x 24 Saddle 60#	1		60	
8" Flanges	14		812	
8" Tube Turns	8		440	
8" Check Valves	1		600	
Misc'l. Material			350	
Sub-total			106,454	
10" Pipe		7,917'	166,970	
Misc'l. Material			500	
Sub-total			167,470	
12" 1-12" Gate Valve			1,407	
2-12 x 24 Swages			199	
2-12" Flanges			230	
Sub-total			1,836	
Material Added in 1938			828,518	414.26 Tons
4" Lateral		23,354'	178,191	
4" Gate Valves	20		3,700	
4" Check Valves	1		185	
8" Plub Valves	13		2,860	
4" Flanges	131		2,882	
4" Tube Turns	42		462	
By-Pass Assemblies	1		97	
Sub-total			188,377	
6" Lateral		18,151'	233,966	
6" Valves	1		362	
6" Plug Valves	1		350	
6" Flanges	18		702	
6" Tube Turns	3		84	
2" Valves	28		560	
1" Valves	28		280	
Sub-total			236,304	
Deduct for Valves Reclaimed			6,539	
Total Added 1-1-39 to 6-1-39			418,142	209.07 Tons
As of 6-1-39				5,528.00 Tons

Salvage @ $200 Ton Cost to Reclaim $15/Ton Net Salvage $5/Ton= $27,641

Reclaimed Before 1954

12— 6" Valves	$4,344
2— 8" Valves	1,214
1—10" Valve	981
	$6,539

2089 **Page No. 52**

TNGCO.

1004—Gathering System

Year	Weight	Tons	Total Salvage	Cost to Reclaim	
1939	1,137,327#	359.59			
1940	1,203,559#	601.78			
1941	918.092#	459.05			
1942	1,385,054#	692.53			
1943	594,140#	297.07			
1944	857,933#	428.97			
1945	1,245,638#	622.82			
1946	1,639,082#	819.54			
1947	1,081,821#	540.91			
1948	685,555#	342.78			
1949	436,534#	218.26			
1950	342,438#	171.22			
1951	47,856#	23.93			
Added after 6-1-39		$5,578.45 Tons	$111,569	$83,677	$27,892

2090 **Page No. 53**

T.N.G. Co.

1005—Mainline

Description	Units	Unit Wt.	Total Wt.	Total Salvage	Cost to Reclaim	Net Salvage
24" Pipe	366,435.7'	82,984	15,204.10 T.	No Salvage	—	—
12" Pipe	21,938.0'	49.562	543.60 T.	No Salvage	—	—
24" x 12"-6 run	2	7,100	7.10 T.	No Salvage	—	—
24" Gate Valves	7	5,400	18.90 T.	No Salvage	—	—
¾" Gate	14	14	196	$ 20.00/T.	$ 15.00/T.	$ 5.00/T.
1" Bronze Gate	5	34	170	$ 20.00/T.	$ 15.00/T.	$ 5.00/T.
3" Ser. 40 Gate	26	150	3,900	$ 20.00/T.	$ 15.00/T.	$ 5.00/T.
3" Ser. 40 Morco	5	134	670	$ 20.00/T.	$ 15.00/T.	$ 5.00/T.
6" Ser. 40 Gate	21	458	9,618	$ 20.00/T.	$ 15.00/T.	$ 5.00/T.
12" Ser. 40 Gate	12	1,850	22,500	$ 20.00/T.	$ 15.00/T.	$ 5.00/T.
Total Lbs.			37,054			
Salvage as of 6-1-39 Total Tons			18.53	$370.60	$277.95	$92.65

2091 **Page No. 54**

T.N.G. Co.
1005 Mainline

Description	Units	Unit Wt.	Total Wt.	Total Salvage $20.00/T.	Cost to Reclaim $15.00/T.	Net Salvage $5.00/T.
12" Pipe	1200'	49.562	29.7 T.	No Salvage	—	—
3" Ser. 40 Gate	2	150	300			
6" Ser. 40 Gate	7	458	3,206			
12" Ser. 40 Gate	2	1,850	3,700			
Total Lbs.			7,206			
Salvage added after 6-1 39			3.60	$72.00	$54.00	$18.00

2092 **Page No. 55**

T.N.G
1006A—Steel Buildings

Building	Type	Size	Original Cost	Total	Salvage
		As of June 1, 1939			
Auxiliary	Miss. Valley	36'x126'x16'	$3,554.00		
4 Garages	Miss. Valley	20'x112'x11'	8,685.00		
1 Garage	Stefco	20'x114'x11'	2,538.00		
Meter & Reg. Hse.	Miss. Valley	12'x30'x9'-6"	504.00		
P.L. Whse. & Garage	Miss. Valley	30'x70'x13'-6"	1,979.00		
Sump Pump Hse.	Miss. Valley	10'x10'x9'-3"	150.00		
Whse. & Garage	Miss. Valley	26'x136'x11	3,213.00		
Emergency P.L. Whse	Stefco	24'x48'x8'	1,331.00		
Total Sta. Bldgs. Excepting Main Bldg.				$21,954.00	
Salvage at 10% on Sta. Bldgs. Other Than Main Bldg.					$2,195.00
Main Comp. Bldg.	Miss. Valley	68'x448'x28"-9"		$22,498.00	
Salvage at 5% on Main Compressor Bldg.					1,125.00
Total Investment—All Buildings				$44,452.00	
Total Salvage—All Buildings					$3,320.00
		Added After June 1, 1939			
2—6 Car Garages			$2,720.00		
12—Garage Stall Additions			2,719.00		
14—Auxiliary Bldg. Ext.			1,200.00		
3—Bay Ext. To P.L. Whse.			395.00		
Total Additional Sta. Bldgs. Less Main Bldg.				$ 7,034.00	
Salvage at 10% on Sta. Bldgs. Other than Main Bldg.					703.00
Extension to Main Bldg.				$ 1,945.00	
Salvage at 5% On Main Compressor Bldg. Ext.					97.00
Total Additional Investment—All Bldgs.				$ 8,979.00	
Total Additional Salvage—All Bldgs.					$ 800.00

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T.N.G

Acct. #1006-b—Wood Frame Buildings

	Number	Salvage Value @ $100 ea.	Cost to Reclaim	Net Salvage
4-Room Cottages	25	$2,500		
5-Room Cottages	5	500		
Duplex Cottages	3	300		
Bunk Houses, 7-Rm.	3	300		
5-Room Boarding Houses	2	200		
Office & Community Houses	2	200		
As of 6-1-39	40 @100	$4,000		$4,000
4-Room Cottages	18 @$100	$1,800		$1,800
Added After 6-1-39				$1,800

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T. N. G. Co.

Acct. #1006-d—Engines—Scrubbers

	Weight	Total Salvage	Cost of Reclaim	Net Salvage
15—1250 H.P. Wor. Hor. G.D. Compressors	2940 T.	$27,577	$44,688	*$17,111
5—Old Type Scrubbers @ 20 T. ea. 100 T.				
Platform, Tanks, etc. 9516# 4.8 T.	104.8 T.	1,193	1,803	*610
Total as of 6-1-39	3044.8 T.	$28,770	$46,491	*$17,721
1—1250 H.P. Wor. Hor. G.D. Compressor	196 T.			
2—Unloaders	.8 T.			
Sub-total	196.8 T.	$ 1,846	$ 2,991	*$ 1,145
3—Blaw-Knox Scrubbers	45.0 T.			
Platform Tanks, etc.	4.8 T.			
Sub-total	49.8 T.	$ 567	$ 857	*290
Total added after 6-1-39	49.8 T.	*$ 2,413	$ 3,848	*$ 1,435

Note: *=red figure.

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T N G Co.

1006-e—Miscellaneous Pumps, Motors, Shop Equipment, Etc.

Description		Salvage Rate	Total Salvage	Cost of Reclaim	Net Salvage
	As of June 1, 1939				
3—Cooper-Bessemer 280 K.W.	840 K.W.	$5.00/K.W.	$4,200.00	$ —	$4,200.00
2—Chicago Pneumatic Air Comps.*	8,000#	$9.38/ton	38.00	49.00	*11.00
2—25 H.P. Motors for above	$645.14	10% of cost	65.00	—	65.00
7—Dayton-Dowd Cir. Pumps*	10,180#	$9.38/ton	48.00	62.00	*14.00
6—100 H.P. Motors for above	$5,435.76	10% of cost	544.00	—	544.00
3—5¼x4¾x5 Std. Duplex Steam Pump	426.00	10% of cost	43.00	—	43.00
Machine Shop Equipment	$8,558.03	15% of cost	1,284.00	—	1,284.00
2—Motor Generator Sets w/Panel.	801.88	10% of cost	80.00	—	80.00
1—Goulds #3 Elec. Sump Pump 1½ H.P. Motor	484.12	10% of cost	48.00	—	48.00
1—4" I—2 Centrifugal Pump w/20 H.P. Motor	524.40	10% of cost	52.00	—	52.00
1—Goulds #375 Centrifuge	1,900.41	25% of cost	475.00	—	475.00
1—Goulds 3" Sump Pump w/3 H.P. Motor	420.42	10% of cost	42.00	—	42.00
2—Blowers w/7½ H.P. Polyphase Motors	2,271.02	10% of cost	227.00	—	227.00
			$7,146.00	$111.00	$7,035.00

Salvage as of 6-1-39

*Demolition & Hauling	$5.00 Ton
Freight	7.20 Ton
Cost of Reclaim	$12.20 Ton
Total Salvage	9.38 Ton
Net Salvage	*2.82 Ton

Note: * denotes red figure.

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T N G Co

1006-e — Salvage — Miscellaneous Pumps, Motors, Shop Equipment, Etc.

Description		Salvage Rate	Total Salvage	Cost of Reclaim	Net Salvage
	Added after 6-1-39				
Machine Shop Equipment	$1,803	15% of cost	$270	$ —	$270
Air Compressor #3	4,000#	$9.38/ton	19	24	*5
PWS Air Comp.	$ 410	10% of cost	41	—	41
1—25 H.P. Motor for Comp. #3	$ 320	10% of cost	32	—	32
Dust Protection Aux. Bldg.	$1,460	10% of cost	146	—	146
			$508	$ 24	$484

Demolition & Hauling	$ 5.00 Ton
Freight	7.20 Ton
Cost of Reclaim	$12.20 Ton
Total Salvage	9.38 Ton
Net Salvage	*2.82 Ton

Note: * denotes red figure.

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T N G Co

1006-F—Tanks

No. of Units	Description of Tanks	Unit Cost	Total Cost	Salvage
	As of 6-1-39			
2	9,000 Gal. Oil Storage Tanks	$ 764	$ 1,528	
1	5'x24' Long Oil Storage Tanks		477	
5	2'x32' Long Air Receivers		816	
2	4'x20' Long Air Receivers	1,019	2,038	
1	Elevated Domestic Water Tank		408	
	Total Cost of Above Tanks		$ 5,267	
	Salvage on Above Tanks at 5% of Cost			$ 263
1	100,000 Gal. Elevated Water Tank		$ 7,223	
	Salvage at $11.38/Ton Less $17.20/Ton for Wrecking & Hauling Charges:— 47259 Lbs.	Sal. $269 Recl. Cost $407		$*138
1	55,000 Bbl. Tank		$16,289	
	Salvage			$7 50
	Total Tank Investment		$28,779	
	Total Salvage As of 6-1-39			$ 875
	Added After 6-1-39			
2	1,000 Bbl Wooden Tanks		$ 1,248	
	Sand Filter Tanks		2,295	
	Total Cost of Above Tanks		$ 3,543	
	Salvage on Above Tanks at 5%			$ 177
1	200,000 Gal. Elev. Water Tank		$13,078	
	Salvage at $11.38/Ton less $17.20/Ton for Wrecking & Hauling Charges:—Wt.= 100365# (50.18T)			$*292
	Total Tank Investment After 6-1-39		$16,621	
	Total Salvage After 6-1-39			$*115

Note: * denotes red figure.

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T N G Co.

1006-G—Cooling Sections

As of 6-1-39	Cost	Salvage
28—Size C-240 Griscom-Russell Bentube Sections	$21,161.80	$1,058.09
12—G-R-A-240 Bentube Sections	8,010.00	400.50
	$29,171.80	$1,458.59
Added After 6-1-39		
4—G-R-A-240 Bentube Sections	$ 2,670.00	$ 133.50

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T N G Co.

1006-h—Piping

	Total Weight	Salvage Value	Cost of Reclaim	Net Salvage
As of 6-1-39				
Main Engine, Basement, Manifold & Yard piping 12" and under	662.55 Tons	$13,251	$9,938	$3,313
Added after 6-1-39				
Additions to Piping	109.12 Tons	$ 2,182	$1,637	$ 545

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T. N. G. Co.

1006-I—Electrical Material

	Weight Lbs.	Original Cost	Total Salvage	Cost to Reclaim	Net Salvage
Copper Wire	Electrical Material Added After June 1, 1939				
50' No. 0000 DBRC .6405#/ft.	32				
390' No. 0 DBRC .3195#/ft.	125				
462' No. 2 DBRC .2009#/ft.	93				
Total Copper Wire					
Transformers	250#				
1—12 K V A		$ 580	$ 18	$ 6	$ 12
1—37½ K V A		270	20	—	20
			13	—	13
Total Transformers		$ 850	$ 42	$ —	$ 42
Total Electrical Materials 6/1/39 to 12/30/54			$ 60	$ 6	$ 54

T.N.G.Co.

1006-I Electrical Materials

	Weight Lbs.	Cost	Total Salvage	Cost to Reclaim	Net Salvage
Copper Wire	**Electrical Materials as of June 1, 1939**				
225'—400,000 CM 1.24#/ft.	279				
625'—No. 0000 DBRC .6405#/ft.	400				
495'—No. 0 DBRC .3195#/ft.	158				
165'—No. 0-3 Cond. .9585#/ft.	158				
270'—No. 2 DBRC .2009#/ft.	54				
270'—No. 2-2 Cond. .4018#/ft.	108				
80'—No. 2-3 Cond. .6027#/ft.	48				
395'—No. 4-3 Cond. .3792#/ft.	150				
— —No. 4	426				
1100'—No. 4-1 Cond. .1264#/ft.	139				
4050'—No. 6-2 Cond. .1592#/ft.	645				
— —No. 6	596				
30'—No. 8-3 Cond. .1494#/ft.	4				
650'—No. 8-2 Cond. .09996#/ft.	65				
5900'—No. 8-1 Cond. .04998#/ft.	295				
— —No. 8	351				
400'—No. 10 DBRC .03143#/ft.	13				
2500'—No. 10-2 Cond. .06286#/ft.	157				
285'—No. 10-3 Cond. .09429#/ft.	27				
— —No. 10 — —	222				
70'—No. 12-3 Cond. .05931#/ft.	4				
160'—No. 12-2 Cond. .03954#/ft.	6				
2000'—No. 12-1 Cond. .01977#/ft.	40				
10500'—No. 14 DBRC .01243#/ft.	131				
5450'—No. 14-2 Cond. .02486#/ft	135				
200'—No. 14-3 Cond. .03729#/ft.	7				
650'—No. 16-3 Cond. .02346#/ft.	15				
Total Copper Wire	4,633# 2.32 Tons		$ 348	$ 103	$ 245
Transformers					
1—75 KVA		$ 435.55		—	
2—37½ KVA		705.00		—	
1—250 Watt		14.25		—	
1—37½ KVA		245.45		—	
Total Transformers		$1,400.25	$ 70	$ —	$ 70
Total Electrical Materials as of June 1, 1939			$ 418	$ 103	$ 315

2102

T.N.G.Co.

Acct. #1006-J—Misc. Equipment

	Original Cost	Salvage
10—2½ Gal. Fyr Fyter "Foam" Extinguishers	$ 118.80	
4—100' lengths 2½" Fire Hose	203.84	
2—2½"x15" Fire Play Pipes	9.80	
1—Model 340 Bristol Record. Thermometer	121.28	
10—#685 H. W. Spec. Ther. 20° to 240° F.	74.13	
4—Type 1010 8½" Ashcroft 0-1000# Gauge	51.60	
1—Type 1018 8½" Ashcroft 0-100# Gauge	12.04	
1—Type 1021 8½" Ashcroft 0-500# Gauge	11.82	
1—Type 1086 8½" Ashcroft Clock	46.57	
1—Type 1024 6" Ashcroft 0-500# Gauge	7.11	
2—Type 1018 6" Ashcroft 0-100# Gauge	12.92	
1—Thomas Recording Calorimeter	2,007.39	
2—Brown 10 Ton Double "I" Beam Traveling	711.80	
1—20-Gal. Model #45 Fire Exting. Equipment	196.00	
1—2½ Gal. 100' lengths Fire Hose	50.96	
1—2½"x25" Brass Hose Nozzle	2.45	
1—Type 1010—4½" Ashcroft 0-30# Gauge	1.72	
4—Type 1010—3" Ashcroft	8.42	
4—Model 11M 12" Bristol Recording 0-1000# Gauge	175.59	
1—2½ Gal. Fyr Fyter Extinguisher	11.88	
1—1½ Ton Y & T Steel Plate Trolley for 10" Beam	81.58	
1—1 Ton Y & T Spur Gear Chain Hoist	58.56	
5—#41213 Spread Lens Floodlights	175.77	
2—2½" Fire Hose 100' Lengths	101.92	
2—2½"x15" Nozzles	4.90	
1—#W143 Air Compressor with 110 V. Motor	142.25	
1—2½ Gal. Fire Extinguisher	13.52	
1—Model 76 20-Gal. "Karbalay" Engine with hose	267.54	
1—Telsewell Brinell Hardness Tester	125.95	
2—2½ Gal. Fire Extinguisher	29.40	
1—#675 Meg Insulation Tester	145.00	
2—Motoco Dial Type Indicating Therm.	29.60	
2—9" Angle form Thermometers	37.51	
1—3 Gal. Fire Extinguisher	21.56	
3—6" 0-500# Pressure Gauges	37.63	
10—#685 H. W. Thermometers	10.71	
4—American Angle Thermometers	61.28	

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T.N.G.

1006-J—Miscellaneous Equipment (Continued)

	Original Cost	Salvage
1—Brown 10 Ton Double I-Beam Crane	1,218.67	
4—2½ Gal. Fire Extinguishers	44.00	
1—Model 11 Bristol gauge	51.11	
2—0-600# Pressure Gauges	14.90	
1—Brown 10 Ton Double I-Beam Crane	1,250.00	
1—No. 200923 Midget Meg[illegible] Tester	80.86	
1—Crestlawn Mower	50.80	
1—3½' 1 horse Mower	78.75	
1—8' Hay Rake	46.25	
Total Misc. Equipment to 6-1-39	$8,016.14	$801.61
Added After 6-1-39		
2—Water Coolers	220.00	
1—Model 55 Western Voltmeter	65.00	
Gage Glasses on Dust Scrubbers	191.00	
	$ 476.00	$ 47.60

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T.N.G.

1007-A—Steel Frame Buildings

Building	Type	Size	Original Cost	Total	Salvage
As of June 1, 1939					
oiler Hse.	Miss. Valley	44x112x29'-6"	4,889.00		
rip Hse.	Miss. Valley	12'x14'x10'-6"	380.00		
eter & Reg. Hse.	Miss. Valley	12'x30'x9'-6"	498.00		
l Transfer Pump Hse.	Stefco	15'x30'x12'	860.00		
compressor Bldg.	Miss. Valley	33'x160'x16'-6"	4,354.00		
arehouse & Garage	Miss. Valley	20x40'x10'-6"	985.00		
frigeration Control Hse.	Miss. Valley	12x48'x10'-6"	908.00		
Total—Gasoline & Refrg. Plant Bldgs.				$12,874.00	
boratory Bldg. (Brick)	Salvage for				100.00
lvage at 10% on Gaso. & Refrg.	Plant Bldgs.				$1,387.00

Nothing After 6-1-39

TNGCO

1007—b, c, d, Loading Rack, Siding and Absorbers

	Weight	Original Cost	Total Salvage	Cost to Reclaim	Net Salvage
		As of 6-1-39			
(b)					
1-8 car double loading rack		$ 2,326	$ 233	—	$ 233
Salvage 6-1-39					$ 233
No investment after 6-1-39					$ —0—
(c) Railroad Siding					
9172' of 85# steel rails	259,873#				
1356 Tie-plates	1,695#				
2 No. 8-85# Frogs	1,250#				
40'-85# Guard Rail	1,133#				
44'-85# Switch Point	1,247#				
Total Weight	265,198#				
Salvage as of 6-1-39	132.6 Tons		$1,500	$2,016	$* 507
No investment after 6-1-39					$ —0—
(d) Absorbers					
9 Absorbers with controls		$75,375	$9,000	—	$ 9,000
Salvage to 6-1-39			@ 1000 each		
No investment after 6-1-39					$ —0—

Note: * Denotes red figure.

TNGCO

1007-e—Miscellaneous Pumps, Motors, Clark Engines (Gasoline Plant)

Description	As of June 1, 1939	Salvage Rate	Total Salvage	Cost of Reclaim	Net Salvage
200 HP 60-Cycle motor w/compen. & Breaker	2,045.01	10% of Cost	$ 205.00	$ —	$ 205.00
125 HP 60-Cycle motor w/compen. & Breaker	1,067.35	10% of Cost	107.00	—	107.00
10 HP 60-Cycle motor w/compen. & Breaker	177.29	10% of Cost	18.00	—	18.00
8"-6 stage Fig. 3360 Cent. Pump	8,850#	$ 9.38/ton	42.00	54.00	*12.00
3"-1 stage Fig. 3480 Cent. Pump	625#	$ 9.38/ton	3.00	4.00	* 1.00
Dean Hill H4H 3 nozzle Horiz. turbine	4,450#	$ 9.38/ton	21.00	27.00	* 6.00
8"x7"x18" Dean Bros. Horiz. Pumps	9,900#	$ 9.38/ton	46.00	60.00	*14.00
14"x7"x18" Dean Bros. Horiz. Pumps	7,400#	$ 9.38/ton	35.00	45.00	*10.00
Clark Eng. #2 Comp. S. B. 6"x20"	15,930.00	5% of Cost	797.00		797.00
Clark Eng. #3 Comp. S 10"x20"	24,327.00	5% of Cost	1,216.00	—	1,216.00
Clark Eng. #6 Comp. S 10"x12"	8,109.00	5% of Cost	405.00	—	405.00
Type 4C 1½ KW Turb. Generator	1½ Kw	$ 5.00 Kw	8.00	—	8.00
8"x5"x12" Dean Bros. Horiz. Duplex Pump	5,248#	$ 9.38/ton	25.00	32.00	* 7.00
7"x6"x10" Dean Bros. Horiz. Duplex Pump	2,312#	$ 9.38/ton	11.00	14.00	* 3.00
6"x4"x6" Dean Bros. Horiz. Duplex Pump	3,156#	$ 9.38/ton	15.00	19.00	* 4.00
Goulds 10" Cent. Pumps Fig. 3065	5,600#	$ 9.38/ton	26.00	34.00	* 8.00
121 Type 83 Moore Turbine	3,000#	$ 9.38/ton	14.00	18.00	* 4.00
Fig. 3480—2½" Cent. Iron Pump	625#	$ 9.38/ton	3.00	4.00	* 1.00
12"x6"x12" Dean Bros. Horiz. Pump	4,750#	$ 9.38/ton	22.00	29.00	* 7.00
6"x6"x12" Dean Bros. Horiz. Pump	1,519#	$ 9.38/ton	7.00	9.00	* 2.00
8½x120 West Stm. Air Compressor	350#	$ 9.38/ton	2.00	2.00	—
Salvage as of 6-1-39			$3,028.00	$351.00	$2,677.00

Demolition and Hauling	$ 5.00	ton on items above salvaged as scrap
Freight	7.20	ton
Cost of Reclaim	$12.20	ton
Total Salvage	$ 9.38	ton
Net Salvage	$*2.82	

Note: *Denotes red figure.

T.N.G.

1007-E Misc'l. Pumps, Motors, Shop Equipment, Etc.

Gasoline Plant

Description		Salvage Rate	Total Salvage	Cost of Reclaim	
		Added After 6-1-39			
Water Circulating Pump	$738.	10% of Cost	$ 74.00	—	$
2-14"x5½"x18" Degn Duplex 15,000#		9.38/ton	70.00	92.00	
Air Filtration Equipt.	$2,920.00	10% of Cost	292.00		
		Total	$ 436.00	$ 92.00	$

Demolition and Hauling $ 5.00 ton on items above salvaged as scrap.
Freight 7.20 ton

Cost of Reclaim 12.20 ton
Total Salvage 9.38 ton
Net Salvage *2.82

Note: *Denotes red figure.

T.N.G.Co.

1007-F—Tanks—Gasoline Plant

No. of Units	Description of Tanks	Unit Cost	Total Cost	Salvage
	As of 6-1-39			
40	11'x40' Gasoline Storage Tanks	$1,156	$46,240	
2	4'x10' Separator Tanks	174	348	
2	4'x25' Treating Tanks	292	584	
1	7'x28' Oil Flow Tank		600	
1	7'x28' Gasoline Make Tank	404	808	
2	10'x15' Oil Storage Tanks		404	
1	10'x15' Slop Tank		1,524	
1	2,000 Bbl. Water Tank			
12	#23-8-240 GR Heat Exchangers)		20,696	
6	#24-8-240 GR Reboilers)		672	
1	4'x20' Propane Accumulator		884	
1	#15-6-144 Heat Exchanger		1,076	
2	24"x30' Lubricator Tanks		60	
1	24"x10' Surge Tank		.218	
1	24"x20' $CaCl_2$ Accumulator		6,656	
1	72"x12' Vertical High Pressure Gas Eliminator		951	
1	60"x8' Liquid Fractionator Accumulator		1,659	
3	80-204 Heat Exchangers		347	
1	8-60 Preheater		2,140	
1	24"x102" Reheater		543	
1	8"x168" Superheater		3,946	
1	20"x120" Rich Oil Preheater		15,150	
7	20"x204" Heat Exchangers		1,506	
1	24"x180" Control Preheater		2,378	
1	6'x12' Fixed Gas Eliminator		2,140	
1	42" Reboiler		335	
1	36"x7'6" Gas Scrubber		394	
1	48"x7'6" Gas Scrubber		736	
1	42"x8' Vapor Fractionator Accumulator		566	
1	72"x8' Gasoline Water Separator			
1	36"x6'9" Long Lean Oil Accumulator Tank)		311	
1	24'x8' Long Lean Oil Accumulator Tank)		6,748	
	Zeolite Softener Tanks		473	
2	24"x8' Condensate Tanks		447	
1	48"x7'6" Gas Scrubber			
	Total Investment on Tanks and Heat Exchangers		$121,240	
	Salvage on Above Tanks and Heat Exchangers @ 5%			$6,062
2	—500 H.P. Babcock and Wilcox Water Tube Boilers		$ 21,330	
	Salvage at 10% of Cost		E	$2,133
	Total Salvage on Tanks, Heat Exchangers, & Boilers as of 6-1-39			$8,195

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1007-F—Tanks—Gasoline Plant

No. of Units	Description of Tanks	Original Cost	Total Salvage	Cost to Reclaim	Net Total
	Added After 6-1-39				
5	60"x25' Contractors	$23,720	$1,186		$1,186
1	Preheater	500	25		25
2	4'x25' Tanks	890	45		45
1	Reboiler	2,000	100		100
	Misc'l. Reboilers & Tanks	7,200	360		360
	Zeolite Unit No. 2	5,379	269		269
	Total Cost	$39,689			
	Total Salvage on Tanks Added After 6-1-39				$1,985

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1007-G—Cooling Facilities—Gasoline Plant

As of 6-1-39	Original Cost	5% Salvage
35—Type C 240 Griscom Russell Bentube Cooling Sections	$24,301.70	$1,215.09
1—Type R 240 Griscom Russell Bentube Cooling Sections	340.00	17.00
5—Type A 240 Griscom Russell Bentube Cooling Sections	1,567.50	78.38
1—Single Pass Griscom Russell Bentube Cooling Sections	607.00	30.35
1—Double Pass Griscom Russell Bentube Cooling Sections	607.00	30.35
2—Type C 240 Griscom Russell Bentube Cooling Sections	1,288.00	64.40
1—Type C 240 Griscom Russell Bentube Cooling Sections	795.00	39.75
	$29,506.20	$1,475.32
Total Cost Griscom Russell Bentube Section After 6-1-39	$ —0—	$ —0—

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TNGCO

1007-h—Piping

	Total Weight (Tons)	Salvage Value @$20/Ton	Cost of Reclaim @$15/Ton	Net Salvage @$5/Ton
Gasoline & Refrig. Plant Piping As of June 1, 1939	520.5	$10,410	$7,808	$2,602
Gasoline & Refrig. Plant Piping Added After June 1, 1939	79.1	$ 1,582	$1,187	$ 395

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TNGCO

1007-I—Electrical Materials—Gasoline Plant

	Weight Lbs.	Original Cost	Total Salvage	Cost to Reclaim	Net Salvage
	As of June 1, 1939				
Copper Wire					
110' No. 0—3 cond. .9585#/ft.	2,310#				
310' No. 2—3 cond. .6027#/ft.	187				
315' No. 4—3 cond. .3792#/ft.	157				
360' No. 6—3 cond. .23838#/ft.	324				
295' No. 8—2 cond. .09908#/ft.	329				
320' No. 8—3 cond. .14994#/ft.	48				
110' No. 10—2 cond. .03143#/ft.	3				
100' No. 12—1 cond. .01971#/ft.	81				
660' No. 14—3 cond. .03729#/ft.	25				
480' No. 14—2 cond. .02486#/ft.	37				
Total Copper Wire	3,501#		$262.58 @ $150 Ton	$ 77.72	$184.86
Transformers					
— 25 K.V.A.		$186.44	$ 9.32	—	$ 9.32
— 10 K.V.A.		196.44	9.82	—	9.82
—250 Watt		17.54	.87	—	.87
Total Transformers		$400.42	$ 20.01	—	$ 20.01
Total Electrical Materials As of June 1, 1939			$282.59	$ 77.72	$204.87
Total Electrical Materials After June 1, 1939			0	0	0

T.N.G. Co.

1007-J—Miscellaneous Equipment—Gasoline Plant

		Original Cost	Salvage
	As of 6-1-39		
2	#41212 Type ADA, 14 Floodlights	$ 64.60	
1	Type 1086 8½" 8 Day Ashcroft Clock	46.57	
4	Type 1024 6" Pressure Gauge 150#	28.44	
1	Type 1024 6" Pressure Gauge 100#	7.11	
5	Type 1024 6" Pressure Gauge 500#	35.55	
3	Type 1010 6" Pressure Gauge 500#	21.48	
1	Model #2022—7002 Brown Recording Flow Meter	199.25	
200'	2½" Fire Hose	101.92	
2	2½"x15" Nozzles	4.90	
4	2½ Gal Fyr. Fyter Extinguisher	47.52	
2	1 Qt. Fyr. Fyter Extinguisher	12.48	
2	#115 Fire Hose Racks	15.68	
1	40 Gal. Fire Extinguisher	245.00	
6	Wirts Ownlee Hose Racks	9.44	
4	Metric Rate Volume Controller	1,204.41	
1	#41212 C.H. Flood light	32.09	
1	18" Type 1370 U-Gauge	8.40	
2	6" Type 1024 U-Gauge	14.92	
1	4½" Type 1018 Ashcroft Gauge	5.25	
1	8½" Type 1086 Ashcroft Clock	50.33	
7	6" Ashcroft Gauges	47.43	
1	40 Gal. Fire Extinguisher	245.00	
200'	2½" Fire Hose	101.92	
2	#115 Elk Hose Racks	15.68	
2	2½"x15" Hose Nozzles	4.90	
2	2½ Gal. Fire Extinguishers	23.76	
2	1 Qt. Fire Extinguishers	12.47	
1	2½ Gal. Fyr. Fyter Fire Extinguisher	11.88	
1	1 Qt. Fyr. Fyter Fire Extinguisher	6.23	
1	#2 American Blower Fan w/ motor	57.50	
1	2½ Gal. Fyr. Fyter Fire Extinguisher	11.88	
2	#5—5 Transparent Gauges	162.50	
2	#7—8 Transparent Gauges	150.00	
10	3½" Type 1000 Ashcroft Gauge	16.39	
1	2½ Gal. Fyr. Fyter Fire Extinguisher	11.88	
1	20 Gal. Karboloy Fire Extinguisher Engine	196.00	
1	2½ Gal. Fyr. Fyter Fire Extinguisher	11.88	
1	#6—5—6 OXP Transparent Gauge	126.13	
4	10" Round form Recorder Controller	477.74	
3	6" Type 1024 Ashcroft Gauges 300#	22.47	
5	6" Type 1010 Ashcroft Gauges 1000#	46.92	

T.N.G. Co.

1007-J—Miscellaneous Equipment—Gasoline Plant (Continued)

		Original Cost	Salvage
	Brot. Forward:—	$3,915.90	
2	#02302 Tagliabue Thermometers 30°-240°	29.24	
3	#02302 Tagliabue Thermometers 50°-400°	52.12	
2	#02302 Tagliabue Thermometers 30°-160°	27.45	
1	Model #2053 Brown Steel Momometer	194.05	
1	6" Type 1010 Ashcroft Gauge 1000#	8.87	
3	¾" Iron Lunkenheimer Auto. Lig. Gauges	31.77	
1	6" Type 1010 Ashcroft Gauge	7.17	
1	6" Type 1024 Ashcroft Gauge 500#	7.11	
1	Tagliabue Vapor Tension Recorder Controller	213.11	
2	¾" Safeguard Oil Gauge	21.14	
2	10" Round Form Vapor Tension Recorder Controller	362.73	
3	6" #1024 Ashcroft Gauges 300#	21.96	
7	Penberthy Safeguard Oil Level Gauge	59.92	
9	Penberthy Automatic Water Gauge	67.06	
1	2½ Gal. Fire Extinguisher	14.12	
1	1 Qt. Fire Extinguisher	12.35	
1	Tagliabue Temp. Recorder	188.52	
1	10" Tagliabue Temp. Recorder	203.08	
1	Davis Model AL—25 Safety Mask	40.96	
1	Tagliabue Temp. Recorder	169.84	
1	Motoco Therm. Model F-1	31.36	
1	Merriam Model A-203 Manometer	70.44	
200'	2½" Fire Hose	109.76	
1	Phomone Hopper w/nozzle	159.11	
1	4½" 500# Gauge	7.49	
3	300" Indicating Flow Meters	332.25	
1	Test Ring, Alco Products #C 10749	144.00	
	Total	$6,502.88	$ 650.20
	Added after 6-1-39		
1	Water Cooler	$ 77.00	
	Reflex Liquid Level Gauges	1,175.00	
1	Indicating Thermometer	31.00	
	Total	$1,283.00	$ 128.30

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T.N.G.Co.

Acct. #1007-K—Misc. Scrap (Gasoline Plant)

Item	Weight	Total Salvage	Cost to Reclaim	Net Total
Boiler Breeching) Platforms) Chlorine Rack)	20,000#	$113.80	$172.00	*$ 58.20
Tube Bundle Cleaning Apparatus) Misc. Items)				
Propane Distil. Equipment	8,000#	45.52	68.80	* 23.28
Steam Superheater	2,000#	11.38	17.20	* 5.82
Moorlane Drips	50,000#	284.50	430.00	* 145.50
Tracyflers	70,000#	398.30	602.00	* 203.70
Total Salvage as of 6-1-39				*$438.50
None Added.				

Note: *=red figure.

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T.N.G.Co.

Acct. #1008—Telephone System

	Length	Weight	Total Salvage @ 7½¢ lb.	Cost to Reclaim	Net Salvage
As of 6-1-39					
Texas					
#8 B.W.G. Cu. Wire	3,370,464	277,389#			
Oklahoma					
#8 B.W.G. Cu. Wire	152,300	12,534#			
		289,923#	$21,744	*$6,223	$15,521
		145 Tons			

*Cost of Reclaim:

Fritch to Amarillo 2 wires CRI&P Poles	38.35 Mi.	$19.50 Mi.	$ 748
Fritch to Kingsmill 2 wires Co. Poles	41.50 Mi.	19.50 Mi.	$ 809
Fritch to Dumas 2 wires Co. Poles	43.76 Mi.	19.50 Mi.	$ 853
E. Leg Moore Co. Line 2 wires Co. Poles	9.30 Mi.	19.50 Mi.	$ 181
Fritch to N.G.P.L. Jct. 4 wires Co. Poles	103.51 Mi.	25.00 Mi.	$2588
Cost of Salvage			$5179
145 Tons Scrap @ $7.20 per T. freight			$1044
Total Cost of Reclaim			$6223

Added After 6-1-39

Texas					
#8 B.W.G. Cu. Wire	126,720	10,429#	$782	**$271	$511
Salvage 6-1-39 to End Project.		5.2 T.			$511

**Cost of Reclaim:

Line to Skellytown, 2 wires Co. Poles	5.0 Mi.	$19.50 Mi.	$ 98
Line to Kilgore M26 2 wires Co. Poles	7.0 Mi.	$19.50 Mi.	136
Cost of Salvage			$234
5.2 Tons Scrap @ $7.20 per T. freight			$ 37
Total Cost of Reclaim			$271

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T.N.G.

1009—Meters & Regulators

As of 6-1-39	Original Cost	Salvage
14—1000# Spr. American Meter Co. Orifice Meter Recorders	$1,750.00	$ 350.00
37— 500# Spr. American Meter Co. Orifice Meter Recorders	4,509.00	925.00
1— 500# Spr. Anubis Co. Orifice Meter Recorders	150.00	25.00
3— 50# Spr. Metric Metal Co. Orifice Meter Recorders	466.00	75.00
2— 100# Spr. Metric Metal Co. Orifice Meter Recorders	358.00	50.00
1— 250# Spr. Metric Metal Co. Orifice Meter Recorders	158.00	25.00
86— 500# Spr. Metric Metal Co. Orifice Meter Recorders	13,253.00	2,150.00
46—1000# Spr. Metric Metal Co. Orifice Meter Recorders	6,338.00	1,150.00
1— 500# Spr. Foxboro Metal Co. Orifice Meter Recorders	150.00	25.00
2— 10# Pittsburgh Equitable Domestic Meter	25.00	5.00
1— 50 Pittsburgh Equitable Domestic Meter	78.00	5.00
Total Meters	$27,235.00	$4,785.00
1— ¼" Fisher Governor	18.00	
2— ¾" Fisher Governor	31.00	
1—1 " Fisher Governor	133.00	
1—1¼" Fisher Governor	6.00	
7—2 " Fisher Governor	578.00	
2—2½" Fisher Governor	142.00	
3—3 " Fisher Governor	240.00	
2—8 " Fisher Governor	333.00	
1— ¾" Reynolds Regulators	5.00	
108—1 " Reynolds Regulators	474.00	
1— ¾" Pittsburgh Equitable Regulator	6.00	
99—1 " Pittsburgh Equitable Regulator	1,015.00	
1— ½" Chaplin Fulton Regulator	17.00	
1—4 " Chaplin Fulton Regulator	150.00	
1—1 " Reliance Regulator	86.00	
Total Regulators	3,234.00@10%	$ 323.00
Total Meters & Regulators	$30,469.00	$5,108.00
Added After 6-1-39		
Meters necessary for additional wells	$28,258.00	$4,975.00
Regulators necessary for additional wells	1,791.00@10%	179.00
Total Meters & Regulators	$30,049.00	$5,154.00

T.N.G.Co.

1010—Structures

Item	Weight	Original Cost	Total Salvage	Cost to Reclaim	Net Total
As of June 1, 1939					
Dumas Warehouse	—	$1,781	$ 178	$ —	$ 178
Kingsmill Warehouse	—	1,781	178	—	178
Gray County Check Meter	—	626	63	—	63
Moore County Check Meter	—	626	62	—	62
Gray Junction Check Meter	—	408	41	—	41
Booster Station House	—	326	33	—	33
1, 5-room and 3, 4-room houses @ $100 each		—	400	—	400
175 Well Meter Houses	—	—	—	3,500 *	3,500
Pipe Racks—Dumas, Kingsmill	50,081	—	285	431 *	146
Railroad Siding	189,387	—	1,078	1,629 *	551
Wash & Grease Rack—Kingsmill	2,000	—	11	17 *	6
Water Well Equipment		537	54	—	54
	241,468#	$6,085	$2,383	$5,577	
Total Net Salvage as of June 1, 1939..120.7 Tons					*$3,194

Added After June 1, 1939

Item	Weight	Original Cost	Total Salvage	Cost to Reclaim	Net Total
1, 6-car garage	—	$ 1,360	$ 136	$ —	$ 136
4, Garage stalls additions	—	986	99	—	99
2, 4-car garages	—	2,334	233	—	233
3, 2-car garages	—	1,980	198	—	198
1, 3-car garage	—	957	96	—	96
2, 5-car garages	—	2,583	258	—	258
1, 14-car garage	—	2,886	289	—	289
1, 1 garage stall addition	—	226	23	—	23
1, 2 garage stall addition	—	533	53	—	53
3, Bay Extension to warehouse	—	395	40	—	40
30, 4-room and 1, 5-room houses	—	—	3,100	—	3,100
197 Well Meter Houses	—	—	—	3,940 *	3,940
Pipe Racks—Skellytown	3,870	—	22	33 *	11
	1.94 T	$14,240	$4,547	$3,973	
Total Net Salvage added after June 1, 1939					$ 574

Note: * Denotes red figure.

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T.N.G.Co.

1012—Drilling and Production Tools

As of June 1, 1939

	Original Cost	10% Salvage
Bull Wheel Units		
5—8' Parkensburg Steel Bull Wheels	$ 2,499.75	$ 249.98
5—Sets 18" Wire Line Spool Clamps	175.79	17.58
5—Pairs Bull Wheel Posts	465.50	46.55
5—Brake Bands	68.40	6.84
5—Brake Levers	41.47	4.15
5—Brake Staples	8.67	.87
10—Brake Band Clamps	8.29	.83
Band Wheel Units		
6—Type 85 O.C.S. Universal Rig Fronts	8,386.12	838.61
3—Sets Jack Posts	433.43	43.34
3—Sets Bride Irons and Foundation Bolts	194.18	19.42
Derrick Units		
6—91' Combination Rotary Steel Derrick	6,394.50	639.45
6—24' Steel Bases	4,090.87	409.09
5—Steel Crown Blocks	539.00	53.90
48—Single Bearings	470.40	47.04
20—Roller Bearings	450.80	45.08
5—33½" Crown Sheaves for 1" Wire line	269.50	26.95
5—27½" Steel Sand Line Sheaves for ¾"	245.00	24.50
24—22" Casingh Line Sheaves for 1" Wire Line	1,199.52	119.95
Calf Wheel Units		
6—7½' Steel Calf Wheels	2,224.37	222.44
6—Calf Wheel Posts	294.00	29.40
6—Brake Bands	82.08	8.21
6—Brake Levers	49.76	4.98
6—Brake Staples	10.41	1.04
12—Brake Band Clamps	9.95	1.00
6—55' Calf Wheel Chains	474.31	47.43
6—Crank Assemblies	27.50	2.75
6—Clutch Forks	26.04	2.60
4—Clutch Hangers	5.68	.57
6—Clutch Levers	24.11	2.41
6—Clutch Pipe Reaches	23.63	2.36
6—Clutch Yokes	36.49	3.65
6—Sprockets and Clutches	585.86	58.59

T.N.G.Co.

1012—Drilling and Production Tools (continued)

	Original Cost	10% Salvage
Sand Reel Units		
6—Sand Reels with chains	$ 5,676.98	$ 567.50
Walking Beam Units		
5—26′ Steel Walking Beams	1,335.25	133.53
10—6″ Saddle Bearings	114.02	11.47
5—6″ Saddles with Stirrups	109.08	10.91
5—Steel Pitmans with Bearings	387.10	38.71
5—14″ Pitman Stirrups	96.10	9.61
3—Sampson Posts	846.54	84.65
3—Headache Posts	77.37	7.74
Machinery Supports, Engine Blocks		
3—Sets Steel Machinery Supports	2,725.38	272.54
3—Sets Mud Patterns	3,970.05	397.01
3—Engine Blocks	670.32	67.03
3—Adjustable Engine Blocks	761.77	76.18
6—Engine Sprockets	583.36	58.34
Miscellaneous Equipment		
5—6′ x 10′ Steel Tool Houses	1,044.44	104.44
5—Steel Slush Boxes	375.00	37.50
I-Beams, Spreaders, and Friction Beams	155.04	15.50
1—2-Md Hand Drilling Machine	1,200.00	120.00
1—Crown for Mast of Portable Drilling Machine	116.33	11.63
Total as of June 1, 1939	$50,059.51	$5,006.05
Added After June 1, 1939		
2—Cleanout Machines @ $5,500.00 each	$11,000.00	$1,100.00
3—Strings Cleanout Tools @ $7,590.00 each	22,770.00	2,277.00
Unitizing Old Machine	2,000.00	200.00
Total Cost of Drilling and Cleanout Tools	$35,770.00	$3,577.00

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T.N.G.

1013—Tools

Description of Tools	Original Cost Per Unit	No. of Units	Total Cost
As of 6-1-39			
#2075 Tycos Anecoid Barometer & Case	$ 33.75	2	$ 67.50
Measuring Line W/roller reel—6,200'	258.49	1	258.49
Hose Mask—Complete	98.18	3	294.54
#1555 Charcoal Meter	62.60	1	62.60
Dead Weight Gauge	115.00	5	575.00
#28 Tulsa Winch & Power Take-off	435.08	1	435.08
#28 Tulsa Winch & Power Take-off	323.00	1	323.00
4" Back Pressure Test Head & Discs	56.75	1	56.75
4" Back Pressure Test Head & Discs	68.50	1	68.50
4" Back Pressure Test Head & Discs	48.00	1	48.00
Acme Gravity Balance—Complete	265.87	1	265.87
One Hour Clock for Anibus Recorder	30.00	1	30.00
B. & D. ¾" Electric Drill (2nd Hand)	48.00	1	48.00
Hydraulic Core Extractor & Testing Pump	73.50	1	73.50
#3 Carbic Flood Light	46.96	4	187.84
Acetylene Generator	247.36	1	247.36
Sunnen Cylinder Grinder	57.75	1	57.75
Sunnen Grit Remover	48.00	1	48.00
8" x 1" Detroit Electric Drill	107.16	1	107.16
1½ Ton Yale & Towne Chain Hoist	82.56	2	165.12
Trench Horse W/5 Ton Hand Hoist	193.84	8	1,550.72
1½ Ton Yale & Towne Chain Hoist	94.97	1	94.97
110 Gal. "Aeroil" Melting Kettle	194.04	2	388.08
#3A Eastman Kodak	29.32	1	29.32
Battery Operated Pipe Locator	80.99	1	80.99
50" Manometer for 400# Pressure—Complete	29.20	4	116.80
Goulds Diaphragm Pump	53.47	1	53.47
Jaeger Centrifugal Pump & Motor	296.26	1	296.26
#5 C. H. & E. Mudhen Diaphragm Pump	306.23	1	306.23
#2 Toledo Stock & Die	47.50	2	95.00
High Pressure Tapping Machine	874.45	1	874.45
Extension & Cutter for Tapping Machine	290.00	1	290.00
Portable Tensile Testing Machine	708.16	1	708.16
#16 Breakout Chain Tongs	41.40	2	41.40
Telephone Test Set	39.40	1	39.40
#17 "Aeroil" Kerosine Hand Torch	27.61	3	82.83
Telephone Test Set	56.06	6	336.36
Telephone Test Set	60.20	2	120.40
Combination Pipe Vise	35.49	1	35.49
Combination Pipe Vise	26.66	1	26.66

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T.N.G.

1013—Tools

Description of Tools	Original Cost Per Unit	No. of Units	Total Cost
400 Amp. Lincoln "Shield Arc" Welder	$1,572.16	1	$ 1,572.16
W 17 Welding Outfit Complete	204.60	1	204.60
#11 Braden Winch	200.00	1	200.00
W17 Welding Outfit Complete	229.87	1	229.87
W1 Welding Outfit Complete	55.07	1	55.07
Duff Norton 15 Ton Lift Jack 1523	33.52	1	33.52
Alemite Grease Gun w/25' Air Hose	33.21	1	33.21
Chicago Pneumatic Air Compressor	1,732.50	1	1,732.50
Chicago Pneumatic Rock Drill (CP. 10)	180.00	1	180.00
Dead Weight Gage—Case & Weights	127.10	1	127.10
No. 2 Boyer Chipping Hammer	54.00	1	54.00
American Universal Swivel Sheave	56.25	1	56.25
1000 Watt Onan Portable Electric Light Plant	262.32	1	262.32
Adams Rotary Scraper	143.66	1	143.66
Chicago Pneumatic Rotary Scraper	126.52	1	126.52
Khaki Wall Tent—Complete	59.59	1	59.59
Rex Model 40-M Centrifugal Pump	631.95	1	631.95
Rex Model 90-M Centrifugal Pump	1,099.62	2	2,199.24
Emergency Lighting Circuit Equip	145.01	1	145.01
Total			$17,033.62
Salvage @ 10%			1,703.00

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T.N.G.

1013—Tools

Description of Tools	Original Cost
Added After 6-1-39	
Melting Kettles	$ 40.00
3P Jaeger Centrifugal Pump	28.00
Electric Welding Machines	1,614.00
½ Yd. Power Shovel & Accessories	8,000.00
Air Compressor and Tools	360.00
Snow Plows for Truck & Tractors	600.00
Small Tools	5,400.00
Total	$16,042.00
Salvage @ 10%	1,604.00

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T.N.G.Co.
(Laboratory Equipment
Acct. #1014—(Fritch Gasoline Plant

As of 6-1-39

	Original Cost	20% Salvage
#2 B Light Charcoal test meter	$ 65.18	
Standard Daylight Lamp	27.50	
Reid Vapor Pressure Bomb	150.27	
25 cc Platinum crucibles with covers	82.32	
150 cc Platinum evaporating dishes	162.18	
2¾ Gal. Stokes water still	65.58	
Type C 38 Microscope	202.00	
Barometer	65.31	
Hookimo muffle furnace Type FD 203	114.00	
No. 1B Autoclose	180.00	
Saybolt Calorimeter	78.00	
Hand powered centrifuge	10.50	
Saybolt viscosimeter	89.00	
Cleveland open cup flask tester	11.50	
Closed cup flask tester	108.00	
G. S. & E. 100 volt incubator	65.00	
Sargent glass calorimeter	295.00	
Standard 1/10 cu. ft. bottle	90.00	
Gravity balance No. 858	17.00	
Chainomatic Analytical Balance	150.00	
Type 32 Electric hot plate	70.00	
Freas electric oven	135.00	
Class S Analytical weights	17.00	
A. S. T. M. distillation unit	144.00	
Model A distillation analysis apparatus	589.05	
Hyvac pump	89.10	
Charles Engelhard Millivoltmeter	99.00	
Liquid air containers	188.05	
15" high pressure manometer	11.38	
13" Type "C" indicating flowmeter	44.55	
Acme gravity balance	173.25	
0-50# pressure gauge	47.50	
Charcoal test meter	193.50	
#6002 Sargent wet test meters	162.49	
Compressibility apparatus	255.02	
Crosby Style CC dead weight tester	114.75	
#2502 Torsion balance	25.00	
Steam emulsion apparatus	20.00	
Cenco—Maganac vacuum pump with motor	170.74	
Dew point instrument	77.97	
Manometer for testing Vapor pressure	70.44	
Coleman pH meter	196.87	
Total	$4,923.00	$ 984.60

No salvagable equipment added after 6-1-39

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T.N.G.Co. Page No. 91

Acct. #1015—Automotive Equipment

	Total Investment	Total Salvage 30%	Cost to Reclaim	Net Salvage
As of 6-1-39				
Autos, Trucks & Trailers	$25,941			
Tractors	2,315			
Total	$28,256	$ 8,477	$ —	$ 8,477
Added After 6-1-39				
Automobiles and tractors	$28,473	$ 8,542	$ —	$ 8,542

Acct. #1016—Furniture & Fixtures

As of 6-1-39				
Furniture & Fixtures		@20%		
Amarillo & Field Offices	$23,819	$ 4,764	$ —	$ 4,764
Added After 6-1-39				
	$ 4,778			$ 956

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Acct. #1024—Booster Stations

	Weight	Original Cost	Total Salvage	Cost to Reclaim	Net Salvage
As of 6-1-39					
1—40 H.P. C-B Engine		$2,266	$ 227	$ —	$ 227
Compressor Cylinders	750#	—	4	5	*1
Piping	3186# 1.59 T.		32	24	8
Total			$ 263	$ 29	$ 234
Added After 6-1-39					
311—40 H.P. C-B Gas Engines		$622,000	$62,200	—	$62,200
†311 Sets Comp. Cylinders	233250#, 116.6 T.		$ 1,093	$1,423	*330
Piping 59 Initial Installations	182,900#				
Piping 252 Add. Installations	630,000#				
Total Piping	812,900# 406.45 T.		$ 8,129	$6,097	$ 2,032
Total			$71,422	$7,520	$63,902

† Salvage of scrap cylinders based on a cost of $5 per ton hauling and loading and dismantling plus freight of $7.20 per ton, making total cost of $12.20 per ton for reclaim.

Scrap value received $9.38 per ton.

Note: * = red figure.

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T.N.G. Co.

Acct. #1024—Booster Stations

	Initial Installation	Units Added	Units Retired
1939			
40	2		
41			
42	12	1	
43	2	1	
44			
45	20	9	
46	16	21	
47	3	27	
48	1	25	
49	3	25	
50		45	
51		61	
52		37	25
53			80
54			88
	59	252	193

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N.G.P.L.

Compressor Station Eng. Parts

Warehouse Stocks

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
	As of June 1, 1939				
Parts for Worthington Compressors and Cooper-Bessemer Engine-Gener. Such As:—Power Cyl. Heads, Comp. Cyl. Main Bearings, Connecting Rod Assemblies, Power Pistons and other Misc. Engine and Pump Parts. including	407,440	203.72T	$2,318.00	$1,508.00	$ 810.00
Pipe fitting larger than 12"					

No Stock ~~Added After 6-1-39~~

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N.G.Pl.

Comp. Sta.—Pipe & Fittings—12" & Under

Warehouse Stocks

As of June 1, 1939

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
Misc. Pipe & Fittings, Boiler Tubes, Casing, Couplings, Gate Valves of various size, Bull Plugs, etc.	18,770#	9.4T	$ 188.00	$ 28.00	$ 160.00
In Compr. Station Warehouse Stocks Added After 6-1-39					
11,944'-6" .1875 Wall Pipe.	154,000#	77.00T	$1,540.00	$ 231.00	$1,309.00

2130 Page No. 96

N.G.Pl.

P. L. Dept.—Pipe & Fittings—12" & Under

Warehouse Stocks

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
As of June 1, 1939					
Misc. P.L. Materials Such As: Pipe in sizes from 1" to 12", Gate Valves, Companion Flanges, blind Flanges, Reinf. Saddles, Split Sleeves, and other Materials....	403,267#	201.63T	$4,033.00	$605.00	$3,428.00
No Stock Added After June 1, 1939					

2131 Page No. 97

N.G.P.L.

Pipeline Dept.—Pipe & Ftgs.—Over 12"

Warehouse Stocks

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
As of June 1, 1939					
Misc. Large Size P.L. Matl's. Such As: Pipe larger than 12" River Clamps, Large Gate Valves, Couplings, Split Sleeves, Headers, Various Type Flanges.....	1,327,176	663.59T	$7,552.00	$4,911.00	$2,641.00
Salvaged as Steel Scrap					
Added After June 1, 1939					
4,600' of 18" Pipe and 3,200' of 24" Pipe	498,360#	249.18T	$2,836.00	$1,844.00	$992.00

2132 Page No. 98

N.G.P.L.

Electrical Materials

Warehouse Stocks

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
As of June 1, 1939					
Copper Wire in complete Sta. Warehouse stock... Salvaged as Scrap Copper	2,611#	1.3IT	$ 196.00	$ 10.00	$ 186.00
No Stock Added After 6-1-39					

2133 Page No. 99

Warehouse Stocks

T.N.G.Co.

Comp. & Gaso. Plant Eng. Parts

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
As of June 1, 1939					
Parts for Worthington, Cooper-Bessemer, and Clark Engines and Compressors such as: Power Cyl. Heads, Power Cyl., Comp. Cyl. Heads, Comp. Cyl., Main & Pedestal Bearings, Connecting Rod Assemblies, Power Pistons and Other Misc. End. & Pump Parts, including Pipe Fittings larger than 12"..	414,728	207.37	$2,360.00	$2,115.00	$ 245.00
No Stock Added After June 1, 1939					

2134 Page No. 100

Warehouse Stocks

T.N.G.Co.

P. L. Dept.—Pipe and Fittings 12" and Under

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
As of June 1, 1939					
Misc. P. L. Materials Such as: Pipe in sizes from 1" to 12", Gate Valves, Merco Plug Valves, Companion Flanges, Blind Flanges, Reinf. Saddles, Split Sleeves, and other Matl's.	806,119	403.06T	$8,061.00	$1,209.00	$6,852.00
No Stock Added After June 1, 1939					

2135 Page No. 101

T.N.G.Co.

Warehouse Stocks

P.L. Dept.—Pipe & Fittings over 12"

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
	As of June 1, 1939				
Misc. large size P. L. Mat'ls. such as: Pipe larger than 12", river clamps, large gate valves, couplings, split sleeves, headers, various type flanges, etc.....	125,234	62.62T	$ 713.00	$ 639.00	$ 74.00
	No Stock Added After June 1, 1939				

2136 Page No. 102

T.N.G.

Production Dept.—Whse. Stock—Pipe, Etc.

Warehouse Stocks

Item	Total Weight (Lbs.)	Total Weight (tons)	Total Salvage	Cost to Reclaim	Net Salvage
	As of June 1, 1939				
Misc. Well Constr. Materials Such as Various Size Casing, Liner Pipe, Nipples, Large & Small Line Pipe, Gate Valves, Drilling Valves, Etc....	895,660	447.83T	$8,957.00	$1,343.00	$7,614.00
Misc. Scrap Material.....	6,000	3.00T	$ 34.00	$ 31.00	$ 3.00
	No Stock Added After June 1, 1939				

2137

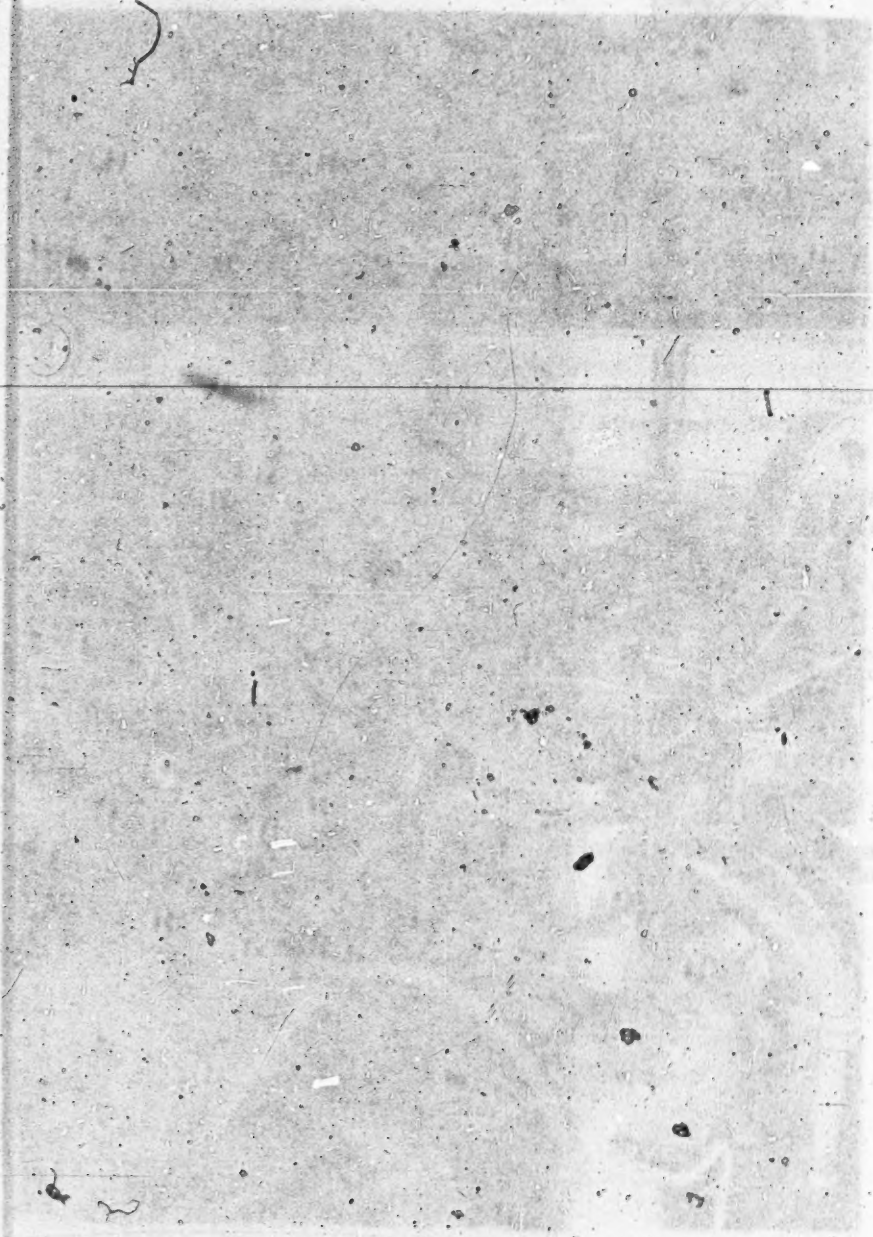
X-616

Exhibit 123

Twelve Worthington 1300-horsepower 24" x 36" Twin Tandem Gas Engine Gas Compressors at Fritch, Texas, Station of Amarillo-Chicago Natural Gas Line . . . Natural Gas Pipe Line Company of America

WORTHINGTON

S-550-B9



2138 **EXHIBIT NO. 124.**

Errata Sheets for Exhibit No. 122

2139 **Errata Page No. 1**

Natural Gas Pipeline Company of America
Recap of Salvage

As of 6-1-39

Investment Items	Total Salvage	Cost to Reclaim	Net Salvage
Acct. #1000—Lands in Fee	$ 3,538	$ 32,450	*$ 28,912
Acct. #1002—Right-of-way & Damages (57 crossings)		14,250	* 14,250
Acct. #1005—Main Lines	8,529	6,691	1,838
Acct. #1006—Compressor Station:			
(a)—Steel frame buildings	12,373	—	12,373
(b)—Wood frame buildings (117)	11,709	—	11,700
(c)—Water Well Equipment	4,421	—	4,421
(d)—Main Engines, Boilers, & Scrubbers	95,663	126,043	* 30,380
(e)—Engines, motors, & Generators	23,736	738	22,998
(f)—Tanks	4,877	3,062	1,815
(g)—Cooling Sections	6,028	—	6,028
(h)—Piping	65,728	49,296	16,432
(i)—Electrical Materials	3,036	764	2,272
(j)—Miscellaneous Equipment	2,223	—	2,223
Acct. #1008—Telephone System	150,629	53,561	97,068
Acct. #1009—Meters & Regulators	4,255	—	4,255
Acct. #1010—Structures	2,671	—	2,671
Acct. #1011—Branch Lines	7,411	5,558	1,853
Acct. #1013—Tools	8,885	—	8,885
Acct. #1014—Laboratory Equipment	1,412	—	1,412
Acct. #1015—Automotive Equipment	24,366	—	24,366
Acct. #1016—Furniture & Fixtures	11,927	—	11,927
Totals	$453,408	$292,413	$160,995

Note: * = red figure.

2140 Errata Page No. 3

Texoma Natural Gas Company

Recap of Salvage

As of 6-1-39

T.N.G. Account Number	Total Salvage	Cost to Reclaim	Net Salvage
1000—Lands in Fee	$ 380	$ 11,032	*$ 10,652
1002—Right of Way & Damages (7 Railroad Crossings)		1,750	* 1,750
1003—Gas Wells, 159 wells	130,770	95,253	35,517
1004—Gathering System	110,562	82,921	27,641
1005—Main Line	371	278	93
1006—Compressor Station:			
(a)—Steel Frame Buildings	3,320	—	3,320
(b)—Wood Frame Buildings (40)	4,000	—	4,000
(c)—Water Wells	—	—	—
(d)—Main Engine Scrubbers	28,770	46,491	* 17,721
(e)—Generators, Motors, et cetera	7,146	111	7,035
(f)—Tanks	1,282	407	875
(g)—Cooling Facilities	1,459	—	1,459
(h)—Piping	13,251	9,938	3,313
(i)—Electrical Material	418	103	315
(j)—Miscellaneous Equipment	802	—	802
1007—Gasoline & Refrigerating Plant:			
(a)—Steel Frame Buildings	1,387	—	1,387
(b)—Loading Rack	233	—	233
(c)—Railroad Siding	1,509	2,016	* 507
(d)—Absorbers (9)	9,000	—	9,000
(e)—Compressors, Motors, et cetera	3,028	351	2,677
(f)—Tankage, Boilers	8,195	—	8,195
(g)—Cooking Facilities	1,475	—	1,475
(h)—Piping	10,410	7,808	2,602
(i)—Electrical Material	283	78	205
(j)—Miscellaneous Equipment	650	—	650
(k)—Miscellaneous Scrap	854	1,290	* 436
1008—Telephone System	21,744	6,223	15,521
1009—Meters and Regulators	5,108	—	5,108
1010—Structures	2,383	5,577	* 3,194
1012—Drilling & Cleanout Tools	5,006	—	5,006
1013—Tools	1,703	—	1,703
1014—Laboratory Equipment	985	—	985
1015—Automotive Equipment	8,477	—	8,477
1016—Furniture & Fixtures	4,764	—	4,764
1024—Booster Stations:			
(a)—Compressors & Engines	227	—	227
(b)—Piping	36	29	7
Total to June 1, 1939	$389,988	$271,656	$118,332

Note: * = Red Figure.

2141 Errata Page No. 4

Texoma Natural Gas Company

Recap of Salvage

As of 6-1-39

		Total Salvage	Cost to Reclaim	Net Salvage
Account	1000 Lands in Fee	$ 47	$ 200	*$ 153
"	1002 Right-of-way and Damages	0		0
"	1003 Gas Wells (197)	133,909	117,730	16,179
"	1004 Gathering System	111,569	83,677	27,892
"	1005 Main Line	72	54	18
"	1006 Compressor Station	.....	.....	.....
	(a) Steel Frame Buildings	800	—	800
	(b) Wood Frame Buildings (18)	1,800	—	1,800
	(c) Water Wells	—	—	—
	(d) Main Engine Scrubbers	2,413	3,848	* 1,435
	(e) Generators, Motors, etc.	508	24	484
	(f) Tanks	748	863	* 115
	(g) Cooling Facilities	134	—	134
	(h) Piping	2,182	1,637	545
	(i) Electrical Material	60	6	54
	(j) Miscellaneous Equipment	48	—	48
"	1007 Gasoline & Refrigeration Plant			
	(a) Steel Frame Buildings	0		0
	(b) Loading Rack	0		0
	(c) Railroad Siding	0		0
	(d) Absorbers	0		0
	(e) Compressors, Motors, etc.	436	92	344
	(f) Tankage, Boilers	1,985	—	1,985
	(g) Cooling Facilities	0		0
	(h) Piping	1,582	1,187	395
	(i) Electrical Material	0		0
	(j) Miscellaneous Equipment	128	—	128
	(k) Miscellaneous Scrap	0	0	0
"	1008 Telephone System	782	271	511
"	1009 Meters & Regulators	5,154	—	5,154
"	1010 Structures	4,547	3,973	574
"	1012 Drilling & Cleanout Tools	3,577	—	3,577
"	1013 Tools	1,604	—	1,604
"	1014 Laboratory Equipment	0	0	0
"	1015 Automotive Equipment	8,542	—	8,542
"	1016 Furniture & Fixtures	956	—	956
"	1024 Booster Station	.....	.....	.....
	(a) Compressors & Engines	63,293	1,423	61,870
	(b) Piping	8,129	6,097	2,032
	Total	$355,005	$221,082	$133,923

Note: * denotes red figure.

2142 Errata Page No. 7

Natural Gas Pipeline Company of America
and
Texoma Natural Gas Company
Recap of Salvage Values.

Line No.		Plant & Stock Account as of June 1, 1939	Added from 6-1-39 to Dec. 31, 1954	Plant & Stock Account Existing Dec. 31, 1954
	Natural Gas Pipeline Co. of America			
1	Salvage Value of Plant	$160,995	$ 44,202	$205,197
2	Salvage value of Stock	7,225	2,301	9,526
3	Total N. G. P. L. Co.	$168,220	$ 46,503	$214,723
	Texoma Natural Gas Company			
4	Salvage Value of Plant	$118,332	$133,923	$252,255
5	Salvage Value of Stock	14,788	0	14,788
6	Total T. N. G. Co.	$133,120	$133,939	$267,043
7	Total Both Companies			$481,766

2143 Errata Page No. 14

N. G. P. Co.

1005—Mainlines (Continued)

	Length	Weight	Total Salvage	Cost to Reclaim	Ne Salv
	Brot. For'd.		$7,253	$5,440	$1,81
Joliet Regulator Sta. Scrap Mat'l.			$11.38/Ton	$11.06/Ton	$0.32
3—60" Scrubbers		110,000#			
Charging Tanks & Platform.		9,520#			
18—16" Gate Valves		69,300#			
12—16" Steel Tees		16,200#			
3—16" Ells Ser. 40		2,700#			
2—16" Ells Ser. 60		2,670#			
4—16" Tube Turns		1,000#			
9—16" Flanges		2,277#			
16" Seamless Pipe	200'	12,520#			
Sub-Total		226,187#			
		113.09T	$1,276	$1,251	$
Total as of 6-1-39			$8,529	$6,691	$1,8

2144 **Errata Page No. 24**

Natural Gas Pipeline Co.

Acct. #1006-d—Main Engines & Scrubbers—Boilers.

	Weight	Total Salvage	Cost of Reclaim	Net Salvage
48—1250 h.p. Wor. Hor., G. L. Compr.	†9408 T.	$ 88,247	$116,659	*$28,412
19—PIW & AOS Scrubbers	380 T.	4,324	5,472	*$ 1,148
8—Blaw Knox "	120 T.	1,366	1,728	*362
Platform, Tanks, etc.	85644#. 42.8 T.	487	616	*129
9—98 H.P. Casey Hedges Water Tube Boilers	108.9 T.	1,239	1,568	*329
As of 6-1-39	10059.7 T.	$ 95,663	$126,043	*$30,380
9—Scrubbers	135.0 Tons	$ 1,536	$ 1,944	*$ 406
1—5' x 75' Water Gasefication Tower, Sta. 10	8.5 Tons	97	122	*$ 25
Added after 6-1-39	143.5 T.	$ 1,633	$ 2,066	*$ 433

Note: *=Red figure.

†$9.38/T Salvage price and $12.40/T Cost of reclaim. All other material at $11.38/T salvage price and $14.40/ cost of reclaim.

Natural Gas Pipeline Co.

Acct. #1006-e—Engine—Generators, Motors, Etc.

As of June 1, 1939

Description		Salvage Rate	Total Salvage	Cost of Reclaim	Net Salv
18—Cooper-Bessemer 175 KW Gen. Plt. 3150 KW		$5.00/KW	$15,750.00	$ None	$15,75
18—25 H.P. Motors for air Compr., $2,885.13		10%	289.00	—	28
36—40 H.P. Motors for Water Pumps, $11,946.00		10% of cost	1,195.00	—	1,19
Machine Shop Equipment $24,824.43		15% of cost	3,724.00	—	3,72
18—Robbins & Meyers Gen. Set with Panel, $3,465.00		10% of cost	347.00	—	34
9—Gould #1½ Elect. Sump Pump, 1½ H.P., $2,496.00		10% of cost	250.00	—	25
9—Gould Oil centrifuge with motor $9,428.94		10% of cost	943.00	—	94
9—Centrifugal Pump 325 GPM with 20 H.P. Motor $2,665.00		10% of cost	267.00	—	26
3—Motors and air blowers #2-3-4, $2,359.00		10% of cost	234.00	—	23
		Total	$22,999.00	—	$22,99
	Weight				
18 C. P. Air compressors 8—4½ x 8	72,000#				
36 Dayton Dowd Cent. Pumps 8 x 10	52,200#				
Miscellaneous Items	18,000#				
9—4½ x 2¾" x 4½ Duplex Steam Pumps	6,750#				
9—5¼ x 4¾ x 5" Duplex Steam Pumps	8,100#				
	157,050#				
	78.53T	@ 9.38/T	$ 737.00	$ 738.00†	$*
			$23,736.00	$ 738.00	$22,99

†Note:
$2.00/T to demolish;
$3.00/T to load and haul
$4.40/T freight
$9.40/T Total

Note: *=Red figure.

2146

Errata Page No. 29

N.G.P.L.

1006-h Piping

	Total Weight	Salvage Value	Cost of Reclaim	Net Salvage
Main Engine, Basement, Manifold Yard Piping 3-6 unit Sta. 6-5 unit Sta. 12" and under to Jan. 1, 1938	3,252 Tons	$65,040.00	$48,780.00	$16,260.00
1-1-38 to June 1, 1939 68,859#	34.4 Tons	688.00	516.00	172.00
Total as of 6-1-39	3,286.4 Tons	$65,728.00 @ $20/Ton	$49,296.00 @ $15/Ton	$16,432.00 @ $5/Ton
Miscellaneous Piping all Sta. 919,499#	459.7 Tons	$ 9,194.00	$ 6,896.00	$ 2,298.00
Water Lines to wells 470,588#	235.3 Tons	4,706.00	3,530.00	1,176.00
Total added after 6-1-39	695.0 Tons	$13,900.00	$10,426.00	$ 3,474.00

All station yard piping 12" and smaller, includes valves and fittings.

2147

Errata Page No. 30

N.G.Pl.

1006-I—Electrical Material (Exclusive of Motors)

		Weight	Total Salvage	Cost to Reclaim	Net Salvage
	Electrical Materials as of 6-1-39 All Stations				
	Copper Wire				
2025'	400,000 C.M. 1.24# 1 ft.	2,511			
70'	No. 0000-3 cond. 1.9215# 1 ft.	134.5			
3060'	No. 0-3 cond. .9585# 1 ft.	2,933			
360'	No. 0-DBRC .3195# 1 ft.	115			
250'	No. 1-3 cond. .7599# 1 ft.	190			
2295'	No. 2-2 cond. .4018# 1 ft.	922			
4230'	No. 2-3 cond. .6027# 1 ft.	2,549			
2430'	No. 2-DBRC .2009# 1 ft.	488			
—	No. 2- — —	5,094			
2380'	No. 4-3 cond. .3792# 1 ft.	902			
—	No. 4-TBWP —	1,570			
3735'	No. 6-2 cond. .1592# 1 ft.	595			
—	No. 6- — —	.558			
25'	No. 6-4 cond. .3184# 1 ft.	8			
7620'	No. 8- — .04998# 1 ft.	381			
542'	No. 8-3 cond. .14994# 1 ft.	81			
53730'	No. 8-2 cond. .09996# 1 ft.	5,370			
—	No. 8- — —	6,472			
3600'	No. 10-DBRC .03143# 1 ft.	113			
2340'	No. 10-3 cond. .09429# 1 ft.	221			
—	No. 10 — —	945			
11565'	No. 10-2 cond. .06286# 1 ft.	727			
2250'	No. 12-2 cond. .03954# 1 ft.	89			
630'	No. 12-3 cond. .05931# 1 ft.	37			
64555'	No. 14-DBRC .01243# 1 ft.	802			
1800'	No. 14-3 cond. .03729# 1 ft.	67			
1530'	No. 14-2 cond. .02486# 1 ft.	38			
2925'	No. 16-3 cond. .02346# 1 ft.	69			
—	Ground Connections	360			
	Total Copper Wire	34,341.5# 17.2T	2,580.00 @ $150/Ton	$764.00 @ $44.40/Ton	$1,816.00 @ $105.60/T

Transformers @ -5%	Orig. Cost			
9—25 K.V.A.	$1,510.02	$ 75.50	—	$ 7
18—250 Watt	256.50	12.82	—	12
9—7½ K.V.A.	678.42	33.92	—	33
2—Transformer Banks	1,700.00	85.00	—	85
2—Transformers	254.92	12.75	—	12
2—15 K.V.A. Moloney	276.82	13.84	—	13
2—500 Watt	39.97	2.00	—	2
Carried Forward	$4,716.65	$ 235.83	—	$ 235

2148 Errata Page No. 31

N.G.P.Co.

1006-I—Electrical Material (Continued)

	Weight Lbs.	Cost	Total Salvage	Cost to Reclaim	Net Salvage
Transformers—continued					
Carried Forward		$4,716.65	$ 235.83	—	$ 235
9—2 K.V.A.		1,701.00	85.05	—	85
1—7½ K.V.A.		95.75	4.79	—	4
6—10 K.V.A.		678.00	33.90	—	33
2—15 K.V.A.		286.00	14.30	—	14
7—Small		146.00	7.30	—	7
1—25 K.V.A.		202.00	10.10	—	10
4—50 K.V.A.		1,319.00	65.95	—	65
Total Transformers		$9,144.40	$ 455.72	$ —	$ 455
Salvage Value of Copper Wire		$ —	2,580.00	764.00	1,816
Total Electrical Materials as of 6-1-39		$ —	$3,035.72	$764.00	$2,271
Electrical Materials Added After 6-1-39					
Copper Wire					
225′—400,000 C.M. 1.24 #/ft.	279.00#				
130′ No. 0-3 cond. .9585 #/ft.	125.00#				
80′ No. 2-3 cond. .6027 #/ft.	48.00#				
80′ No. 2-2 cond. .4018 #/ft	32.00#				
205′ No. 4-3 cond. .3792 #/ft.	78.00#				
25′ No. 6-2 cond. .1592 #/ft.	4.00#				
80′ No. 8-1 cond. .04998 #/ft.	4.00#				
30′ No. 8-3 cond. .1494 #/ft.	4.00#				
22820′ No. 8-2 cond. .09996#/ft.	2,281.00#				
35′ No. 10-3 cond. .09429#/ft.	3.00#				
70′ No. 12-3 cond. .05931#/ft.	4.00#				
200′ No. 14-3 cond. .03729#/ft.	1.00#				
Total Copper Wire	2,869.00#		$ 215.18	$ 63.69	$ 151.49
Transformers					
14—Transformers		$280.00	$ 14.00	—	$ 14.00
2—Transformer Banks		1,700.00	85.00	—	85.00
1—Transformer		100.00	5.00	—	5.00
2—Transformers		300.00	15.00	—	15.00
		$2,380.00	$ 119.00	$ —	$ 119.00
Total Electrical Materials			$ 334.18	$ 63.69	$ 270.49

2149 Errata Page No. 40

NGPCo

1014—Laboratory Equipment

	Original Cost	Net Salvage
Supercompressibility Apparatus, Special Gas Measuring Device	$ 635.00	
Hyvac Pump	25.64	
#110 Centrifugal Pump	81.70	
Manifold Mercury Container	198.65	
#19 Chainomatic Balance w/weights	186.50	
Elevating Flask Mechanism	26.75	
Mercury Transfer Receptacle	24.00	
Recording Thermometer Complete	105.00	
Recording Thermometer	566.11	
Junkers Calorimeter	295.00	
Spec. dust proof metal cabinet	331.28	
Thomas Recording Calorimeter	2,015.33	
Sulphur-Ammonia test Apparatus	146.15	
Acme recording Gravitometer	331.69	
#2315-A Tycos Mico-Baragraph	156.00	
#9 Chainomatic balance w/weights	289.28	
#112 Round Telechron Clock	15.69	
Water Distillate Apparatus	90.00	
Gas Meter Test Bottle 1/10 cu. ft.	90.00	
Stop watch	10.00	
Freas Electric Oven	135.00	
#16 Std. Observatory barometer w/mah.	152.66	
#110 Telechrone Clock	14.13	
Model 11M Recd. Pressure Gauge	53.36	
Hyvac Pump	80.00	
500# Test Gauge	18.25	
50" Std. Monometer	19.68	
Acme Gravity Balance	326.20	
100" Mercury Chamber	14.85	
Dead weight Meter Tester	441.26	
Gas Sample Tank for Supe- Comp. Test	93.06	
Dew Point Instrument	82.14	
5-gal. Compressed gas cylinder	31.88	
Total cost Laboratory Equipment as of 6-1-39	$7,062.24	$1,412.45
Total Cost Laboratory Equipment added after 6-1-39		

2150 **Errata Page No. 42**

N.G.P.L.

1016—Furniture & Fixtures

	Total Investment	Total Salvage	Cost to Reclaim	Net Salvage
June 1, 1939 Furniture & Fixtures				
Chicago Office & Field Offices	$58,282.00 @ 20%	$11,656.00		$11,656.00
Law Library	11,389.00	271.00*		271.00
Salvage as of 6-1-39	$69,671.00	$11,927.00		$11,927.00
Furniture & Fixtures added after 6-1-39				
Investment after 6-1-39 to end of project	$3,133.00 @ 20%	$ 627.00		$ 627.00
To Law Library	9,600.00	229.00*		229.00
	$12,733.00	$ 856.00		$ 856.00

* These figures based on receiving $500.00 for entire law library.

TNGCO

1007-e—Miscellaneous Pumps, Motors, Clark Engines
(Gasoline Plant)

Description	As of June 1, 1939	Salvage Rate	Total Salvage	Cost of Reclaim	Net Salvage
1—300 HP 60-Cycle motor w/compen. & Breaker	2,045.01	10% of Cost	$ 205.00	$ —	$ 205.00
1—125 HP 60-Cycle motor w/compen. & Breaker	1,067.35	"	107.00	—	107.00
1—10 HP 60-Cycle motor w/compen. & Breaker	177.29	"	18.00	—	18.00
2—3"-6 stage Fig. 3360 Cent. Pump	8,850#	$ 9.38/ton	42.00	54.00 R	12.00
1—3"-1 stage Fig. 3480 Cent. Pump	625#	"	3.00	4.00 R	1.00
1—Dean Hill H4H 3 nozzle Horiz. turbine	4,450#	"	21.00	27.00 R	6.00
3—8"x7"x18" Dean Bros. Horiz. Pumps	9,900#	"	46.00	60.00 R	14.00
2—14"x7"x18" Dean Bros. Horiz. Pumps	7,400#	"	35.00	45.00 R	10.00
2—Clark Eng. #2 Comp. S. B. 6"x20"	15,930.00	5% of Cost	797.00	—	797.00
3—Clark Eng. #3 Comp. S 10"x20"	24,327.00	"	1,216.00	—	1,216.00
1—Clark Eng. #6 Comp. S 10"x12"	8,109.00	"	405.00	—	405.00
1—Type 4C 1-½ KW Turb. Generator	1-½ Kw	$ 5.00 Kw	8.00	—	8.00
2—8"x5"x12" Dean Bros. Horiz. Duplex Pump	5,248#	$ 9.38/ton	25.00	32.00 R	7.00
2—7"x6"x10" Dean Bros. Horiz. Duplex Pump	2,312#	"	11.00	14.00 R	3.00
2—6"x4"x6" Dean Bros. Horiz. Duplex Pump	3,156#	"	15.00	19.00 R	4.00
2—Goulds 10" Cent. Pumps Fig. 3065	5,600#	"	26.00	34.00 R	8.00
1—121 Type 83 Moore Turbine	3,000#	"	14.00	18.00 R	4.00
1—Fig. 3480—2-½" Cent. Iron Pump	625#	"	3.00	4.00 R	1.00
1—12"x6"x12" Dean Bros Horiz. Pump	4,750#	"	22.00	29.00 R	7.00
1—6"x6"x12" Dean Bros. Horiz. Pump	1,519#	"	7.00	9.00 R	2.00
1—8-½"x12" Westinghouse Steam Air Compressor	350#	"	2.00	2.00	—
Salvage as of 6-1-39			$ 3,028.00	$ 351.00	$ 2,677.00

Demolition and Hauling $ 5.00 ton on items above salvaged as scrap.
Freight ..... 7.20 "

Cost of Reclaim ..... $12.20 "

Total Salvage ..... $ 9.38 "
Net Salvage ..... R $ 2.82

NOTE: R denotes red figure.

Exhibit No. 124.

2921

2155

F. C. Hamilton
Consulting Engineer
Sixty Wall Tower
New York, N. Y.

August 15, 1939.

Mr. F. C. Brown, Vice President and General Manager
Natural Gas Pipeline Company of America
Chicago, Illinois

Dear Sir:

In accordance with your request, I submit a valuation of the property of Natural Gas Pipeline Company of America and its associate, Texoma Natural Gas Company. This valuation has been made on the basis of the cost to reproduce the property of the two companies as of June 1, 1939.

The valuation includes all physical property owned and used by the companies, with the exception of Gas Leaseholds, which item of property we were instructed to exclude from our consideration. The values which we have found are entirely physical, no allowance having been made for any item of an intangible nature.

As a preliminary step in making this valuation, a careful and complete detailed inventory was made of the entire property. Access was had to all map records, plans, detailed drawings, specifications, purchase commitments, well logs, job orders, and other detailed information in the files of the companies and permanently maintained by them. This data was checked against actual quantities in the field and was consistently found to be in close conformity with the property as it actually existed. The few differences found were easily reconciled and we are certain that the property as indicated in the detailed portion of this report accurately reflects the property as it physically existed on the date of valuation. Construction work in progress has been excluded from the inventory and the valuation therefore reflects only the property which had been fully completed and placed in service prior to June 1, 1939 and the cost of which was reflected by closed job orders on that date.

During the course of our work, we made no attempt to check titles to property, but accepted representations made by employees of the company as constituting proof of ownership. This applies particularly to such items of

property as fee land and rights of way. Our engineers have not attempted to place values on the various parcels of land owned in fee, but have employed reliable local realtors to value these parcels. We have incorporated in the valuation the amounts which these realtors have reported to us as fairly representing the value of fee lands.

In the case of Rights of Way, we made a careful analysis and inventory of all easement and damage contracts, together with a detailed analysis of the cost of acquisition. We have then adjusted these costs to reflect conditions existing on June 1, 1939. To assist us in this work, we employed the services of an experienced rights of way agent who spent several weeks traveling over the route of the pipelines, interviewing land-owners, realtors, county agricultural agents, and other parties having a knowledge of existing values. The unit prices which we have used with respect to rights of way have been predicated to a considerable extent on data obtained from this actual field study.

2156 Unit prices have been compiled and applied to the assembled inventory which reflect prices of materials and labor rates prevailing in the immediate territory as of the valuation date. In computing these unit prices, we have been guided by the manner in which the project was originally constructed, and have considered that in the reproduction of the property the same general plan of procedure probably would be followed. This contemplates that about the same length of time would be necessary for the design and construction, that the same general type and number of construction contracts would be let, and we have assumed as a matter of course that the most modern and economical methods of construction would be employed. It is further contemplated that the same type of materials would be used as were used in the original construction of the system.

Prices of materials and equipment were secured from actual quotations by dealers and manufacturers of these identical items. Requests for quotations specified the required quantities so that the prices used would reflect any savings due to quantity purchases. Labor rates were obtained from contractors and builders operating in the immediate territory and were predicated on wage levels as of June 1, 1939, with due consideration given to prevailing

union wage scales. Freight rates were obtained from railroad traffic bureaus and insurance and tax rates predicated on existing local conditions.

Due to the great variance of labor rates and material prices at different points of the system, it has been necessary to compile individual unit prices for each compressor station and for each state traversed by the pipeline system. Through extensive analysis, average unit prices could have been evolved which would apply to the system as a whole, but the application of such prices to a particular portion of the system would have produced distorted results. The method which has been followed produces greater accuracy and gives a true value of each individual portion of the system.

In valuing the gas wells, the assumption has been made that a drilling program would be inaugurated coincident with beginning of construction of the main pipeline system, and that the program followed would provide for all of the wells being drilled between this time and the time of completion of the main pipeline system. This drilling program thus contemplates that a minimum amount of drilling tools and equipment would be employed and that the first wells drilled in a particular area would provide fuel for the drilling of subsequent wells.

It will be noted that in arriving at the Present Value of the different items of property, a deduction for depreciation has been made from the Reproduction Cost New. This depreciation deduction was determined by Mr. P. McDonald Biddison, Consulting Engineer, Dallas, Texas, who was employed by the companies to make a study of existing depreciation of property and report upon this specific item. We have taken the findings of Mr. Biddison and have deducted from the Reproduction Cost New the amounts determined by him as representing existing depreciation of property. As a consequence, the amounts shown as Present Value are a composite of our determinations of Reproduction Cost New and Mr. Biddison's determination of existing property depreciation.

The ensuing pages of the report show in detail the amounts included for General Overheads, both of a structural and corporate nature. In arriving at the amounts so included, we have been guided by the actual experience of the companies during the construction period. A care-

ful analysis of all overhead construction expenditures
2157 was made and this analysis adjusted to reflect conditions prevailing as of the date of valuation, formed the basis of our calculations.

Organization Expenses have been calculated with due regard to present existing laws, and costs incurred by virtue of such laws. Taxes during Construction have been computed on the basis of present assessments and rates with the necessary assumption that in the reproduction of the property the duration of the construction period would closely approximate that of the actual construction period. Interest during Construction has been calculated and predicated on the assumption that funds would be currently available as needed throughout the construction period and at an annual rate of interest sufficient to attract capital to investment in the enterprise.

An allowance for Cost of Financing would usually be included in a valuation of this type. Our decision to omit this item is due to the fact that none of the outstanding securities of the companies has ever been offered for sale to the public. Construction funds in total for the project were provided by participants in the enterprise and each participant has received securities of the companies in proportion to the amount of cash so provided.

The amount included for Working Capital has been computed from the operating reports of the companies as of the date of valuation. It includes cash and/or equivalent working capital necessary in the ordinary conduct of the business, together with gas currently in the lines and necessary materials and supplies on hand. The amount so calculated is believed to be the minimum amount with which the companies can successfully operate.

As previously stated, this valuation includes no item of an intangible nature. We have been advised that the important item of Going Concern Value has been made the subject of study and will be dealt with in a separate report.

In conclusion, we wish to express our appreciation of the courteous and helpful cooperation given our engineers by all employees of the companies.

Yours very truly,
F. C. Hamilton.
F. C. Hamilton.

FCH/W

Exhibit 129

NATURAL GAS PIPELINE COMPANY OF AMERICA
AND
TEXOMA NATURAL GAS COMPANY

2159

PERSONNEL DATA - KEY MEN IN CHICAGO OFFICE

Name	Present Position	Age	Education	Time with Company (Years)	Experience in Present Line (Years)	Chro... Position
E. V. Kesinger	General Superintendent	43	Electrical Engineer	9	21	Junior Engineer Asst. to Construction Engineer Construction & Petroleum Engine... Chief Engineer in Charge of Con... General Superintendent
S. E. Campbell	Secretary & Assistant Treasurer	47	Mechanical Engineer	9	23	Junior Engineer Station Superintendent Sergeant in Charge of Gun Repai... Draftsman on Refinery Chief Clerk in Engineering Dept. Construction Engineer Assistant Purchasing Agent Assistant Chief Engineer Superintendent of Operations Secretary & Assistant Treasurer
G. M. Davidson	Chief Engineer and Supt. of Operations	45	Mechanical Engineer	7½	19½	First Lieutenant Office Engineer Plant Superintendent Superintendent of Gaso.Plant Co... General Supt. of Gasoline Dept. Chief Engineer Chief Engineer & Supt.of Operati...
R. G. Strong	Supt. of Pipelines	45	Mechanical Engineer	9	19	Machinist Apprentice Machine Shop Foreman Mach. mate, ensign, eng. office... Mechanical drafting & machine s... Machine Shop Superintendent Supt. of Const. & Inspector of Pipelines Construction Superintendent Design & Testing Engr.-Chicago Project Construction Superintendent Superintendent of Pipelines
W. H. Davidson	Supt. of Compressor Stations	36	Civil Engineer	8	15	Junior Engineer Construction Engineer District Supt. in Pipeline Dept. Supt. of Compressor Stations

...e ...th ...any ...rs)	Experience in Present Line (Years)	Chronological Experience Position	Employer.	Length of Time
	21	Junior Engineer	Empire Companies	1 Year
			U. S. Army	1 Year
		Asst. to Construction Engineer	Empire Companies	2 Years
		Construction & Petroleum Engineer	" "	9 Years
		Chief Engineer in Charge of Const.	Continental Construction Corp.	1 Year
		General Superintendent	Natural Gas Pipeline Co.	8 Years
	23	Junior Engineer	Empire Companies	1/2 Year
		Station Superintendent	" "	1/2 Year
		Sergeant in Charge of Gun Repair	U. S. Army	1-2/3 Yrs.
		Draftsman on Refinery	Empire Companies	1/4 Year
		Chief Clerk in Engineering Dept.	" "	8 Years
		Construction Engineer	" "	2 Years
		Assistant Purchasing Agent	" "	1 Year
		Assistant Chief Engineer	Continental Construction Corp.	1-1/4 Yrs.
		Superintendent of Operations	Natural Gas Pipeline Co.	2-1/2 Yrs.
		Secretary & Assistant Treasurer	" " " "	5-1/4 Yrs.
	19½	First Lieutenant	U. S. Army	2 Years
		Office Engineer	Empire Oil & Refining Co.	2 Years
		Plant Superintendent	" " " " "	2 Years
		Superintendent of Gaso.Plant Const.	" " " " "	3 Years
		General Supt. of Gasoline Dept.	" " " " "	5 Years
		Chief Engineer	Natural Gas Pipeline Co.	2-1/2 Yrs
		Chief Engineer & Supt.of Operations	" " " "	5 Years
	19	Machinist Apprentice	Westinghouse Air Brake	5 Years
		Machine Shop Foreman	Aetna Chemical Company	1/3 Year
		Mach. mate, ensign, eng. officer	U. S. Navy	2 Years
		Mechanical drafting & machine shop	Empire Gas & Fuel Company	1 Year
		Machine Shop Superintendent	" " " " "	5 Years
		Supt. of Const. & Inspector of Pipelines	Empire Companies	2 Years
		Construction Superintendent	Texas-Empire Pipeline Co.	1 Year
		Design & Testing Engr.-Chicago Project	Empire Companies	1 Year
		Construction Superintendent	Continental Construction Corp.	1 Year
		Superintendent of Pipelines	Natural Gas Pipeline Co.	8 Years
8	15	Junior Engineer	Empire Companies	1 Year
		Construction Engineer	" "	6 Years
		District Supt. in Pipeline Dept.	Natural Gas Pipeline Co.	3 Years
		Supt. of Compressor Stations	" " " "	5 Years

PERSONNEL DATA - KEY MEN IN CHICAGO OFFICE
(Continued)

2160

Name	Present Position	Age	Education	Time with Company (Years)	Experience in Present Line (Years)	Chronology Position
W. T. Bulla	Supt. of Telephone and Pressure	44	Telephone Engineer	9	28	Clerk, Tel. Oper., Div. Clerk, Tester, S... Wire Chief & Asst. Supt. Tel. & Tel. Supt. of Telephone and Telegraph Supt. Construction of Telephone Syst... Chicago Project Supt. Telephone & Pressure Depts.
J. J. Hedrick	General Counsel	40	Lawyer	9	21½	Stenographer in Land Department Stenographer in Legal Department Attorney General Counsel
C. B. Randall	Tax Attorney	43	Lawyer	8	18	Chief Clerk & Special Assistant Attorney General Asst. Supreme Court Reporter General practice of law Attorney for Tax Commission Charge of Tax & Insurance Dept.
Henry O. Loebell	Consultant on Marketing	53	Combustion Engineer	9	35	Research Engineer Industrial Engineer Industrial Engineer Vice President & General Manager
F. K. Macdonald	Assistant Treasurer Charge of Accounting	43	Chemical Engineer & Accountant	9	20	Junior Engineer Oil Gauger Labor Gang Foreman Oil Pipeline Field Clerk General Office Clerk Special Engr. in Federal Tax Dept. Oil Production & Pipeline Clerk Oil Pipeline Field Superintendent Office Engineer-East Chicago Refinery Asst. Treasurer, Office Mgr., Charge of Accounting
N. D. Holman	Tax & Insurance Agent	46	Business Administration	9	21½	Valuation Engineer Asst. Chief Valuation Engineer Superintendent of Gas Rates Superintendent of Market Survey Supt. of Plant Ledger & Budget Tax & Insurance Agent
C. W. Fischer	Asst. Secretary	50	Electrical Engineer & Accountant	9	21	Engineer & Draftsman Draftsman on Motor Design Draftsman on Substations Accountant & Asst. Secretary Accountant Accountant Accountant & Asst. Secretary

...e ...n ...any ...rs)	Experience in Present Line (Years)	Chronological Experience Position	Employer	Length of Time
)	28	Clerk, Tel. Oper.,Div.Clerk,Tester,Sup.	Southwestern Bell Telephone Co.	6 Years
		Wire Chief & Asst.Supt. Tel. & Tel.	Empire Companies	11-1/2 Yrs.
		Supt. of Telephone and Telegraph	" "	1-1/2 Yrs.
		Supt. Construction of Telephone System, Chicago Project	Continental Construction Corp.	1 Year
		Supt. Telephone & Pressure Depts.	Natural Gas Pipeline Co.	8 Years
9	21½	Stenographer in Land Department	Empire Companies	1/2 Year
		Stenographer in Legal Department	" "	4 Years
		Attorney	" "	9 Years
		General Counsel	Continental Construction Corp. & Natural Gas Pipeline Co.	8 Years
8	18	Chief Clerk & Special Assistant Attorney General	State of Kansas	1-1/2 Yrs.
		Asst. Supreme Court Reporter	" " "	3/4 Years
		General practice of law	Dean & Colmery	4 Years
		Attorney for Tax Commission	State of Kansas	4 Years
		Charge of Tax & Insurance Dept.	Natural Gas Pipeline Co.	8 Years
9	35	Research Engineer	Doherty Gas & Electric Co.	5 Years
		Industrial Engineer	Spokane Gas & Fuel Co.	3 Years
		Industrial Engineer	Henry L. Doherty & Co.	5 Years
		Vice President & General Manager	Combustion Utilities Co.	22 Years
9	20		U. S. Army	1 Year
		Junior Engineer	Empire Companies	1-1/2 Yrs.
		Oil Gauger	" "	1 Year
		Labor Gang Foreman	" "	1 Year
		Oil Pipeline Field Clerk	" "	1 Year
		General Office Clerk	" "	1 Year
		Special Engr. in Federal Tax Dept.	" "	1 Year
		Oil Production & Pipeline Clerk	" "	2 Years
		Oil Pipeline Field Superintendent	" "	1-1/4 Yrs.
		Office Engineer-East Chicago Refinery	" "	1-1/4 Yrs.
		Asst.Treasurer, Office Mgr., Charge of Accounting	Natural Gas Pipeline Co.	9 Years
9	21½	Valuation Engineer	Empire Companies	1/2 Year
			U. S. Navy	3/4 Year
		Asst.Chief Valuation Engineer	Empire Companies	4 Years
		Superintendent of Gas Rates	" "	7 Years
		Superintendent of Market Survey	Natural Gas Pipeline Co.	1-1/3 Yrs.
		Supt.of Plant Ledger & Budget	" " " "	2 Years
		Tax & Insurance Agent	" " " "	5-2/3 Yrs.
9	21	Engineer & Draftsman	Illinois Bell Telephone Co.	1 Year
		Draftsman on Motor Design	Mutual Electric Co.	1 Year
		Draftsman on Substations	Commonwealth Edison Co.	3 Years
		Accountant & Asst. Secretary	Atlas Chemical Co.	10 Years
		Accountant	Northwestern Natural Gas Co.	2 Years
		Accountant	Natural Gas Pipeline Co.	2-1/2 Yrs.
		Accountant & Asst. Secretary	" " " "	6-1/2 Yrs.

PERSONNEL DATA - KEY MEN IN CHICAGO OFFICE
(Continued)

Name	Present Position	Age	Education	Time with Company (Years)	Experience in Present Line (Years)	Chronologic Position
C. E. Holmes	Special Engineer	37	Civil Engineer	9	15	Field Engineer Engineer on Special Problems Engineer on Design of Chicago Project Engr. on Rates & Special Problems Engr. on Marketing & Special Problems
R. M. Bussard	Special Engineer	39	Mechanical Engineer and Accountant	9	16	Junior Engineer Gas Engineer Construction Engineer Gas Engineer Gas Engineer Engineer on Market Surveys Engineer on Special Problems
A. S. McKenzie	Supt. of Gas Accounting & Budget Depts.	42	Accountant	7½	17	Bookkeeper & Teller Bookkeeper Bookkeeper Chief Clerk, Gas Accounting Dept. Supt.Gas Accounting Supt.Gas Accounting & Budget Dept.
M. C. Madsen	Construction Engineer	46	Mechanical Engineer	8		Draftsman on Gold Dredge Design Draftsman on Oil Refinery Design Draftsman on Oil Refinery Design Draftsman on Oil Refinery Design Draftsman on Shipbuilding Chief Draftsman Engineer in Charge Field Construction Chief Draftsman & Supt. of Compressor Station Construction Supt. of Compressor Stations Leave of Absence - Engr. in Charge of Design & Const.
W. R. Caldwell	Auditor	33	Accountant	8	13½	Bookkeeper Payroll Clerk on Construction Payroll Clerk on Construction Cost Clerk Cost Clerk, Job Order Clerk, Traffic Ag Asst. to Chief Clerk in Engr. Dept. Auditor of Disbursements on Branch Line Construction Assistant to Chief Auditor Assistant Chief Auditor Chief Auditor
G. P. Garver	Attorney	33	Lawyer	8	12	Attorney Attorney

Chronological Experience

Position	Employer	Length of Time
Field Engineer	Empire Companies	1/2 Year
Engineer on Special Problems	" "	4-1/2 Years
Engineer on Design of Chicago Project	" "	1 Year
Engr. on Rates & Special Problems	Natural Gas Pipeline Co.	5-1/2 Years
Engr. on Marketing & Special Problems	" " " "	3-1/2 Years
Junior Engineer	Empire Companies	2 Years
Gas Engineer	Henry L. Doherty & Co.	3 Years
Construction Engineer	Missouri-Kansas Pipeline Co.	1/2 Year
Gas Engineer	Henry L. Doherty & Co.	1/2 Year
Gas Engineer	Colorado-Wyoming Gas Co.	1 Year
Engineer on Market Surveys	Natural Gas Pipeline Co.	1-1/2 Years
Engineer on Special Problems	" " " "	7-1/2 Years
Bookkeeper & Teller	Calcasieu National Bank	3-1/2 Years
Bookkeeper	Henry Rose Merc. & Mfg. Co.	1 Year
Bookkeeper	1st National Bank-Shreveport	1/2 Year
Chief Clerk, Gas Accounting Dept.	Arkansas Natural Gas Co.	9 Years
Supt.Gas Accounting	Natural Gas Pipeline Co.	3 Years
Supt.Gas Accounting & Budget Dept.	" " " "	4-1/2 Years
Draftsman on Gold Dredge Design	Yuba Construction Company	
Draftsman on Oil Refinery Design	Associated Oil Company	
Draftsman on Oil Refinery Design	Shell Company of California	
Draftsman on Oil Refinery Design	Roxana Petroleum Corp.	
Draftsman on Shipbuilding	Standifer Construction Co.	
Chief Draftsman	Empire Companies	6 Years
Engineer in Charge Field Construction	" "	5 Years
Chief Draftsman & Supt. of Compressor Station Construction	Continental Construction Corp.	1 Year
Supt. of Compressor Stations	Natural Gas Pipeline Co.	3 Years
Leave of Absence - Ill Health		1 Year
Engr. in Charge of Design & Const.	Natural Gas Pipeline Co.	4 Years
Bookkeeper	Peerless Oil & Refining Co.	1 Year
Payroll Clerk on Construction	Empire Companies	1 Year
Payroll Clerk on Construction	Combustion Utilities Co.	1/3 Year
Cost Clerk	Empire Companies	2/3 Year
Cost Clerk,Job Order Clerk,Traffic Agt.	Empire Oil & Refining Co.	2-1/2 Years
Asst. to Chief Clerk in Engr. Dept.	Natural Gas Pipeline Co.	2-1/3 Years
Auditor of Disbursements on Branch Line Construction	" " " "	1/2 Year
Assistant to Chief Auditor	" " " "	2/3 Year
Assistant Chief Auditor	" " " "	1 Year
Chief Auditor	" " " "	3-1/2 Years
Attorney	Charles M. Miller	4 Years
Attorney	Natural Gas Pipeline Co.	8 Years

PERSONNEL DATA
KEY FIELD MEN IN PIPELINE AND TELEPHONE DEPARTMENTS

2162

Name	Present Position	Age	Education	Time with Company (years)	Experience in Present Line (Years)	Chron. Position
Earl Rush	Supt. of Meters and Regulators	52	Mechanical Engineer	8	26½	Draftsman & Mechanical Engineer Testing, computing, lab. work Experimental work, gas pressure & F Exp. & Mfg. work on Pressure & Flow Controls & Exp. work on Orifice Coefficients with U.S.B.of S.& M. Gas Measurement Work Supt. of Meters & Regulators
H. E. Smith	Division Supt.	49	Civil Engineer	8	22	Draftsman Chainman, rodman, transitman Civil Engineer Engineer Civil Engineer Chief Draftsman & Asst.Chief Civil Engineer Construction Engineer District Supt. of Pipelines Division Superintendent
E. D. Warren	Division Supt.	42	Civil Engineer	8	18½	Civil Engineer Resident Engr. Pipeline & Ref. Co Resident Engineer Division Superintendent
L. D. Williams	Division Supt.	50	Civil Engineer	8	25	Engineer Construction Engineer Supervisor of Construction Refinery Engineer Ranching Special Engineer Assistant Rate Engineer Mill Inspector of Pipe Inspector & Tester on Construction Division Superintendent Division Superintendent
Fred McKee	Wire Chief	38	Telephone Engineer	8	22½	Messenger in Telegraph Office Telegraph Operator & Station Agent Relay Tel. Oper. & Division Wire Ch Broker, Tel. Oper. & Branch Manager Division Wire Chief & General Office Telegraph Construction Assistant Wire Chief Wire Chief

Chronological Experience

Position	Employer	Length of Time
Draftsman & Mechanical Engineer	Iola Portland Cement Co.	3 Years
Testing, computing, lab. work	Santa Fe Railway Co.	4 Years
Experimental work, gas pressure & flow	Empire Companies	5 Years
Exp. & Mfg. work on Pressure & Flow Controls & Exp. work on Orifice Coefficients with U.S.B.of S.& A.G.A.	Doherty Research Co.	5 Years
Gas Measurement Work	Empire Companies	1-1/2 Yrs.
Supt. of Meters & Regulators	Natural Gas Pipeline Co.	8 Years
Draftsman	Omaha Structural Steel Co.	1/3 Year
Chainman, rodman, transitman	A. T. & S. F. Railway Co.	4 Years
Civil Engineer	Empire Companies	1 Year
Engineer	U. S. Army	1/2 Year
Civil Engineer	Empire Companies	1-1/2 Yrs.
Chief Draftsman & Asst.Chief Civil Engineer	" "	6 Years
Construction Engineer	" "	2 Years
District Supt. of Pipelines	Cities Service Gas Co.	3 Years
Division Superintendent	Natural Gas Pipeline Co.	8 Years
Civil Engineer	Ventura Cons. Oil Fields Co.	1-1/2 Yrs.
Resident Engr. Pipeline & Ref. Const.	Empire Companies	7-1/2 Yrs.
Resident Engineer	Continental Construction Corp.	1-1/2 Yrs.
Division Superintendent	Natural Gas Pipeline Co.	8 Years
Engineer	Various engr. & const. cos.	5 Years
Construction Engineer	Empire Companies	2-1/2 Yrs.
Supervisor of Construction	Cities Service Co. in Mexico	1-1/4 Yrs.
Refinery Engineer	Pierce Oil Company	3/4 Year
Ranching	None	2 Years
Special Engineer	Empire Companies	1-1/2 Yrs.
Assistant Rate Engineer	Cities Service Gas Co.	1-1/2 Yrs.
Mill Inspector of Pipe	" " " "	1/4 Year
Inspector & Tester on Construction	" " " "	3/4 Year
Division Superintendent	" " " "	3-1/2 Yrs.
Division Superintendent	Texoma Natural Gas Company	8 Years
Messenger in Telegraph Office	C. B. & Q. Railroad Co.	1-1/2 Yrs.
Telegraph Operator & Station Agent	" "	4-1/2 Yrs.
Relay Tel. Oper. & Division Wire Chief	" "	3-1/2 Yrs.
Broker, Tel. Oper. & Branch Manager	Jarpe-Detroit Comm. Co.	1-1/2 Yrs.
Division Wire Chief & General Office	C. B. & Q. Railroad Co.	3 Years
Telegraph Construction	" "	1/2 Year
Assistant Wire Chief	Natural Gas Pipeline Co.	2 Years
Wire Chief	" " " "	6 Years

PERSONNEL DATA

KEY FIELD MEN IN THE COMPRESSOR STATION

2163

Name	Present Position	Age	Education	Time with Company (Years)	Experience in Present Line (Years)	Position
Ronald M. Hendry	Supt. of Compressor Station #10	37	Mining Engineer	8-3/4	9	Machinist Apprentice Oiler on Steamship Shift Boss in Electro Zinc Inspector on Construction Main Engineer Station #1 Supt. of Compressor Station Inspector on New Engines Supt. of Compressor Station
Harry R. Rohwedder	Supt. of Compressor Station #9	35	Civil Engineer	8-1/2	12	Junior Engineer Resident Engineer Resident Eng. Compressor St Auxiliary Engineer Station Main Engineer Station #1 Supt. of Compressor Station Supt. of Compressor Station
Frank F. Graham	Supt. of Compressor Station #8	39	Mechanical Engineer	7-3/4	23	Mach. & Drill Press Dept. Garage Mechanic Assembly Department & Field Garage Mechanic Field Erecting Engineer Auxiliary Engineer Station Main Engineer Station #8 Supt. of Compressor Station
D. B. Sprow	Supt. of Compressor Station #7	36	Electrical Engineer	9	15	Plant Instal., Testing & Op Installation Engineer Draftsman & Design Engineer Draftsman & Design Engineer Auxiliary Engineer Station Main Engineer Station #10 Supt. of Comp. Stations
E. C. Marsh	Supt. of Compressor Station #6	47	Mechanical Engineer	8	27	Valuation Engineer Oiler, fireman, engr. & su Pressure Dispatcher Clerk in Compressor Station Supt. of Dilworth Station Supervising Test Crew Supt. of Compressor Station Supt. of Compressor Station

perience Present Line Years)	Chronological Experience		
	Position	Employer	Length of Time
9	Machinist Apprentice	Todd Dry Dock & Const. Co.	3 Years
	Oiler on Steamship	SS Pres. Grant & SS Maikiki	1/2 Year
	Shift Boss in Electro Zinc Ref.	Sullivan Mining Company	2 Years
	Inspector on Construction Work	Continental Construction Corp.	1 Year
	Main Engineer Station #1	Texoma Natural Gas Company	3 Years
	Supt. of Compressor Station #2	Natural Gas Pipeline Company	1 Year
	Inspector on New Engines	" " " "	1/4 Year
	Supt. of Compressor Station #10	" " " "	3-1/2 Yrs.
12	Junior Engineer	Empire Companies	2 Years
	Resident Engineer	" "	1-1/2 Yrs.
	Resident Eng. Compressor Sta. #3	Continental Construction Corp.	1 Year
	Auxiliary Engineer Station #1	Texoma Natural Gas Company	2 Years
	Main Engineer Station #1	" " " "	1/2 Year
	Supt. of Compressor Station #4	Natural Gas Pipeline Co.	1 Year
	Supt. of Compressor Station #9	" " " "	4 Years
23	Mach. & Drill Press Dept. Foreman	Bessemer Gas Engine Co.	2 Years
	Garage Mechanic	Grove City Garage	2-1/2 Yrs.
	Assembly Department & Field Erect.Eng.	Bessemer Gas Engine Co.	4 Yrs.
	Garage Mechanic	Tanner Brothers Garage	1-1/2 Yrs.
	Field Erecting Engineer	Bessemer Gas Engine Co.	5 Years
	Auxiliary Engineer Station #4	Natural Gas Pipeline Co.	2 Years
	Main Engineer Station #8	" " " "	1/4 Year
	Supt. of Compressor Station #8	" " " "	5-1/2 Yrs.
15	Plant Instal., Testing & Operating	Kansas City, Kansas	5 Years
	Installation Engineer	Western Electric Company	1 Year
	Draftsman & Design Engineer	Continental Construction Corp.	1 Year
	Draftsman & Design Engineer	Natural Gas Pipeline Co.	1 Year
	Auxiliary Engineer Station #10	" " " "	2 Years
	Main Engineer Station #10	" " " "	3/4 Year
	Supt. of Comp. Stations #3 & #7	" " " "	4-1/2 Yrs.
27	Valuation Engineer	Barnsdall Oil Company	3/4 Years
	Oiler, fireman, engr. & relief supt.	Wichita Natural Gas Co.	4 Years
	Pressure Dispatcher	Empire Companies	1/2 Year
	Clerk in Compressor Station Dept.	" "	8 Years
	Supt. of Dilworth Station	" "	6 Years
	Supervising Test Crew	Continental Construction Corp.	1/2 Year
	Supt. of Compressor Station #4	Natural Gas Pipeline Co.	2-1/2 Yrs.
	Supt. of Compressor Station #6	" " " "	5 Years

PERSONNEL DATA

KEY FIELD MEN IN THE COMPRESSOR STATION AND GASOLINE PLANT DEPARTMENTS

(Continued)

2164

Name	Present Position	Age	Education	Time with Company (Years)	Experience in Present Line (Years)	Chronological Position
H. C. Taintor	Supt. of Compressor Station #5	40	Mechanical Engineer	7-2/3	17	Assistant in Test Dept. Dynamometer Car Engineer Sales Engineer Salesman Testing Department Engineer Engineer Main Engineer Compressor Station #5 Supt. of Compressor Station #5
C. C. Jolley	Supt. of Compressor Station #4	38	Civil Engineer	7-1/4	13	Rodman & Transitman Instrumentman Inspector on Construction Dist.Const.Engr. & Asst.Prod.Supt. Office Engineer Construction Engineer Pipeline Maintenance Foreman Pipeline District Foreman Supt. of Compressor Station #4
J. G. Barnhart	Supt. of Compressor Station #3	34	Mechanical Engineer	9	11	Junior Engineer Engineer on Special Studies Engineer on Special Studies Operating Engineer Main Engineer Inspector on New Units Asst.Supt.Gasoline Plant & Sta. #1 Supt. of Compressor Station #3
W. E. Warner	Supt. of Compressor Station #2	36	Mechanical Engineer	7-1/2	15	Draftsman Experimental Engineer Service & Erection Engineer Main Engineer Repair Engineer Supt. of Compressor Station #2
R. T. Powers	Gen. Supt. Gasoline Plant & Station #1	42	Mechanical Engineer	9	20	Junior Engineer Chief Clerk of Auto Service Dept. Engineer in Gasoline Division Engineer in Refinery Division Supervision of Compressor Station & Gasoline Plant Design Supt. Gasoline Plant & Comp.Sta.#1

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Experience in Present Line (Years)	Chronological Experience — Position	Employer	Length of Time
17	Assistant in Test Dept.	A. T. & S. F. Railway Co.	3 Years
	Dynamometer Car Engineer	K. C. Southern	3 Years
	Sales Engineer	Worthington Pump & Machinery	2-1/2 Yrs.
	Salesman	Bublitz Machinery Co.	1/2 Year
	Testing Department Engineer	Cooper-Bessemer	1 Year
	Engineer	Natural Gas Pipeline Co.	8 Years
	Main Engineer Compressor Station #5	" " " "	1/3 Year
	Supt. of Compressor Station #5	" " " "	5-1/3 Yrs.
13	Rodman & Transitman	Union Pacific Railway	1/2 Year
	Instrumentman	U.S.Bureau of Public Roads	1/2 Year
	Inspector on Construction	Colorado Portland Cement Co.	1/2 Year
	Dist.Const.Engr. & Asst.Prod.Supt.	Continental Oil Co.	3-1/2 Yrs.
	Office Engineer	Portland Cement Assn.	1-1/3 Yrs.
	Construction Engineer	Great Lakes Pipeline Co.	3/4 Year
	Pipeline Maintenance Foreman	Natural Gas Pipeline Co.	1-1/4 Yrs.
	Pipeline District Foreman	" " " "	2 Years
	Supt. of Compressor Station #4	" " " "	4 Years
11	Junior Engineer	Empire Companies	2 Years
	Engineer on Special Studies	Continental Construction Corp.	1-1/3 Yrs.
	Engineer on Special Studies	Natural Gas Pipeline Co.	2 Years
	Operating Engineer	Texoma Natural Gas Company	2 Years
	Main Engineer	" " " "	1-1/3 Yrs.
	Inspector on New Units	" " " "	1/3 Year
	Asst.Supt.Gasoline Plant & Sta. #1	" " " "	2 Years
	Supt. of Compressor Station #3	Natural Gas Pipeline Co.	Recently Assigned
15	Draftsman	Cooper-Bessemer Corp.	1 Year
	Experimental Engineer	" " "	1 Year
	Service & Erection Engineer	" " "	1 Year
	Main Engineer	Texoma Natural Gas Co.	2-1/2 Yrs.
	Repair Engineer	" " " "	1-1/2 Yrs.
	Supt. of Compressor Station #2	Natural Gas Pipeline Co.	3-1/2 Yrs.
20	Junior Engineer	Empire Companies	1-1/2 Yrs.
	Chief Clerk of Auto Service Dept.	" "	2-1/2 Yrs.
	Engineer in Gasoline Division	" "	6 Years
	Engineer in Refinery Division	" "	1 Year
	Supervision of Compressor Station & Gasoline Plant Design	Continental Construction Corp.	1 Year
	Supt. Gasoline Plant & Comp.Sta.#1	Texoma Natural Gas Company	8 Years

PERSONNEL DATA

KEY FIELD MEN IN THE COMPRESSOR STATION AND GASOLINE PLANT DEPARTMENTS

(Continued)

2165

Name	Present Position	Age	Education	Time with Company (Years)	Experience in Present Line (Years)	Chronological Position
G. W. Gibbs	Supt. of Gasoline Plant	39	Petroleum Engineer	7½	18	Timekeeper & Mach. Apprentice Pumper, loader, treater. yard foreman Tool Dresser Pipe fitter, foreman, treater & stillman Const. Foreman, stillman, tester & asst. supt. Chief Chemist Asst. Supt. & Supt. of Operations Superintendent Laborer Stillman Tester Foreman of Gasoline Plant Supt. of Gasoline Plant
E. G. Hammerschmidt	Chief Chemist	40	Chemical Engineer	7⅓	16½	Gasoline Plant Tester Asst. Supt. Gasoline Plant Chemist Research Chemist Chief Chemist

Experience in Present Line (Years)	Chronological Experience		
	Position	Employer	Length of Time
18	Timekeeper & Mach. Apprentice	A. T. & S. F. Railway Co.	2 Years
	Pumper, loader, treater. yard foreman	Peerless Oil & Refining Co.	2-1/2 Yrs.
	Tool Dresser	Franklin Drilling Co.	2 Years
	Pipe fitter, foreman, treater & stillman	Continental Oil Company	1 Year
	Const. Foreman, stillman, tester & asst. supt.	Marland Refining Co.	2 Years
	Chief Chemist	Pampa Refining Co.	3/4 Year
	Asst. Supt. & Supt. of Operations	Natural Gasoline Corp.	1/3 Year
	Superintendent	Seaboard Gasoline & Refining Co.	1-1/2 Yrs.
	Laborer	Stearns Rogers Co.	1/4 Year
	Stillman	Texoma Natural Gas Company	2-1/4 Yrs.
	Tester	" " " "	3/4 Years
	Foreman of Gasoline Plant	" " " "	2 Years
	Supt. of Gasoline Plant	" " " "	2-1/2 Yrs.
16½	Gasoline Plant Tester	Empire Companies	3 Years
	Asst. Supt. Gasoline Plant	" "	1/2 Year
	Chemist	" "	1 Year
	Research Chemist	" "	4-1/2 Yrs.
	Chief Chemist	Texoma Natural Gas Co.	7-1/2 Yrs.

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Page #1

Exhibit 130

NATURAL GAS PIPELINE COMPANY OF AMERICA

And

TEXOMA NATURAL GAS COMPANY

SUMMARY OF COST OF ATTACHING BUSINESS

Description	1932	1933	1934	1935	Total
1 - Cost of Soliciting Business (New Business Department Expense)	$ 86,105.00	$ 219,149.00	$ 889,060.00	$ 373,477.00 (1)	$ 1,567,791.00
2 - Cost of Providing Facilities in Advance of Attached Business					
Total Fixed Charges Paid					
Interest	$3,666,350.00	$3,625,079.00	$3,598,329.00	$3,474,732.00	$14,364,490.00
Ad Valorem Taxes	301,776.00	301,629.00 (2)	270,558.00 (2)	289,193.00 (2)	1,163,156.00
Depreciation	386,529.00 (2)	386,529.00	386,529.00	386,529.00	1,546,116.00
Total	$4,354,655.00	$4,313,237.00	$4,255,416.00	$4,150,454.00	$17,073,762.00
Portion of Capacity Provided in Advance of Attached Business (Percent)	51.98	56.75	21.42	3.63	-
Fixed Charges on That Portion of the Capacity Provided in Advance of Attached Business					
Interest	$1,905,769.00	$2,057,232.00	$ 770,762.00	$ 126,133.00	$ 4,859,896.00
Ad Valorem Taxes	156,863.00	171,174.00	57,954.00	10,498.00	396,489.00
Depreciation	200,918.00	219,355.00	82,795.00	14,031.00	517,099.00
Total	$2,263,550.00	$2,447,761.00	$ 911,511.00	$ 150,662.00	$ 5,773,484.00
3 - Cost of Operating Facilities Provided in Advance of Attached Business					
Expenses Not Affected by Volume of Gas Handled	$1,072,759.00	$ 835,903.00	$ 770,616.00	$ 819,759.00	$ 3,499,037.00
Portion of Capacity Provided in Advance of Attached Business (Percent)	51.98	56.75	21.42	3.63	-
Expense of Operating Facilities Provided in Advance of Attached Business	557,620.00	474,375.00	165,066.00	29,757.00	1,226,818.00
GRAND TOTAL COST OF ATTACHING BUSINESS	$2,907,275.00	$3,141,285.00	$1,955,639.00	$ 553,896.00	$ 8,568,093.00

NOTES - (1) Includes $65,471.00 paid in 1936 but contracted for in 1934 and 1935.

(2) Viewed depreciation as of 6-1-39 has been testified to as being $2,866,758.00 which would mean $386,529.00 per year.

Name	Present Position	Age	Education	Time with Company (Years)	Experience in Present Line (Years)	Chronological Experience		
						Position	Employer	Length of Time
J. G. Dickinson	General Supt. of Gas Production	44	Electrical Engineer	9	22	Junior Engineer	Toledo Railway & Light Co.	2/3 Year
						Second Lieutenant	U. S. Army	1 Year
						Junior Engineer	Empire Companies	2 Years
						Engineer	" "	2 Years
						District Supt. of Oil Production	" "	7 Years
						General Supt. of Gas Production	Texoma Natural Gas Company	9 Years
C. J. Peterson	Chief Geologist	54	Geologist	9	29	Assistant Surveyor	Tonopah Mining Company	2 Years
						Geologist	New York & Bermudez Co.	1 Year
						Examiner of Mines	Tonopah Mining Company	3 Years
						Petroleum Geologist	Empire Gas & Fuel Company	1 Year
						Petroleum Geologist	Pomeroy & Hamilton	4 Years
						Consulting Geologist	C. L. Severy	2 Years
						Petroleum Geologist	Empire Gas & Fuel Co.	3 Years
						Geol. in Charge of Rocky Mountain Area	" " " " "	1 Year
						Geol. in Charge of Gas Exploration	" " " " "	3 Years
						Chief Geologist	Texoma Natural Gas Company	9 Years
C. I. Calloup	Production Supt.	46	Mechanical Engineer	9	32	Tool Dresser	Featherland & Shurmam	2 Years
						Driller	" " "	1 Year
						Field Foreman, Pipeline Construction and Production		
						Pipeline Construction Supt.	Portland Gas & Pipeline Co.	2 Years
						Dist. Foreman Pipeline Const. & Prod.	Ardesoma & Cornbeck	1 Year
						Dist. Foreman, Oil Production, Dev.	Empire Companies	11 Years
						Production Superintendent	" "	6 Years
							Texoma Natural Gas Company	9 Years
C. C. Eubna	Supt. of Land & Lease Department	39	Chemical Engineer	8	20	Junior Engineer	Empire Companies	1-1/2 Yrs.
						Foreman of Oil Dehydration Plant	" "	1/2 Year
						Head Roustabout	" "	1 Year
						Tool Dresser	" "	1-1/2 Yrs.
						Pressure Still Operator	White Eagle Oil & Ref. Co.	2/3 Year
						Chemist on Corrosion Study	Empire Companies	4-1/2 Yrs.
						Production Engineer	" "	2 Years
						Production Engineer	Texoma Natural Gas Company	4-1/2 Yrs.
						Supt. of Land & Lease Department	" " " "	3-1/2 Yrs.
W. F. Martin	Chief Accountant	46	Accountant	6½	20	Laborer - Air brakes	Gulf & Ship Island Railroad	4 Years
						Stenographer & Clerk	District Attorney - Gulfport	1 Year
						Quotation Stenographer	Great Southern Lumber Co.	1 Year
						Stenographer & Clerk	Enochs Bros. (Lumber Mfgrs)	1 Year
							U. S. Army	2-1/4 Yrs.
						Clerk in Office of Port Director	City of Houston	1/3 Year
						Asst. Construction Paymaster	Humble Oil & Refining Co.	1/3 Year
						Special Auditor	Empire Companies	1 Year
						Job Order Clerk	" "	4 Years
							Leave of Absence	1 Year
						Job Order Clerk	Empire Companies	1-1/3 Yrs.
						Chief Field Clerk	" "	1-1/3 Yrs.
						Chief Accountant	Texoma Natural Gas Co.	8-1/2 Yrs.
W. F. Brainerd	Geologist	43	Geologist	2½	16	Geologist	Empire Companies	13-1/2 Yrs.
						Geologist	Texoma Natural Gas Company	2-1/2 Yrs.

NATURAL GAS PIPELINE COMPANY OF AMERICA

TEXOMA NATURAL GAS COMPANY

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ESTIMATED LAG IN THE ATTACHMENT OF BUSINESS

Year	Annual Sales (M.C.F.)	Annual Capacity with Full Continuous Load (M.C.F.)	Capacity Factor (Sales / Capacity = Per-cent)	Percent Capacity Factor of Proved Capacity in 1936, 1937 and 1938 (Percent)
1936	69,615,337	76,650,000(A)		
1937	74,476,893	76,650,000		
1938	68,759,039	76,860,000		
Proved Capacity 3-Year Average =	70,950,423	76,720,000	92.48%	100.00%
1935	56,926,369	63,875,000(B)	89.12%	96.37%
1934	46,416,991	63,875,000	72.67	78.58
1933	25,548,760	63,875,000	40.00	43.25
1932	28,445,679	64,050,000	44.41	48.02

NOTE: (A) At 210,000,000 Cu.Ft. daily

(B) At 175,000,000 Cu.Ft. daily

Annual Capacity with Full Continuous Load (M.C.F.)	Capacity Factor (Sales / Capacity = Per-cent)	Percent Capacity Factor of Proved Capacity in 1936, 1937 and 1938 (Percent)	Lag in Load as Compared with Proved Capacity (Percent)
76,650,000(A)			
76,650,000			
76,860,000			
76,720,000	92.48%	100.00%	0.00%
63,875,000(B)	89.12%	96.37%	3.63%
63,875,000	72.69	78.58	21.42
63,875,000	40.00	43.25	56.75
64,050,000	44.41	48.02	51.98

(A) At 210,000,000 Cu.Ft. daily

(B) At 175,000,000 Cu.Ft. daily

Page No.	Description	1932	1933	1934	1935
1	Gas Purchased	$ 378,366.00	$ 384,039.00	$ 643,974.00	$ 839,119.00
2	Royalties on Gas Produced	84,106.00	71,788.00	130,283.00	189,108.00
3	Gasoline Plant Expense	84,381.00	119,150.00	147,774.00	215,262.00
4	Gathering Line Expense	55,048.00	45,527.00	40,068.00	62,269.00
5	Compressor Station	183,264.00	175,783.00	506,572.00	745,223.00
6	Sub-total	$ 785,165.00	$ 796,287.00	$1,468,671.00	$2,050,981.00
7	Less Gas Used in Operation	48,669.00	49,604.00	149,586.00	269,786.00
8	Total Costs Varying with Volume of Gas Sold	$ 736,496.00	$ 746,683.00	$1,319,085.00	$1,781,195.00
9	Production Cost (Other than Royalties and Taxes)	$ 184,647.00	$ 161,296.00	$ 141,909.00	$ 139,466.00
10	Pipeline Expense (Main Line and Meter)	338,622.00	188,553.00	159,087.00	205,086.00
11	Telephone Expense	60,218.00	58,211.00	61,620.00	60,572.00
12	General and Administrative (Exclusive of Taxes)	489,272.00	427,843.00	408,000.00	414,695.00
13	Total Costs Not Varying with Volume	$1,072,759.00	$ 835,903.00	$ 770,616.00	$ 819,759.00
14	Ad Valorem Taxes	$ 301,776.00	$ 301,629.00	$ 270,558.00	$ 289,193.00
15	Other Taxes	17,144.00	64,763.00	65,021.00	379,636.00
16	New Business Expense	86,105.00	219,149.00	889,060.00	308,006.00
17	Interest Paid	3,666,350.00	3,625,079.00	3,598,329.00	3,474,732.00
18	Total Expense Before Depreciation	$5,880,630.00	$5,793,206.00	$6,912,669.00	$7,052,521.00

DATA ON GAS SALES

Years	Annual Sales-MCF
1932	28,445,679
1933	25,548,760
1934	46,416,991
1935	56,926,369
1936	69,615,337
1937	74,476,893
1938	68,759,039

Line No.		CLASS A-1		CLASS A-2		CLASS A-3		CLASS B-1	
		Acres	Value	Acres	Value	Acres	Value	Acres	Value
1	Moore County								
2	Developed Leases	30,931.86	$3,866,482.50	37,511.20	$3,752,919.50	2,880.00	$216,000.00	1,200.00	$ 60,000.00
3	Undeveloped Leases	-	-	-	-	-	-	1,600.00	80,000.00
4	Total								
5	Carson County								
6	Developed Leases	24,195.00	3,033,375.00	15,102.70	1,510,220.00	720.00	54,000.00	2,596.50	129,852.00
7	Undeveloped Leases	-	-	160.00	16,000.00	-	-	160.00	8,000.00
8	Total								
9	Gray County								
10	Developed Leases	-	-	1,760.00	176,000.00	800.00	60,000.00	1,020.00	51,000.00
11	Undeveloped Leases	-	-	-	-	-	-	-	-
12	Total								
13	Gray County								
14	Lefors Area								
15	Developed Leases	-	-	-	-	-	-	-	-
16	Undeveloped Leases	-	-	-	-	-	-	-	-
17	Total								
18	Hutchinson County								
19	Developed Leases	-	-	-	-	1,663.30	124,747.50	-	-
20	Undeveloped Leases	-	-	-	-	160.00	12,000.00	-	-
21	Total								
22	Wheeler County								
23	Developed Leases	-	-	-	-	-	-	-	-
24	Undeveloped Leases	-	-	-	-	-	-	-	-
25	Total								
26	GRAND TOTAL	55,125.86	$6,899,857.50	54,533.90	$5,455,139.50	6,223.30	$466,747.50	6,576.50	$328,852.00

RECAPITULATION

	Acres	Value
Class A-1	55,125.86	$ 6,899,857.50
" A-2	54,533.90	5,455,139.50
" A-3	6,223.30	466,747.50
" B-1	6,576.50	328,852.00
" B-2	3,932.00	108,640.00
" B-3	767.90	14,397.50
" C	10,118.10	14,918.10
Sour Gas	2,722.35	-
	140,000.91	$ 13,288,552.10

CLASS B-2		CLASS B-3		CLASS C		Sour	Total Acres By Counties	Total Value By Counties
Acres	Value	Acres	Value	Acres	Value	Acres		
-	-	-	-	-	-	-	72,523.06	$ 7,695,402.00
2,092.00	$ 48,640.00	-	-	-	-	242.35	3,934.35	128,640.00
							76,457.41	$ 8,024,042.00
440.00	13,800.00	-	-	-	-	-	43,054.20	$ 4,741,247.00
120.00	3,000.00	-	-	320.00	$ 3,200.00	2,480.00	3,240.00	30,200.00
							46,294.20	$ 4,771,447.00
640.00	20,800.00	769.90	$ 14,397.50	400.00	2,900.00	-	5,387.90	$ 324,197.50
-	-	-	-	-	-	-	-	-
							5,387.90	$ 324,197.50
-	-	-	-	9,318.10	9,318.10	-	9,318.10	$ 9,318.10
-	-	-	-	-		-	-	-
							9,318.10	$ 9,318.10
-	-	-	-	-	-	-	1,663.30	$ 124,747.50
-	-	-	-	-	-	-	160.00	12,000.00
							1,823.30	$ 136,747.50
640.00	22,400.00	-	-	80.00	400.00	-	720.00	$ 22,800.00
-	-	-	-	-	-	-	-	-
							720.00	$ 22,800.00
3,932.00	$ 108,640.00	767.90	$ 14,397.50	10,118.10	$ 14,918.10	2,722.35	140,000.91	$ 13,288,552.10

CLASSIFICATION

A-1	$125.00 per acre
A-2	100.00 " "
A-3	75.00 " "
B-1	50.00 " "
B-2	$35.00--$25.00--$20.00 per acre
B-3	$15.00--$10.00 " "
C	$10.00 per acre or less

Exhibit 132

2172

2951

QUOTATIONS AND YIELDS
of
UNITED STATES OF AMERICA TREASURY NOTES AND BONDS
AT CLOSE OF MARKET ON AUGUST 15, 1939

Coupon Rate - %	Maturity Date	Optional Call Date	Quotations Bid	Quotations Offered	Yield - % to Call	Yield - % to Maturity	Amount Of Issue Outstanding (Millions) $
			UNITED STATES TREASURY NOTES				
1-3/8	9/15/39	-	100- 2/32	-	-	-	-
1-3/8	12/15/39	-	101-10/32	101-12/32	-	(100.450=0.00)	526
1-5/8	3/15/40	-	101-20/32	101-22/32	-	(100.940=0.00)	1378
1-1/2	6/15/40	-	101-21/32	101-23/32	-	(101.241=0.00)	738
1-1/2	12/15/40	-	102- 1/32	102- 3/32	-	(101.991=0.00)	737
1-1/2	3/15/41	-	102-10/32	102-12/32	-	0.00	677
1-3/8	6/15/41	-	102-13/32	102-15/32	-	0.02	504
1-1/4	12/15/41	-	102-22/32	102-24/32	-	0.07	204
1-3/4	3/15/42	-	103-31/32	104- 1/32	-	0.18	426
2	9/15/42	-	105-12/32	105-14/32	-	0.23	342
1-3/4	12/15/42	-	104-27/32	104-29/32	-	0.27	232
1-1/8	6/15/43	-	102-18/32	102-20/32	-	0.43	629
1-1/8	12/15/43	-	102-21/32	102-23/32	-	0.48	421
3/8	6/15/44	-	100-22/32	100-24/32	-	0.59	417
			UNITED STATES TREASURY BONDS				
3-3/8	6/15/43	6/15/40	103- 3/32	103- 5/32	(102.793=0.00)	2.46	353
3-3/8	3/15/43	3/15/41	105- 9/32	105-11/32	(105.325=0.00)	1.80	545
3-1/4	8/ 1/41	-	106- 1/32	106- 3/32	-	0.13	834
3-3/8	6/15/47	6/15/43	110-18/32	110-20/32	0.56	1.93	454
3-1/4	10/15/45	10/15/43	110-12/32	110-14/32	0.70	1.48	1401
3-1/4	4/15/46	4/15/44	110-26/32	110-28/32	0.86	1.53	1519
4	12/15/54	12/15/44	115-17/32	115-21/32	0.98	2.73	1037
2-3/4	9/15/47	9/15/45	109-12/32	109-14/32	1.13	1.50	1214
2-1/2	12/15/45	-	108-18/32	108-21/32	-	1.08	541
3-3/4	3/15/56	3/15/46	115-13/32	115-17/32	1.28	2.60	489
3	6/15/48	6/15/46	111- 4/32	111- 7/32	1.27	1.63	1036
3-1/8	6/15/49	6/15/46	111-30/32	112-	1.28	1.80	819
4-1/4	10/15/52	10/15/47	121-10/32	121-13/32	1.46	2.34	759
2	12/15/47	-	105-16/32	105-18/32	-	1.29	701
2-3/4	3/15/51	3/15/48	109-12/32	109-14/32	1.56	1.80	1223
2-1/2	9/15/48	-	108-16/32	108-18/32	-	1.48	451
3-1/8	12/15/52	12/15/49	113- 6/32	113- 8/32	1.72	1.97	491
2-1/2	12/15/53	12/15/49	106-17/32	106-19/32	1.80	1.94	1786
2-1/2	9/15/52	9/15/50	106-19/32	106-21/32	1.84	1.90	1186
2-3/4	6/15/54	6/15/51	108-22/32	108-24/32	1.92	2.05	1627
3	9/15/55	9/15/51	112- 5/32	112- 6/32	1.86	2.00	755
2-7/8	3/15/60	3/15/55	109-14/32	109-16/32	2.17	2.29	2611
2-3/4	9/15/59	9/15/56	108- 3/32	108- 5/32	2.21	2.22	982
2-3/4	6/15/63	6/15/58	107-21/32	107-23/32	2.24	2.32	918
2-3/4	12/15/65	12/15/60	107-20/32	107-22/32	2.29	2.33	1486

Exhibit 133

2173

AVERAGE YIELD OBTAINABLE
from
INVESTMENTS IN UNITED STATES GOVERNMENT NOTES AND BONDS

Year Funds Invested	Coupon Rate - %	Maturity Date	Optional Call Date	Asked Price 8/15/39	Yield - % to Call	Yield - % to Maturity	Indicated Yield Obtainable %
1st	2-3/4	6/15/54	6/15/51	108-24/32	1.92	2.05	2.05
2nd	2-1/2	12/15/53	12/15/49	106-19/32	1.80	1.94	1.95
3rd	2-1/2	9/15/52	9/15/50	106-21/32	1.84	1.90	1.85
4th	2-3/4	3/15/51	3/15/48	109-14/32	1.56	1.80	1.75
5th	3-1/8	6/15/49	6/15/46	112	1.28	1.80	1.70
6th	3-1/8	6/15/49	6/15/46	112	1.28	1.80	1.55
7th	2-1/2	9/15/48	-	108-18/32	-	1.48	1.50
8th	2	12/15/47	-	105-18/32	-	1.29	1.30
9th	2-1/2	12/15/45	-	108-21/32	-	1.08	1.20
10th	2-1/2	12/15/45	-	108-21/32	-	1.08	1.10
11th	3/4	6/15/44	-	100-24/32	-	0.59	.60
12th	1-1/8	12/15/43	-	102-22/32	-	0.48	.50
13th	1-3/4	12/15/42	-	104-29/32	-	0.27	.27
14th	1-1/4	12/15/41	-	102-24/32	-	0.07	.07
15th	-	-	-	-	-	0.00	0.00
					Average Yield		1.52
					Less Cost of Administration		.17
					Net Average Yield to Investor		1.35

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2174 **EXHIBIT 134.**

Amarillo, Texas
August 24, 1939

Mr. J. G. Dickinson
Office

Explanation of Method Used in Determining Reserves As of August 1, 1931, On Acreage Owned by Texoma Natural Gas Company January 1, 1939.

Dear Mr. Dickinson:

In calculating the reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, but as of August 1, 1931, I used the same method used in determining reserves for Texoma's leases as of January 1, 1939, as described on Pages 3 and 4 of Exhibit No. 43, and divided the acreage into the same approximately 506 tracts mentioned in that exhibit. The total reserve for Texoma's acreage was then determined by adding up the reserves figured for all these tracts. In this manner was determined the total original recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939. At the time that these original recoverable reserves were figured, there was also determined the amount of gas which would remain in the reservoir at the assumed well head abandonment pressures designated and with a 90% recovery factor applied.

In figuring the recoverable reserves underlying the acreage owned by Texoma Natural Gas Company on January 1, 1939, as of August 1, 1931, at the assumed well head abandonment pressures designated, the actual absolute reservoir rock pressure was determined as of August 1, 1931, and the proportion of this absolute rock pressure to the original 471 pound rock pressure, applied to the original reserves underlying each tract. Then the reserves determined for all the tracts were totalled and from this

amount was subtracted the amount of gas which would be left in the reservoir at the designated abandonment pressures with a 90% recovery factor. This process resulted in the amounts noted below at the varous designated well head abandonment pressures and it will be noted that this reserve at an assumed well head abandonment pressure of 0# gauge was 2,505,680,723 MCF.

In determining the rock pressures of each of the approximately 506 tracts used, for August 1, 1931, the following method was used. The writer has in his possession rock pressure records of wells drilled prior to August 1, 1931, which give rock pressures prior to and shortly after August 1, 1931. From these records, the rock pressures as of August 1, 1931 were computed. These rock pressures were plotted on the writer's 1932 rock pressure map and showed at each well used the difference between the rock pressures as of 1932 and August 1, 1931. Information on enough wells was available so that enough control was obtained to determine what differences occurred between the 1932 rock pressures and the 1931 rock pressures, in the different areas.

Each tract was plotted on the map and the rock pressure of its center determined. When the tracts did not occur between wells with 1931 rock Pressures, and would therefore not be directly scaled, the differences noted in
2175 that area between 1931 and 1932 rock pressures were applied to the 1932 rock pressure contours to determine the 1931 rock pressure.

For this work, the writer used rock pressure records of wells which had been acquired and drilled by Texoma Natural Gas Company at that time, and wells drilled prior to August 1, 1931, by Canadian River Gas Company and Panhandle Eastern Pipe Line Company in Moore and Hutchinson Counties, Cities Service Gas Company in Carson and Gray Counties, and the Lone Star Gas Company in Wheeler County.

The following tabulation shows the results obtained:

Texoma Natural Gas Company Reserves—August 1, 1931

Leases Owned Jan. 1, 1939—Pressure Base 16.4#—90%

Recovery Factor Used

Abandonment Pressure Pounds Gauge At Well Head	Reserves M. C. F.
0#	2,505,680,723
25#	2,349,536,607
50#	2,187,387,385
75#	2,025,240,991
100#	1,869,096,876
125#	1,708,947,653

Very truly yours,

(Signed. C. J. Peterson)

C. J. Peterson,

Chief Geologist.

CJP:BEP

cc-Mr. E. V. Kesinger (2)

Judge S. A. L. Morgan

Mr. J. J. Hedrick

2177 **EXHIBIT 136.**

Natural Gas Pipeline Company of America and Texamo Natural Gas Company

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NATURAL GAS PIPELINE COMPANY OF AMERICA and TEXOMA NATURAL GAS COMPANY

2178

STATEMENT OF COMBINED PROFIT AND LOSS

Line Number		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)
1	Gross Operating Revenue	$5,879,863.89	$6,274,671.61	$9,507,410.58	$12,062,798.72	$14,566,842.76	$15,552,607.5
2	Operation, Maintenance, & General Expense	2,214,269.20	2,168,127.50	3,314,340.91	3,577,788.42	4,259,781.91	4,789,540.2
3	Net Earnings from Operations	$3,665,594.69	$4,106,544.11	$6,193,069.67	$ 8,485,010.30	$10,307,060.85	$10,763,067.3
4	Non-Operating Income	7,630.25	9,434.86	35,083.25	47,266.82	36,074.03	33,194.4
5	Net Earnings before Other Charges	$3,673,224.94	$4,115,978.97	$6,228,152.92	$ 8,532,277.12	$10,343,134.88	$10,796,261.7
6	Other Charges						
7	Interest	$3,727,815.35	$3,794,229.77	$3,707,658.54	$ 3,536,519.20	$ 3,258,095.53	$ 3,061,183.8
8	Bond Discount & Expense Amortized	259,651.59	258,214.09	257,891.19	258,078.89	258,078.89	255,250.9
9	Depreciation	1,473,566.76	1,483,723.34	1,502,397.16	1,547,568.32	1,599,792.29	2,034,754.0
10	Depletion	109,916.86	98,507.67	178,792.07	220,199.45	267,676.71	320,526.9
11	Retirements	5,147.34*	2,378,034.03	397,322.00	801,893.49	1,339,824.21	576,828.7
12	Total Other Charges	$5,565,803.22	$8,012,708.90	$6,044,061.06	$ 6,364,259.35	$ 6,723,467.63	$ 6,248,544.6
13	Net Profit	$1,892,578.28*	$3,896,729.93*	$ 184,091.86	$ 2,168,017.77	$ 3,619,667.25	$ 4,547,717.1

* Red

Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
,062,798.72	$14,566,842.76	$15,552,607.50	$14,441,349.76	$78,285,544.82
,577,788.42	4,259,781.91	4,789,540.20	4,556,604.48	24,880,452.62
,485,010.30	$10,307,060.85	$10,763,067.30	$ 9,884,745.28	$53,405,092.20
47,266.82	36,074.03	33,194.46	85,916.91	194,600.58
,532,277.12	$10,343,134.88	$10,796,261.76	$ 9,910,662.19	$53,599,692.78
,536,519.20	$ 3,258,095.53	$ 3,061,183.86	$ 2,908,527.63	$23,994,029.98
258,078.89	258,078.89	255,250.96	255,250.96	1,802,416.57
,547,568.32	1,599,792.29	2,034,754.08	1,978,408.31	11,620,210.26
220,199.45	267,676.71	320,526.96	261,658.04	1,457,277.76
801,893.49	1,339,824.21	576,828.75	992,567.28	6,481,322.42
,364,259.35	$ 6,723,467.63	$ 6,248,544.61	$ 6,396,412.22	$45,355,256.99
,166,017.77	$ 3,619,667.25	$ 4,547,717.15	$ 3,514,249.97	$ 8,244,435.79

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)
1.	Gross Operating Revenue					
2.	Gas Sales	$5,658,891.95	$5,993,921.28	$9,123,449.96	$11,440,493.23	$13,745,968.25
3.	Gasoline Sales	195,675.01	260,256.08	361,915.86	596,042.00	792,017.15
4.	Other Operating Income	25,296.93	20,494.25	22,044.76	26,263.49	28,857.36
5.	Gross Operating Revenue	$5,879,863.89	$6,274,671.61	$9,507,410.58	$12,062,798.72	$14,566,842.76
6.	Operation, Maintenance & General Expenses					
7.	Purchased Gas	$ 378,365.84	$ 384,039.32	$ 643,973.84	$ 839,119.01	$ 1,075,485.64
8.	Production	268,753.35	233,083.50	272,191.92	328,573.54	381,992.98
9.	Pipeline	393,669.64	234,080.38	199,155.11	267,294.94	408,358.78
10.	Compressor *	183,263.62	175,782.98	506,572.20	745,223.12	1,037,087.07
11.	Gasoline and Refrigerating	84,380.97	119,149.91	147,774.18	215,261.69	282,524.52
12.	Telephone	60,217.92	58,210.53	61,620.36	60,571.78	59,723.22
13.	Taxes	318,910.10	366,392.25	335,579.01	658,828.84	947,250.58
14.	Regulatory	- -	- -	- -	- -	- -
15.	General	489,271.54	427,842.94	407,999.92	414,695.18	384,038.69
16.	New Business	86,104.76	219,149.32	889,060.43	308,006.18	81,422.91
17.	Total	$2,262,937.74	$2,217,731.13	$3,463,926.97	$ 3,847,574.22	$ 4,657,884.39
18.	Less: Gas Used by Company	48,668.54	49,603.63	149,586.06	269,785.80	398,102.48
19.	Net Operation, Maintenance & General Expenses	$2,214,269.20	$2,168,127.50	$3,314,340.91	$ 3,577,788.42	$ 4,259,781.91

* Red

Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$13,745,968.25	$14,652,645.90	$13,791,843.48	$74,407,212.05
792,017.15	893,807.30	665,055.95	3,764,769.35
28,857.36	6,156.30	15,549.67*	113,563.42
$14,566,842.76	$15,552,607.50	$14,441,349.76	$78,285,544.82
$ 1,075,485.64	$ 1,130,277.82	$ 1,061,359.13	$ 5,512,620.60
381,992.98	374,873.35	359,049.68	2,228,518.32
408,358.78	325,058.73	394,545.28	2,222,162.86
1,037,087.07	1,219,850.97	998,916.57	4,866,696.53
282,524.52	308,614.77	244,125.15	1,401,831.19
59,723.22	63,990.24	65,884.80	430,218.79
947,250.58	1,306,681.47	1,123,170.19	5,068,812.44
- -	41,467.63	190,788.47	232,256.10
384,038.69	438,228.21	469,775.71	3,031,852.19
81,422.91	16,115.48	17,788.18	1,617,647.26
$ 4,657,884.39	$5,225,158.67	$4,935,403.16	$26,610,616.28
398,102.48	435,618.47	378,798.68	1,730,163.66
$ 4,259,781.91	$4,789,540.20	$4,556,604.48	$24,880,452.62

NATURAL GAS PIPELINE COMPANY OF AMERICA AND TEXOMA NATURAL GAS COMPANY

COMBINED SURPLUS

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	Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Ye
1. Profit & Loss	$1,892,578.28*	$3,896,729.93*	$ 184,091.86	$2,168,017.77	$3,619,667.25	$4,547,717.15	$3,5
2. Less: Dividends	--	--	--	--	2,775,000.00	4,125,000.00	2,2
3. Net Balance	$1,892,578.28*	$3,896,729.93*	$ 184,091.86	$2,168,017.77	$ 844,667.25	$ 422,717.15	$1,2
4. Other Charges to Surplus							
5. Corporate Expense	$ --	$ --	$ --	$ 5,979.02	$ --	$ --	$
6. Bond Expense applicable to 1931	--	--	--	--	--	28,210.35	
7. Total Other Charges to Surplus	$ --	$ --	$ --	$ 5,979.02	$ --	$ 28,210.35	$
8. Balance from First of Year	--	1,892,578.28*	5,789,308.21*	5,605,216.35*	3,443,177.60*	2,598,510.35*	2,2
9. Surplus (Deficit) at End of Year	$1,892,578.28*	$5,789,308.21*	$5,605,216.35*	$3,443,177.60*	$2,598,510.35*	$2,204,003.55*	$ 9

* Red

TEXOMA NATURAL GAS COMPANY

Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$1,892,578.28*	$3,896,729.93*	$ 184,091.86	$2,168,017.77	$3,619,667.25	$4,547,717.15	$3,514,249.97	$18,244,435.79
--	--	--	--	2,775,000.00	4,125,000.00	2,250,000.00	9,150,000.00
$1,892,578.28*	$3,896,729.93*	$ 184,091.86	$2,168,017.77	$ 844,667.25	$ 422,717.15	$1,264,249.97	$ 905,564.21*
$ --	$ --	$ --	$ 5,979.02	$ --	$ --	$ --	$ 5,979.02
--	--	--	--	--	28,210.35	--	28,210.35
$ --	$ --	$ --	$ 5,979.02	$ --	$ 28,210.35	$ --	$ 34,189.37
--	1,892,578.28*	5,789,308.21*	5,605,216.35*	3,443,177.60*	2,598,510.35*	2,204,003.55*	--
$1,892,578.28*	$5,789,308.21*	$5,605,216.35*	$3,443,177.60*	$2,598,510.35*	$2,204,003.55*	$ 939,753.58*	$ 939,753.58*

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NATURAL GAS PIPELINE COMPANY OF AMERICA

CONDENSED STATEMENT OF PROFIT AND LOSS

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 19 (6)
1.	Gross Operating Revenue	$5,666,329.58	$5,997,564.05	$9,133,135.13	$11,452,371.93	$13,753,485.00	$14,583,716
2.	Operation, Maintenance & General Expenses	3,515,295.24	3,454,014.32	5,557,332.72	6,017,222.61	7,152,505.70	6,863,912
3.	Net Earnings from Operations	$2,151,034.34	$2,543,549.73	$3,575,802.41	$ 5,435,149.32	$ 6,600,979.30	$ 7,719,803
4.	Non-Operating Income	1,505,004.21	1,533,690.80	1,568,136.84	1,530,614.59	1,462,149.71	1,363,481
5.	Net Earnings before Other Charges	$3,656,038.55	$4,077,240.53	$5,143,939.25	$ 6,965,763.91	$ 8,063,129.01	$ 9,083,285
6.	Other Charges						
7.	Interest	$3,712,798.54	$3,780,632.77	$3,717,859.32	$ 3,552,980.49	$ 3,288,694.53	$ 3,099,518
8.	Bond Discount & Expense Amortized	258,410.18	256,972.68	256,685.19	256,876.85	256,876.85	254,876
9.	Depreciation	1,132,150.32	1,137,593.73	1,141,474.58	1,152,413.53	1,162,667.23	1,578,104
10.	Retirements	6,075.51*	2,793.26	11,271.94	21,478.07	16,221.47	29,402
11.	Total Other Charges	$5,097,283.53	$5,177,992.44	$5,127,291.03	$ 4,983,748.94	$ 4,724,460.08	$ 4,961,901
12.	Net Profit	$1,441,244.98*	$1,100,751.91*	$ 16,648.22	$ 1,982,014.97	$ 3,338,668.93	$ 4,121,383

* Red

Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$5,997,564.05	$9,133,135.13	$11,452,371.93	$13,753,485.00	$14,583,716.11	$13,755,850.88	$74,342,452.68
3,454,014.32	5,557,332.72	6,017,222.61	7,152,505.70	6,863,912.86	7,156,566.82	39,716,852.27
$2,543,549.73	$3,575,802.41	$ 5,435,149.32	$ 6,600,979.30	$ 7,719,803.25	$ 6,599,282.06	$34,625,600.41
1,533,690.80	1,568,136.84	1,530,614.59	1,462,149.71	1,363,481.84	1,274,391.43	10,237,469.42
$4,077,240.53	$5,143,939.25	$ 6,965,763.91	$ 8,063,129.01	$ 9,083,285.09	$7,873,673.49	$44,863,069.83
$3,780,632.77	$3,717,869.32	$ 3,552,980.49	$ 3,288,694.53	$ 3,099,518.66	$ 2,923,446.94	$24,075,930.95
256,972.68	256,685.19	256,876.85	256,876.85	254,876.76	254,876.76	1,795,575.27
1,137,593.73	1,141,474.58	1,152,413.53	1,162,667.23	1,578,104.41	1,512,424.99	8,816,828.77
2,793.26	11,271.94	21,478.07	16,221.47	29,402.31	2,408.01	77,499.55
$5,177,992.44	$5,127,291.03	$ 4,983,748.94	$ 4,724,460.08	$ 4,961,901.84	$ 4,693,156.68	$34,765,834.54
$1,100,751.91*	$ 16,648.22	$ 1,982,014.97	$ 3,338,668.93	$ 4,121,383.25	$ 3,180,516.81	$10,097,235.29

NATURAL G/S PIPELINE COMPANY OF AMERICA

GROSS OPERATING REVENUE - OPERATION & MAINTENANCE EXPENSE - GAS ACCOUNT

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
1.	Gross Operating Revenue								
2.	Gas Sales								
3.	Chicago District Pipeline Company	$5,609,274.40	$5,736,842.95	$8,305,978.17	$10,485,556.53	$12,562,288.15	$13,215,053.13	$12,338,805.99	$68,253,799.3
4.	Other Distribution Centers	40,479.49	103,825.19	582,176.54	886,406.10	1,054,777.39	1,202,562.70	1,277,641.09	5,147,868.5
5.	Industrial Consumers & Pipelines	- -	143,559.08	227,890.14	61,096.09	115,451.47	159,201.59	152,987.33	860,185.7
6.	Total Sales	$5,649,753.89	$5,984,227.22	$9,116,044.85	$11,433,058.72	$13,732,517.01	$14,576,817.42	$13,769,434.41	$74,261,853.5
7.	Other Operating Income	16,575.69	13,336.83	17,090.28	19,313.21	20,967.99	6,898.69	13,583.53*	80,599.1
8.	Gross Operating Revenue	$5,666,329.58	$5,997,564.05	$9,133,135.13	$11,452,371.93	$13,753,485.00	$14,583,716.11	$13,755,850.88	$74,342,452.6
9.	Operation, Maintenance, & General Expenses								
10.	Purchased Gas	$2,392,730.72	$2,310,615.03	$3,637,646.01	$ 4,237,947.31	$ 5,119,964.02	$ 4,451,282.05	$ 4,785,474.10	$26,935,667.2
11.	Pipeline	316,752.61	179,012.02	150,011.05	189,797.81	319,016.16	244,045.79	311,312.12	1,709,947.5
12.	Compressor	133,465.84	131,379.10	415,390.89	573,609.47	773,059.23	902,449.53	740,484.32	3,669,830.3
13.	Telephone	55,200.15	53,763.84	57,195.54	55,664.78	55,092.86	59,286.38	61,180.35	397,383.9
14.	Taxes	225,649.43	273,625.99	218,300.01	532,128.58	796,658.50	1,130,600.94	955,138.22	4,132,101.6
15.	Regulatory	- -	- -	- -	- -	- -	41,467.63	190,788.47	232,256.1
16.	General	331,880.34	316,102.55	297,072.39	292,125.05	277,387.44	329,663.86	351,582.85	2,195,814.4
17.	New Business	86,104.76	219,149.32	889,060.43	308,006.18	81,422.91	16,115.48	17,788.18	1,617,647.2
18.	Total	$3,541,791.85	$3,483,647.85	$5,664,676.32	$ 6,189,279.18	$ 7,422,601.12	$ 7,174,911.66	$ 7,413,748.61	$40,890,656.5
19.	Less: Gas Used by Company	26,496.61	29,633.53	107,343.60	172,056.57	270,095.42	310,998.80	257,179.79	1,173,804.3
20.	Net Operation, Maintenance, & General Expenses	$3,515,295.24	$3,454,014.32	$5,557,332.72	$ 6,017,222.61	$ 7,152,505.70	$ 6,863,912.86	$ 7,156,568.82	$39,716,852.2
21.	Gas Account - M.C.F.								
22.	Gas Purchased from Texoma Natural Gas Co. & Colorado Interstate Gas Co. - 16.4# Basis	25,474,804	23,296,984	42,845,927	52,946,053	65,753,706	70,696,911	64,921,831	345,936,2
23.	Total Gas to Account For - 14.65# Basis	28,517,770	26,079,807	47,963,874	59,270,459	73,607,988	79,141,933	72,676,997	387,258,8
24.	Gas Sales								
25.	Chicago District Pipeline Company	28,225,013	23,661,939	40,153,292	49,980,090	62,008,191	66,700,446	60,457,831	331,186,9
26.	Other Distribution Centers	220,666	481,179	3,993,244	6,418,357	6,903,692	6,852,431	7,447,944	32,317,5
27.	Industrial Consumers & Pipelines	- -	1,405,642	2,270,455	527,922	703,454	924,016	853,264	6,684,7
28.	Total Gas Sales (Billed Volume)	28,445,679	25,548,760	46,416,991	56,926,369	69,615,337	74,476,893	68,759,039	370,189,0
29.	Less: B.T.U. Correction	273,178	257,669	540,183	659,335	376,660	435,500	281,659	2,824,1
30.	Total Gas Sales (Metered Volume)	28,172,501	25,291,091	45,876,808	56,267,034	69,238,677	74,041,393	68,477,380	367,364,8
31.	Gas Used by Company	378,523	422,910	1,533,480	2,457,951	3,858,506	4,442,840	3,673,997	16,768,2
32.	Change in Line Pack	40,665*	125,834	63,559	35,368	20,495*	12,918	21,670*	154,8
33.	Gas Lost and Unaccounted For	7,180	239,972	490,027	510,106	531,300	644,782	547,290	2,970,6
34.	Testing	231	- -	- -	- -	- -	- -	- -	2
35.	Total Gas Accounted For	28,517,770	26,079,807	47,963,874	59,270,459	73,607,988	79,141,933	72,676,997	387,258,8

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NATURAL GAS PIPELINE COMPANY OF AMERICA

GAS SALES IN M.C.F. AND REVENUE

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year (7
1.	Sales in M.C.F. (Billed Volumes)							
2.	Chicago District Pipeline Company							
3.	Firm Sales	19,871,999	20,306,026	26,598,145	38,872,582	42,495,483	42,683,947	41,946
4.	Interruptible Supply	8,353,014	2,936,571	10,072,358	7,556,968	8,412,989	7,154,746	6,339
5.	Excess Gas Contract	--	286,001	1,011,146	--	25,593	--	
6.	Glass Contract	--	32,815	1,339,092	1,471,410	1,700,504	2,595,370	2,124
7.	Calcining Contract	--	--	--	--	236,371	400,229	249
8.	Steel Mill Contracts	--	100,526	1,132,551	2,079,130	8,854,766	9,208,561	5,797
9.	Tin Plate Contract	--	--	--	--	115,263	1,264,397	930
10.	Industrial Processing Contract	--	--	--	--	167,222	3,056,259	2,571
11.	Standard Oil Contract	--	--	--	--	--	356,937	497
12.	Total Sales to Chicago Dist. Pipeline Co.	28,225,013	23,661,939	40,153,292	49,980,090	62,008,191	66,700,446	60,457
13.	Total All Other Gas Sales	220,666	1,886,821	6,263,699	6,946,279	7,607,146	7,776,447	8,301
14.	Total Gas Sales in M.C.F.	28,445,679	25,548,760	46,415,991	56,926,369	69,615,337	74,476,893	68,759
15.	Revenue							
16.	Chicago District Pipeline Company							
17.	Commodity Charge							
18.	Firm Sales	$1,192,319.94	$ 1,218,765.52	$1,595,888.70	$ 2,332,354.92	$ 2,549,728.98	$ 2,561,036.82	$ 2,516
19.	Interruptible Supply	810,242.37	306,442.23	1,057,597.57	793,481.68	883,363.88	751,248.36	665
20.	Excess Gas Contract	--	121,550.44	429,737.07	--	8,957.55	--	
21.	Glass Contract	--	5,343.28	170,322.97	183,926.28	212,563.04	415,259.20	339
22.	Calcining Contract	--	--	--	--	30,728.23	52,029.77	32
23.	Steel Mill Contracts	--	13,088.64	136,652.58	243,226.40	1,283,941.10	1,335,241.39	845
24.	Tin Plate Contract	--	--	--	--	12,102.62	132,761.72	97
25.	Industrial Processing Contract	--	--	--	--	20,902.75	379,532.41	321
26.	Standard Oil Contract	--	--	--	--	--	27,943.46	37
27.	Total Commodity Charge	$2,002,562.31	$ 1,665,190.11	$3,390,198.89	$ 3,552,989.28	$ 5,002,288.15	$ 5,655,053.13	$ 4,856
28.	Total Demand Charge	3,606,712.09	4,071,652.84	4,915,779.28	6,932,567.25	7,560,000.00	7,560,000.00	7,48
29.	Total Revenue from Chicago Dist. Pipeline	$5,609,274.40	$ 5,736,842.95	$8,305,978.17	$10,485,556.53	$12,562,288.15	$13,215,053.13	$12,33
30.	Other Gas Customers							
31.	Commodity Charge	$ 23,404.43	$ 185,338.22	$ 635,325.90	$ 711,007.92	$ 826,489.80	$ 910,887.51	$ 92
32.	Demand Charge	17,075.06	62,046.05	174,740.78	236,494.27	343,739.06	450,876.78	50
33.	Total Revenue from Other Gas Customers	$ 40,479.49	$ 247,384.27	$ 810,066.68	$ 947,502.19	$ 1,170,228.86	$ 1,361,764.29	$ 1,43
34.	Total Gas Revenues	$5,649,753.89	$5,984,227.22	$9,116,044.85	$11,433,058.72	$13,732,517.01	$14,576,817.42	$13,76

Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
20,306,026	26,598,145	38,872,582	42,495,483	42,683,947	41,946,982	232,775,164
2,936,571	10,072,356	7,556,968	8,412,989	7,154,746	6,339,368	50,826,014
286,001	1,011,146	--	25,593	--	--	1,322,740
32,815	1,339,092	1,471,410	1,700,504	2,595,370	2,124,288	9,263,479
--	--	--	236,371	400,229	249,540	886,140
100,526	1,132,551	2,079,130	8,854,766	9,208,561	5,797,462	27,172,996
--	--	--	115,263	1,264,397	930,960	2,310,620
--	--	--	167,222	3,036,259	2,571,251	5,774,732
--	--	--	--	356,937	497,980	854,917
23,661,939	40,153,292	49,980,090	62,008,191	66,700,446	60,457,831	331,186,802
1,886,821	6,263,699	6,946,279	7,607,146	7,776,447	8,301,208	39,002,266
25,548,760	46,415,991	56,926,369	69,615,337	74,476,893	68,759,039	370,189,068

94	$ 1,218,765.52	$1,595,888.70	$ 2,332,354.92	$ 2,549,728.98	$ 2,561,036.82	$ 2,516,818.92	$13,966,913.80
37	306,442.23	1,057,597.57	793,481.68	883,363.88	751,248.36	665,633.67	5,268,009.76
	121,550.44	429,737.07	--	8,957.55	--	--	560,245.06
	5,343.28	170,322.97	183,926.28	212,563.04	415,259.20	339,886.08	1,327,300.85
	--	--	--	30,728.23	52,029.77	32,440.20	115,198.20
	139,088.64	136,652.58	243,226.40	1,283,941.10	1,335,241.39	845,624.54	3,857,774.65
	--	--	--	12,102.62	132,761.72	97,750.83	242,615.17
	--	--	--	20,902.75	379,532.41	321,406.40	721,841.56
	--	--	--	--	27,943.46	37,386.35	65,329.81
31	$ 1,665,190.11	$3,390,198.89	$ 3,552,989.28	$ 5,002,288.15	$ 5,655,053.13	$ 4,856,946.99	$26,125,228.86
09	4,071,652.84	4,915,779.28	6,932,567.25	7,560,000.00	7,560,000.00	7,481,859.00	42,128,570.46
40	$ 5,736,842.95	$8,305,978.17	$10,485,556.53	$12,562,288.15	$13,215,053.13	$12,338,805.99	$68,253,799.32
43	$ 185,338.22	$ 635,325.90	$ 711,007.92	$ 826,489.80	$ 910,887.51	$ 927,688.92	$ 4,220,142.70
06	62,046.05	174,740.78	236,494.27	343,739.06	450,876.78	502,939.50	1,787,911.50
49	$ 247,384.27	$ 810,066.68	$ 947,502.19	$ 1,170,228.86	$ 1,361,764.29	$ 1,430,628.42	$ 6,008,054.20
89	$5,984,227.22	$9,116,044.85	$11,433,058.72	$13,732,517.01	$14,576,817.42	$13,769,434.41	$74,261,853.52

NATURAL GAS PIPELINE COMPANY OF AMERICA

DETAILS OF OTHER OPERATING INCOME & NON-OPERATING INCOME

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)
1.	Other Operating Income					
2.	Leased Facilities	$ 34.00	$ 41.80	$ 55.38	$ 116.70	$ 118.50
3.	Sale of Stock Material	- -	- -	- -	- -	- -
4.	Miscellaneous	- -	- -	- -	- -	2,000.00
5.	House Rents	16,541.69	13,295.03	17,034.90	19,196.51	18,849.49
6.	Total Other Operating Income	$ 16,575.69	$ 13,336.83	$ 17,090.28	$ 19,313.21	$ 20,967.99
7.	Non-Operating Income					
8.	Interest Earned	$1,503,554.88	$1,532,137.93	$1,566,281.88	$1,528,908.32	$1,459,623.19
9.	Miscellaneous	207.82	738.15	402.36	344.18	2,526.52
10.	Purchase Discount	1,241.51	814.72	1,452.60	1,362.09	- -
11.	Total Non-Operating Income	$1,505,004.21	$1,533,690.80	$1,568,136.84	$1,530,614.59	$1,462,149.71

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Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$ 34.00	$ 41.80	$ 55.38	$ 116.70	$ 118.50	$ 118.50	$ - -	$ 484.88
- -	- -	- -	- -	- -	33.75	2,243.71*	2,209.96*
- -	- -	- -	- -	2,000.00	- -	- -	2,000.00
16,541.69	13,295.03	17,034.90	19,196.51	18,849.49	6,746.44	11,339.82*	80,324.24
$ 16,575.69	$ 13,336.83	$ 17,090.28	$ 19,313.21	$ 20,967.99	$ 6,898.69	$ 13,583.53*	$ 80,599.16
$1,503,554.88	$1,532,137.93	$1,566,281.88	$1,528,908.32	$1,459,623.19	$1,363,232.92	$1,274,347.59	$10,228,086.71
207.82	738.15	402.36	344.18	2,526.52	248.92	43.84	4,511.79
1,241.51	814.72	1,452.60	1,362.09	- -	- -	- -	4,870.92
$1,505,004.21	$1,533,690.80	$1,568,136.84	$1,530,614.59	$1,462,149.71	$1,363,481.84	$1,274,391.43	$10,237,469.42

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NATURAL GAS PIPELINE COMPANY OF AMERICA

DETAILS OF GAS PURCHASED & GAS USED BY COMPANY

2185

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Y
1.	GAS PURCHASED							
2.	M.C.F. - 16.4# Basis							
3.	Texoma Natural Gas Company	19,328,268	17,360,388	31,865,440	39,360,284	48,795,294	52,742,027	
4.	Colorado Interstate Gas Company							
5.	Gross Delivery	6,271,977	6,057,750	11,204,579	13,862,916	17,304,503	18,321,309	
6.	Less: Gasoline Extraction	125,441	121,154	224,092	277,147	346,091	366,425	
7.	Net Delivery	6,146,536	5,936,596	10,980,487	13,585,769	16,958,412	17,954,884	
8.	Interruptible Supply Gas	1,765,637	1,036,337	3,989,571	3,764,984	5,580,160	6,328,203	
9.	Firm Gas	4,380,899	4,900,259	6,990,916	9,820,785	11,378,252	11,626,681	
10.	Total Colorado Interstate Gas Company	6,146,536	5,936,596	10,980,487	13,585,769	16,958,412	17,954,884	
11.	Total Gas Purchased in M. C. F.	25,474,804	23,296,984	42,845,927	52,946,053	65,753,706	70,696,911	
12.	Amount							
13.	Texoma Natural Gas Company	$1,924,610.23	$1,845,215.28	$2,855,269.86	$3,221,187.89	$3,812,718.15	$3,103,981.72	$3,5
14.	Colorado Interstate Gas Company							
15.	Interruptible Supply Gas	$ 307,740.36	$ 343,562.39	$ 489,364.13	$ 687,454.95	$ 796,477.64	$ 813,867.67	$ 7
16.	Firm Gas	70,625.48	40,476.93	154,609.71	151,664.06	279,008.00	316,410.15	2
17.	Transportation Charge	89,762.65	81,360.43	138,402.31	177,640.41	231,760.23	217,022.51	2
18.	Total Colorado Interstate Gas Company	$ 468,128.49	$ 465,399.75	$ 782,376.15	$1,016,759.42	$1,307,245.87	$1,347,300.33	$1,2
19.	Total Gas Purchased	$2,392,738.72	$2,310,615.03	$3,637,646.01	$4,237,947.31	$5,119,964.02	$4,451,282.05	$4,7
20.	GAS USED BY COMPANY							
21.	M.C.F. - 14.65# Basis	378,523	422,910	1,533,480	2,457,951	3,858,506	4,442,840	
22.	Amount	$ 26,496.61	$ 29,633.53	$ 107,343.60	$ 172,056.57	$ 270,095.42	$ 310,998.80	$ 2

Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
19,328,268	17,360,388	31,865,440	39,360,284	48,795,294	52,742,027	48,263,244	257,714,945
6,271,977	6,057,750	11,204,579	13,862,916	17,304,503	18,321,309	16,998,560	90,021,594
185,441	121,154	224,092	277,147	346,091	366,425	339,973	1,800,323
6,146,536	5,936,596	10,980,487	13,585,769	16,958,412	17,954,884	16,658,587	88,221,271
1,765,637	1,036,337	3,989,571	3,764,984	5,580,160	6,328,203	5,237,098	27,701,990
4,380,899	4,900,259	6,990,916	9,820,785	11,378,252	11,626,681	11,421,489	60,519,281
6,146,536	5,936,596	10,980,487	13,585,769	16,958,412	17,954,884	16,658,587	88,221,271
25,474,804	23,296,984	42,845,927	52,946,053	65,753,706	70,696,911	64,921,831	345,936,216
$1,924,610.23	$1,845,215.28	$2,855,269.86	$3,221,187.89	$3,812,718.15	$3,103,981.72	$3,510,632.99	$20,273,616.12
$ 307,740.36	$ 343,562.39	$ 489,364.13	$ 687,454.95	$ 796,477.64	$ 813,867.67	$ 799,504.23	$4,237,971.37
70,625.48	40,476.93	154,609.71	151,664.06	279,008.00	316,410.15	261,854.90	1,274,649.23
89,762.65	81,360.43	138,402.31	177,640.41	231,760.23	217,022.51	213,481.98	1,149,430.52
$ 468,128.49	$ 465,399.75	$ 782,376.15	$1,016,759.42	$1,307,245.87	$1,347,300.33	$1,274,841.11	$6,662,051.12
$2,392,738.72	$2,310,615.03	$3,637,646.01	$4,237,947.31	$5,119,964.02	$4,451,282.05	$4,785,474.10	$26,935,667.24
378,523	422,910	1,533,400	2,457,951	3,358,506	4,442,840	3,673,997	16,768,207
$ 26,496.61	$ 29,633.53	$ 107,343.60	$ 172,056.57	$ 270,095.42	$ 310,999.80	$ 257,179.79	$1,173,804.32

NATURAL GAS PIPELINE COMPANY OF AMERICA

2186

SURPLUS ACCOUNT

	Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year
1. Profit and Loss	$1,441,244.90*	$1,100,751.91*	$ 16,648.22	$1,902,014.97	$5,330,660.93	$4,121,383.85	$5,100
2. Less Dividends	-	-	-	-	2,775,000.00	4,125,000.00	2,85
3. Net Balance	$1,441,244.90*	$1,100,751.91*	$ 16,648.22	$1,902,014.97	$ 555,660.93	$ 3,616.75*	$ 930
4. Other Charges to Surplus							
5. Corporate Expense				$ 5,979.02			
6. Gas Purchased and Bond Expenses							
7. applicable to 1931						20,210.35	
8. Total Other Charges to Surplus	-	-	-	$ 5,979.02	-	$ 20,210.35	
9. Balance from First of Year	-	1,441,244.90*	2,541,996.09*	2,525,348.67*	549,318.78*	14,356.21	17
10. Surplus (Deficit*) at End of Year	$1,441,244.90*	$2,541,996.09*	$2,525,348.67*	$ 549,318.78*	$ 14,356.21	$ 17,470.09*	$ 913

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Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total accumulated (8)
$1,441,844.90*	$1,100,751.91*	$ 16,640.22	$1,902,014.97	$5,330,660.93	$4,121,303.85	$3,100,516.01	$10,097,235.29
-	-	-	-	2,775,000.00	4,125,000.00	2,250,000.00	9,150,000.00
$1,441,844.90*	$1,100,751.91*	$ 16,640.22	$1,902,014.97	$ 555,660.93	$ 3,616.78*	$ 850,516.01	$ 947,235.29
			$ 5,979.02				$ 5,979.02
					28,210.35		28,210.35
-	-	-	$ 5,979.02	-	$ 28,210.35	-	$ 34,189.37
-	1,441,844.90*	2,541,996.09*	2,525,348.67*	549,318.78*	14,356.21	17,470.09*	-
$1,441,844.90*	$2,541,996.09*	$2,525,348.67*	$ 549,318.78*	$ 14,356.21	$ 17,470.09*	$ 913,045.92	$ 913,045.92

TEXOMA NATURAL GAS COMPANY

CONDENSED STATEMENT OF PROFIT AND LOSS

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)
1	Gross Operating Revenue	$2,227,907.19	$2,203,683.27	$3,367,947.62	$4,009,255.09	$4,857,836.14	$4,289,895.62
2	Operation, Maintenance, & Gen. Expense	713,346.84	640,688.89	750,680.36	959,394.11	1,151,754.59	1,246,431.57
3	Net Earnings from Operations	$1,514,560.35	$1,562,994.38	$2,617,267.26	$3,049,860.98	$3,706,081.55	$3,043,264.05
4.	Non-Operating Income	54,018.96	10,250.12	10,383.39	16,610.47	32,283.67	39,698.76
5	Net Earnings Before Other Charges	$1,568,579.31	$1,573,244.50	$2,627,650.65	$3,066,471.45	$ 3,738,365.22	$3,082,962.81
6	Other Charges						
7	Interest	$1,566,409.73	$1,548,103.06	$1,533,236.30	$1,483,496.95	$1,427,760.35	$1,331,641.64
8	Bond Expense	1,241.41	1,241.41	1,206.00	1,202.04	1,202.04	374.20
9	Depreciation	341,416.44	346,189.61	360,922.58	396,154.79	437,125.06	456,649.67
10.	Depletion	109,916.86	98,507.67	178,722.07	239,199.45	267,676.71	320,526.96
11	Retirements	986.17	2,375,240.77	386,060.06	780,415.42	1,323,602.74	547,426.44
12	Total Other Charges	$2,019,912.61	$4,369,282.52	$2,460,207.01	$2,880,468.65	$3,457,366.90	$2,656,618.91
13	Net Profit	$ 451,330.30*	$2,795,978.02*	$ 167,443.64	$ 186,002.80	$ 280,998.32	$ 426,343.90

* Red

Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$4,857,836.14	$4,289,895.62	$4,409,613.85	$25,366,138.78
1,151,754.59	1,246,431.57	1,121,150.63	6,586,646.99
$3,706,081.55	$3,043,464.05	$3,288,463.22	$18,779,491.79
32,883.67	39,488.76	16,029.09	179,264.46
$ 3,738,365.22	$3,082,952.81	$3,304,492.31	$18,958,756.25
$1,427,760.35	$1,331,641.64	$1,249,584.30	$10,140,232.33
1,202.04	374.20	374.20	6,841.30
437,125.06	456,649.67	465,983.34	2,803,381.49
267,676.71	320,386.96	261,638.04	1,457,277.76
1,383,602.74	547,426.44	999,159.27	6,403,822.87
$3,457,366.90	$2,656,618.91	$2,967,759.15	$20,811,555.75
$ 280,998.32	$ 426,333.90	$ 333,733.16	$ 1,852,799.50*

TEXOMA NATURAL GAS COMPANY

GROSS OPERATING REVENUE—OPERATION, MAINTENANCE, & GENERAL EXPENSE

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)
1	**Gross Operating Revenue**						
2	Gas Sales	$1,935,748.29	$ 1,854,909.34	$2,862,674.97	$3,228,622.40	$3,826,169.39	$3,179,808.20
3	Gasoline Sales	195,675.01	260,256.08	361,915.86	596,042.00	792,017.15	893,807.30
4	Other Operating Income	98,483.89	88,517.85	143,356.79	184,590.69	239,649.60	216,280.12
5	Gross Operating Revenue	$2,227,907.19	$2,203,683.27	$3,367,947.62	$4,009,255.09	$4,857,836.14	$4,289,895.62
6	**Operation, Maintenance, & General Expenses**						
7	Production	$ 268,753.35	$ 233,083.50	$ 272,191.92	$ 328,573.54	$ 381,992.98	$ 374,873.35
8	Pipeline	76,917.03	55,068.36	49,144.06	77,497.13	89,342.62	81,012.94
9	Compressor	49,797.78	44,403.88	91,181.31	171,613.65	264,027.84	317,401.44
10	Gasoline and Refrigereting	84,380.97	119,149.91	147,774.18	215,261.69	282,524.52	308,614.77
11	(Including Payments to Canadian River Gas Company)						
12	Telephone	5,017.77	4,446.69	4,424.82	4,906.94	4,630.36	4,703.86
13	Taxes	93,260.67	92,766.26	117,279.00	136,700.26	150,592.08	176,080.53
14	General	157,391.20	111,740.39	110,927.53	122,570.13	106,651.25	108,564.35
15	Total	$ 735,518.77	$ 660,650.99	$ 792,922.82	$1,057,123.34	$1,279,761.65	$1,371,251.24
16	Less: Gas Used by Company	22,171.93	19,970.10	42,242.46	97,729.23	128,007.06	124,619.67
17	Net Operation, Maintenance, & Gen. Exp.	$ 713,346.84	$ 640,688.89	$ 750,680.36	$ 959,394.11	$1,151,754.59	$1,246,631.57

Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$3,826,169.39	$3,179,808.20	$3,533,042.06	$20,418,974.65
798,017.15	893,807.30	665,055.95	3,764,769.35
239,649.60	216,280.12	211,515.84	1,182,394.78
$4,857,836.14	$4,289,895.62	$4,409,613.85	$25,366,138.78
$ 381,992.98	$ 374,873.35	$ 369,049.68	$ 2,228,513.32
89,342.62	81,012.94	83,233.16	512,215.30
264,027.84	317,401.44	258,432.25	1,196,858.15
282,524.52	308,614.77	244,125.15	1,401,831.19
4,630.36	4,703.86	4,704.45	32,834.09
150,592.08	176,080.53	168,031.97	934,710.77
106,651.25	108,564.35	118,192.86	836,037.71
$1,279,761.65	$1,371,251.24	$1,245,769.52	$7,143,006.33
128,007.06	124,619.67	121,618.89	556,359.34
$1,151,754.59	$1,246,631.57	$1,124,150.63	$ 6,586,645.99

TEXOMA NATURAL GAS COMPANY

GAS SALES IN M.C.F. AND REVENUE

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)
1	Sales in M.C.F.						
2	Pipeline Sales						
3	Natural Gas Pipoline Co. of America	19,328,268	17,360,388	31,865,440	39,360,284	48,795,294	52,742,027
4	Field Sales						
5	Lone Star Gas Company	394,038	433,979	324,772	293,145	303,302	365,966
6	Texas Pipeline Company	35,881	21,441	11,046	5,996	-	-
7	Coltexo Corporation	-	-	-	-	-	7,581,137
8	Miscellaneous	-	1,680	14,944	33,525	47,592	19,620
9	Total Field Sales	429,919	457,100	350,762	332,666	350,894	7,966,723
10	Total Gas Sales in M.C.F.	19,758,187	17,817,488	32,216,202	39,692,950	49,146,188	60,708,750
11	Revenue						
12	Pipeline Sales						
13	Natural Gas Pipeline Company of America	$1,924,610.23	$1,845,215.28	$2,855,269.86	$3,221,187.89	$3,812,718.15	$3,103,981.72
14	Field Sales						
15	Lone Star Gas Company	$ 7,880.76	$ 8,640.48	$ 6,495.44	$ 5,862.90	$ 10,456.88	$ 14,638.64
16	Texas Pipeline Company	1,233.30	780.58	386.64	239.84	-	-
17	Coltexo Corporation	-	-	-	-	-	60,403.04
18	Miscellaneous	24.00	273.00	523.03	1,331.77	2,994.36	784.80
19	Total Field Sales	$ 9,138.06	$ 9,694.06	$ 7,405.11	$ 7,434.51	$ 13,451.24	$ 75,826.48
20	Total Revenue from Gas Sales	$1,933,748.29	$1,854,909.34	$2,862,674.97	$3,228,622.40	$3,826,169.39	$3,179,808.20

Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
48,795,294	52,742,027	48,263,244	257,714,945
303,302	365,966	401,798	2,517,000
-	-	-	74,364
-	7,581,137	370,693	7,951,830
47,592	19,620	26,573	143,934
350,894	7,966,723	799,064	10,687,128
49,146,188	60,708,750	49,062,308	268,402,073
$3,812,718.15	$3,103,981.72	$3,510,632.99	$20,273,616.12
$ 10,456.88	$ 14,638.64	$ 16,071.92	$ 70,047.02
-	-	-	2,640.36
-	60,403.04	5,274.23	65,677.27
2,994.36	784.80	1,062.92	6,993.88
$ 13,451.24	$ 75,826.48	$ 22,409.07	$ 145,358.53
$3,826,169.39	$3,179,808.20	$3,533,042.06	$20,418,974.65

TEXOMA NATURAL GAS COMPANY

GAS ACCOUNTS AND GASOLINE ACCOUNT

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)
1	**Gas Account - MCF - 16.4# Pressure Base**						
2	Gas Produced	20,122,564	18,139,156	33,119,200	40,915,860	51,017,401	62,252,650
3	Correction for Deviation	572,769	437,218	830,031	983,178	1,258,002	1,376,666
4	Gas Purchased from Canadian River Gas Company	6,271,977	6,057,750	11,206,998	13,862,916	17,304,503	18,321,309
5	Gas Received for Exchange	607,889	745,888	1,316,304	965,375	672,867	589,055
6	Total	27,575,199	25,380,012	46,472,533	56,727,329	70,252,773	82,539,680
7	Pipeline Sales	19,328,268	17,360,388	31,865,440	39,360,284	48,795,294	52,742,027
8	Field Sales	429,919	457,100	350,762	332,666	350,894	7,966,723
9	Gas Transported for Canadian River Gas Company	6,146,536	5,936,596	10,980,487	13,585,769	16,958,412	17,954,884
10	Gas Delivered for Exchange	452,989	757,745	1,318,401	962,600	673,533	584,809
11	Free Gas	29,470	30,640	25,217	22,400	5,714	12,359
12	Gas Used by Company	613,621	540,258	1,032,740	1,443,807	1,880,511	1,825,470
13	Gas Lost in Process	308,461	243,410	632,061	1,075,100	1,309,503	1,444,121
14	Change in Line Pack	8,214*	1,288*	3,296*	24,026	466	5,324
15	Gas Lost and Unaccounted For	274,149	55,163	244,254	79,323*	278,446	3,963
16	Repressuring Tests	-	-	26,467	-	-	-
17	Total	27,575,199	25,380,012	46,472,533	56,727,329	70,252,773	82,539,680
18	**Gasoline Accounts - Gallons**						
19	Storage First of Period	67,095	137,340	573,317	265,547	217,241	255,939
20	Net Production	10,335,153	8,075,386	14,420,109	17,889,037	22,216,896	25,495,306
21	Purchased (Naptha)	13,635	-	-	-	-	-
22	Blended	25,009	-	-	-	-	-
23	Total	10,440,892	8,212,726	14,993,426	18,154,584	22,434,137	25,751,245
24	Sales	9,629,783	7,381,065	14,370,142	17,577,163	21,472,941	24,864,500
25	Losses	648,760	258,344	357,737	360,180	705,257	505,258
26	Transfers to Blend	25,009	-	-	-	-	-
27	Storage at End of Period	137,340	573,317	265,547	217,241	255,939	381,487
	Total	10,440,892	8,212,726	14,993,426	18,154,584	22,434,137	25,751,245

* Red

Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
40,915,860	51,017,401	62,252,650	51,383,791	276,950,622
983,178	1,258,002	1,376,666	1,279,722	6,737,586
13,862,916	17,304,503	18,321,309	16,998,560	90,024,013
965,375	672,867	589,055	3,460,823	8,358,201
56,727,329	70,252,773	82,539,680	73,122,896	382,070,422
39,360,284	48,795,294	52,742,027	48,263,244	257,714,945
332,666	350,894	7,966,723	799,064	10,687,128
13,585,769	16,958,412	17,954,884	16,658,587	88,221,271
962,600	673,533	584,809	3,443,368	8,193,445
22,400	5,714	12,359	266	126,066
1,443,807	1,880,511	1,825,470	1,792,506	9,128,913
1,075,100	1,309,503	1,444,121	1,489,012	6,501,668
24,025	466	5,324	3,222*	13,796
79,323*	278,446	3,963	680,071	1,456,723
-	-	-		26,467
56,727,329	70,252,773	82,539,680	73,122,896	382,070,422
265,547	217,241	255,939	381,487	67,095
17,889,037	22,216,896	25,495,306	27,624,855	126,056,742
-	-	-	-	13,635
-	-	-	-	25,009
18,154,584	22,434,137	25,751,245	28,006,342	126,162,481
17,577,163	21,472,941	24,864,500	27,474,240	122,769,834
360,180	705,257	505,258	427,450	3,262,986
-	-	-	-	25,009
217,241	255,939	381,487	104,652	104,652
18,154,584	22,434,137	25,751,245	28,006,342	126,162,481

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TEXOMA NATURAL GAS COMPANY

STATEMENT OF OTHER OPERATING INCOME & NON-OPERATING INCOME

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)
1	Other Operating Income						
2	Transportation of Gas for Canadian River						
3	Gas Company	$ 89,762.65	$ 81,360.43	$ 138,402.31	$ 177,640.41	$ 231,760.23	$ 217,022.
4	Sales of Materials	689.71*	419.62	1,773.24*	281.58*	608.79	639.
5	Miscellaneous	280.58	96.00	294.42	48.80	253.35	-
6	House Rents	9,130.37	6,641.80	6,433.30	7,183.06	7,027.23	1,382.
7	Total Other Operating Income	$ 98,483.89	$ 88,517.85	$ 143,356.79	$ 184,590.69	$ 239,649.60	$ 216,280.
8	Non-Operating Income						
9	Interest	$ 52,087.16	$ 9,188.91	$ 10,314.39	$ 16,461.29	$ 31,993.81	$ 39,431.
10	Miscellaneous	39.55	311.58	69.00	149.18	289.86	257.
11	Purchase Discounts	1,892.25	749.63	-	-	-	-
12	Total Non-Operating Income	$ 54,018.96	$ 10,250.12	$ 10,383.39	$ 16,610.47	$ 32,283.67	$ 39,688.

*Red

INCOME

Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$ 81,360.43	$ 138,402.31	$ 177,640.41	$ 231,760.23	$ 217,022.51	$ 213,481.98	$ 1,149,430.52
419.62	1,773.24*	281.58*	608.79	639.82	85.53*	1,161.83*
96.00	294.42	48.80	253.35	-	210.00	1,183.15
6,641.80	6,433.30	7,183.06	7,027.23	1,382.21*	2,090.61*	32,942.94
$ 88,517.85	$ 143,356.79	$ 184,590.69	$ 239,649.60	$ 216,280.12	$ 211,515.84	$ 1,182,394.78
$ 9,188.91	$ 10,314.39	$ 16,461.29	$ 31,993.81	$ 39,431.49	$ 16,029.09	$ 175,506.14
311.58	69.00	149.18	289.86	257.27	-	1,116.44
749.63	-	-	-	-	-	2,641.88
$ 10,250.12	$ 10,383.39	$ 16,610.47	$ 32,283.67	$ 39,688.76	$ 16,029.09	$ 179,264.46

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TEXOMA NATURAL GAS COMPANY

SURPLUS ACCOUNT

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)
1	Profit and Loss	$451,333.30*	$2,795,978.02*	$ 167,443.64	$ 186,002.80	$ 280,998.32	$ 426,333.90	$ 333,733.16
2	Less Dividends	--	--	--	--	--	--	--
3	Net Balance	$451,333.30*	$2,795,978.02*	$ 167,443.64	$ 186,002.80	$ 280,998.32	$ 426,333.90	$ 333,733.16
4	Balance from First of Year	--	451,333.30*	3,247,311.32*	3,079,867.68*	2,893,864.88*	2,612,866.56*	2,186,532.66
5	Surplus (Deficit) at End of Year	$451,333.30*	$3,247,311.32*	$3,079,867.68*	$2,893,864.88*	$2,612,866.56*	$2,186,532.66*	$1,852,799.50

*Red

Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$ 167,443.64	$ 186,002.80	$ 280,998.32	$ 426,333.90	$ 333,733.16	$1,852,799.50*
--	--	--	--	--	--
$ 167,443.64	$ 186,002.80	$ 280,998.32	$ 426,333.90	$ 333,733.16	$1,852,799.50*
3,247,311.32*	3,079,867.68*	2,893,864.88*	2,612,866.56*	2,186,532.66*	--
$3,079,867.68*	$2,893,864.88*	$2,612,866.56*	$2,186,532.66*	$1,852,799.50*	$ --

2194 EXHIBIT 137.

Natural Gas Pipeline Company of America and Texoma Natural Gas Company

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NATURAL GAS PIPELINE COMPANY OF AMERICA AND TEXOMA NATURAL GAS COMPANY

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COMBINED BALANCE SHEETS

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	ASSETS	Dec. 31, 1931 (1)	Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 31, 1937 (7)	Dec. 31, 1938 (8)
2	Capital Assets								
3	Plant and Equipment	$61,113,958.22	$61,565,622.17	$59,615,636.74	$59,412,092.06	$59,796,268.14	$59,017,763.62	$59,409,650.89	$59,180,148.74
4	Construction Work in Progress	--	239,107.75	16,536.51	121,462.59	232,799.11	511,985.14	27,172.42	17,693.95
5	Total Capital Assets	$61,113,958.22	$61,804,729.92	$59,632,173.25	$59,533,554.65	$60,029,067.25	$59,529,748.76	$59,436,823.31	$59,197,842.69
6	Current Assets								
7	Cash	$ 224,717.43	$ 793,231.06	$ 467,321.18	$ 107,779.71	$ 212,241.20	$ 122,708.90	$ 144,327.35	$ 163,961.78
8	Gas Accounts Receivable	476,207.90	506,425.91	803,480.25	1,006,246.98	1,615,241.22	1,225,264.69	1,232,848.76	1,242,877.57
9	Gasoline Accounts Receivable	5,495.00	6,267.48	31,517.91	28,045.70	36,752.84	43,445.04	30,339.31	51,567.37
10	Miscellaneous Accounts Receivable	15,827.90	20,775.81	52,056.08	7,612.68	10,638.67	8,412.00	4,254.42	5,581.87
11	Notes Receivable	--	--	--	--	--	28,000.00	26,470.65	25,697.11
12	Material and Supplies	333,325.19	413,641.44	407,225.46	392,554.07	219,037.72	241,930.26	329,159.45	390,748.60
13	Gas in Lines	27,905.70	27,905.70	27,905.70	27,905.70	27,905.70	27,905.70	27,905.70	27,905.70
14	Interest Receivable	1,465.49	589.53	--	24,377.34	25,762.95	38,176.77	777.81	108.50
15	Prepaid Expenses	39,100.50	87,968.42	75,893.93	112,187.15	78,005.45	68,233.69	75,568.74	75,767.10
16	Lateral Line Advances	--	38,407.10	346,834.38	493,349.79	509,560.81	516,695.30	509,236.83	--
17	Total Current Assets	$ 1,124,045.11	$ 1,895,212.45	$ 2,212,234.89	$ 2,200,059.12	$ 2,735,145.56	$ 2,310,772.35	$ 2,380,889.02	$ 1,984,215.60
18	Bond Discount and Expense	$ 3,810,005.08	$ 3,608,323.50	$ 3,344,053.43	$ 3,086,239.20	$ 2,828,160.31	$ 2,570,081.42	$ 2,286,620.11	$ 2,031,369.15
19	Total Assets	$66,048,008.41	$67,308,265.87	$65,188,461.57	$64,819,852.97	$65,592,374.12	$64,410,602.53	$64,104,332.44	$63,213,427.44
20	LIABILITIES AND CAPTTAL								
21	Capital Stock	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00	$ 3,500,000.00
22	Bonds Outstanding	$59,999,000.00	$59,999,000.00	$60,999,000.00	$58,999,000.00	$56,499,000.00	$52,599,000.00	$50,300,000.00	$46,500,000.00
23	Current Liabilities								
24	Wages and Salaries Payable	$ 24,268.31	$ 15,331.20	$ 16,942.35	$ 23,118.75	$ 26,718.84	$ 32,773.77	$ 31,248.06	$ 32,645.61
25	Gas Accounts Payable	--	35,380.33	54,735.11	72,202.69	99,727.97	103,330.38	97,070.98	95,996.20
26	Royalties Payable	4,874.29	6,987.02	12,227.44	16,983.55	22,060.54	25,430.47	27,180.98	27,662.92
27	Accounts Payable	228,809.19	41,499.79	236,479.43	219,599.33	249,748.54	308,662.77	123,421.57	96,032.85
28	Notes Payable	2,000,000.00	3,599,940.00	2,599,940.00	2,355,769.17	1,414,970.00	1,200,000.00	525,000.00	300,000.00
29	Taxes Accrued	99,389.95	187,418.91	206,418.40	206,796.34	526,948.49	822,206.82	1,120,408.25	926,701.61
30	Interest Payable	191,666.67	232,298.95	212,098.96	207,481.17	145,396.60	131,800.00	125,750.00	116,250.00
31	Coltexo Agreement	--	--	--	23,709.98	45,915.78	53,160.86	--	--
32	Total Current Liabilities	$ 2,549,008.41	$ 4,118,856.20	$ 3,339,741.69	$ 3,125,660.98	$ 2,529,486.16	$ 2,677,065.13	$ 2,050,079.84	$ 1,595,289.19
33	Reserves								
34	Reserve for Depreciation	$ --	$ 1,473,071.09	$ 2,951,588.88	$ 4,440,199.36	$ 5,956,403.67	$ 7,510,007.94	$ 9,476,968.19	$11,405,037.74
35	Reserve for Depletion	--	109,916.86	187,439.21	360,206.98	550,661.89	725,039.81	981,287.96	1,152,854.09
36	Total Reserves	$ --	$ 1,582,987.95	$ 3,139,028.09	$ 4,800,406.34	$ 6,507,065.56	$ 8,235,047.75	$10,458,256.15	$12,557,891.83
37	Surplus (Deficit)	$ --	$ 1,892,578.28*	$ 5,789,308.21*	$ 5,605,216.35*	$ 3,443,177.60*	$ 2,598,810.36*	$ 2,204,603.55*	$ 939,753.58*
38	Total Liabilities and Capital	$66,048,008.41	$67,308,265.87	$65,188,461.57	$64,819,852.97	$65,592,374.12	$64,410,602.53	$64,104,332.44	$63,213,427.44

Amortized Capital as in Ex 150
Return allowed Investor
6%

57,000,000
3.9
7%

56,500,000
5.7
9.9%

53,500,000
6.4
13%

51,600,000
3.6
14½%

50,937,
6.4
12½%

NATURAL GAS PIPELINE COMPANY OF AMERICA & TEXOMA NATURAL GAS COMPANY

2196 STATEMENT OF COMBINED PLANT AND EQUIPMENT

		Dec. 31, 1931 (1)	Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 31, 1937 (7)	Dec. 31, 1938 (8)
1	Lands in Fee	$ 95,512.04	$ 97,616.61	$ 97,987.86	$ 98,163.45	$ 98,163.45	$ 98,163.45	$ 105,429.47	$ 105,169.47
2	Leaseholds	15,816,420.15	15,947,395.13	13,499,010.93	13,107,446.04	12,315,009.34	10,939,113.98	10,368,916.98	9,367,363.86
3	Rights of Way	1,391,202.79	1,429,104.92	1,590,263.23	1,600,330.25	1,600,304.39	1,596,290.55	1,605,200.36	1,611,717.43
4	Gas Wells	1,965,618.77	2,185,931.19	2,259,341.06	2,261,093.13	2,593,074.16	2,797,746.03	3,011,787.47	3,185,974.36
5	Gathering Lines	2,919,934.79	2,965,067.37	2,991,305.52	3,003,304.78	3,229,873.69	3,305,734.71	3,376,652.73	3,418,137.29
6	Main Lines	29,180,294.20	29,175,317.61	29,148,257.70	29,150,375.68	29,200,254.00	29,360,409.18	29,641,102.10	29,090,570.36
7	Compressor Station	7,834,966.87	7,895,306.27	7,919,801.76	8,025,331.49	8,450,412.04	8,509,097.17	8,952,998.20	9,136,043.86
8	Gasoline & Refrigerating Plant	751,294.00	754,405.27	778,101.11	814,335.39	849,916.73	863,794.93	884,716.44	880,033.22
9	Telephone System	790,288.65	786,710.38	786,759.80	787,542.65	788,006.37	784,932.02	788,897.56	794,131.96
10	Meters and Regulators	42,165.90	51,634.82	52,339.89	57,150.91	60,437.42	64,018.64	68,715.76	71,176.06
11	Other Main Line Structures	99,535.00	121,402.35	124,155.46	125,777.65	128,040.03	135,831.78	145,744.79	154,049.57
12	Branch Lines to Distributors	29,095.35	31,153.30	137,539.07	148,305.94	151,140.62	151,186.17	160,861.20	161,226.06
13	Drilling and Cleanout Tools	--	--	--	--	94,974.14	84,061.52	52,995.47	50,359.52
14	Tools	44,696.98	50,220.87	55,866.21	56,090.25	57,846.15	62,067.39	61,232.45	104,056.74
15	General Laboratory Equipment	15,051.13	16,151.40	16,685.72	16,750.49	16,750.49	16,750.49	16,750.49	17,175.52
16	Automotive & Transportation Equipt.	54,336.33	71,558.61	67,737.17	69,967.64	70,800.57	74,795.54	75,041.09	107,875.25
17	Furniture and Fixtures	74,740.09	78,411.02	81,827.33	82,121.40	83,187.55	85,772.41	90,611.41	93,489.59
18	Booster Station	--	--	--	--	--	--	--	6,796.70
19	Preliminary Operations	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92
20	Total	$61,113,958.22	$61,565,622.17	$59,615,636.74	$59,412,092.06	$59,796,268.14	$59,017,763.62	$59,409,650.89	$59,180,148.74
21	Construction Work in Progress	--	239,107.75	16,536.51	121,462.59	232,799.11	511,986.14	27,172.42	17,695.95
22	Total Plant and Equipment	$61,113,958.22	$61,804,729.92	$59,632,173.25	$59,533,554.65	$60,029,067.25	$59,529,749.76	$59,436,823.31	$59,197,842.69

Depr + Depl Reserve

Net (Incl Const WK in Prog)

Op Return of 4,935,000 (Pro Standard Rate) = % Return

1,582,957 / 60,000,000 = 8%

3,139,038 / 56,500,000 = 9.55%

4,840,404 / 54,600,000 = 8.85%

6,507,061 / 53,700,000 = 9.05%

8,233,047 / 50,800,000 = 9.5%

10,459,256 / 48,950,000 = 9.9%

12,553,991 / 46,630,000 = 10.83%

59,180,148.74
9,367,363.86
49,812,784.88

59,197,842
975
10,172,842

2197

NATURAL GAS PIPELINE COMPANY OF AMERICA

2995

BALANCE SHEETS

	ASSETS	Dec. 31, 1931 (1)	Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 31, 1937 (7)	Dec. 31, 193 (8)
1	Capital Assets								
2	Plant and Equipment	$35,434,374.64	$35,570,006.74	$35,844,018.33	$35,975,419.92	$36,158,108.25	$36,447,969.59	$37,119,110.68	$37,587,837.2
3	Securities Owned	25,000,000.00	25,000,000.00	25,450,000.00	24,700,000.00	23,750,000.00	22,600,000.00	21,250,000.00	19,650,000.0
4	Construction Work in Progress	--	166,629.22	15,282.81	35,553.97	194,281.26	487,644.06	4,039.89	590.3
5	Total Capital Assets	$60,434,374.64	$60,736,635.96	$61,309,301.14	$60,710,973.89	$60,102,389.51	$59,535,613.65	$58,373,150.57	$57,238,427.6
6	Current Assets								
7	Cash	$ 195,476.19	$ 754,235.01	$ 352,596.89	$ 37,436.59	$ 25,537.35	$ 57,905.00	$ 110,083.87	$ 98,768.1
8	Gas Accounts Receivable	476,038.20	506,046.95	803,198.32	1,005,479.70	1,615,326.86	1,225,264.69	1,232,848.76	1,242,869.2
9	Miscellaneous Accounts Receivable	12,283.47	17,690.21	19,096.98	2,943.29	2,434.89	2,878.66	1,940.03	3,038.0
10	Notes Receivable	--	--	--	303,624.98	320,134.13	--	--	--
11	Materials and Supplies	89,578.80	158,943.66	150,641.66	162,732.11	128,111.70	144,815.18	180,221.69	219,303.1
12	Gas in Lines	24,238.38	24,238.38	24,238.38	24,238.38	24,238.38	24,238.38	24,238.38	24,238.3
13	Interest Receivable	63,965.49	63,089.53	63,624.98	86,127.34	85,137.95	83,475.93	751.34	--
14	Prepaid Expenses	11,100.50	34,143.14	34,301.26	58,163.26	34,901.33	33,452.28	41,253.02	47,083.3
15	Texoma Natural Gas Company	--	--	620,702.85	141,015.11	346,133.37	--	6,080.36	64,558.8
16	Lateral Line Advances	--	38,407.10	346,834.38	493,349.79	509,560.81	516,695.30	509,236.83	--
17	Total Current Assets	$ 872,681.03	$ 1,596,793.98	$ 2,415,235.70	$ 2,315,110.55	$ 3,091,516.77	$ 2,088,725.42	$ 2,106,654.28	$ 1,699,802.0
18	Bond Discount & Expense Unamortized	$ 3,797,505.08	$ 3,591,451.85	$ 3,328,500.15	$ 3,071,814.96	$ 2,814,938.11	$ 2,558,061.25	$ 2,283,267.83	$ 2,028,391.0
19	TOTAL ASSETS	$65,104,560.75	$65,924,881.79	$67,053,036.99	$66,097,899.40	$66,008,844.39	$64,182,400.33	$62,763,072.68	$60,966,620.7
	LIABILITIES AND CAPITAL								
20	Capital Stock	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.00	$ 3,000,000.0
21	Bonds Outstanding	$59,999,000.00	$59,999,000.00	$60,999,000.00	$58,999,000.00	$56,499,000.00	$52,599,000.00	$50,300,000.00	$46,500,000.0
22	Current Liabilities								
23	Wages & Salaries Payable	$ 17,446.88	$ 10,687.40	$ 11,845.61	$ 16,787.45	$ 18,216.48	$ 24,351.81	$ 21,210.13	$ 22,870.1
24	Gas Accounts Payable	13,709.15	75,046.09	145,936.50	345,744.10	389,108.53	423,277.53	500,213.27	506,674.3
25	Accounts Payable	163,764.30	30,211.06	186,444.40	146,403.26	101,432.99	213,874.38	47,439.77	43,661.9
26	Notes Payable	--	2,599,940.00	2,599,940.00	2,355,769.17	1,414,970.00	1,200,000.00	525,000.00	300,000.0
27	Taxes Accrued	71,425.45	151,452.71	174,102.35	153,698.39	456,142.69	735,428.81	1,045,430.26	862,062.2
28	Interest Payable	154,540.60	267,399.14	212,998.96	207,481.17	145,396.60	131,500.00	125,750.00	116,250.0
29	Texoma Natural Gas Company	1,684,674.37	100,735.72	--	--	--	163,053.82	--	--
30	Total Current Liabilities	$ 2,105,560.75	$ 3,235,472.12	$ 3,331,267.82	$ 3,225,883.54	$ 2,525,267.29	$ 2,891,486.35	$ 2,265,043.43	$ 1,851,518.7
31	Reserve for Depreciation	$ --	$ 1,131,654.65	$ 2,264,766.06	$ 3,398,364.53	$ 4,533,889.82	$ 5,677,557.77	$ 7,215,500.14	$ 8,702,056.1
32	Surplus (Deficit)	$ --	$ 1,441,244.98*	$ 2,541,996.89*	$ 2,525,348.67*	$ 549,312.72*	$ 14,356.21	$ 17,470.89*	$ 913,045.9
	TOTAL LIABILITIES & CAPITAL	$65,104,560.75	$65,924,881.79	$67,053,036.99	$66,097,899.40	$66,008,844.39	$64,182,400.33	$62,763,072.68	$60,966,620.7

*Red

NATURAL GAS PIPELINE COMPANY OF AMERICA

STATEMENT OF PLANT AND EQUIPMENT

		Dec. 31, 1931 (1)	Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 31, 19 (7)
1	Lands in Fee	$ 87,246.84	$ 89,351.41	$ 89,722.66	$ 89,944.81	$ 89,944.81	$ 89,944.81	$ 97,210.
2	Rights of Way	1,261,823.53	1,299,231.27	1,459,392.97	1,472,413.32	1,472,727.72	1,467,340.78	1,476,106.
3	Main Lines	26,926,455.67	26,935,351.55	26,908,259.43	26,910,586.17	26,960,464.57	27,132,219.90	27,412,912.
4	Compressor Station	6,249,642.90	6,307,366.84	6,331,398.51	6,431,179.28	6,553,405.19	6,663,043.16	7,009,601.
5	Telephone System	655,707.20	654,404.32	654,453.34	655,236.59	655,231.48	655,264.16	657,878.
6	Meters and Regulators	28,620.14	32,617.45	33,152.17	36,015.57	36,656.08	38,012.42	40,992.
7	Other Main Line Structures	50,294.05	66,452.33	67,393.59	68,663.36	68,782.07	70,113.58	77,936.
8	Branch Lines to Distributors	29,895.35	31,153.38	137,539.07	148,305.94	151,140.62	151,186.17	160,861.
9	Tools	39,409.27	36,762.36	40,446.44	40,024.91	43,997.21	50,353.90	49,963.
10	Laboratory Equipment	9,299.65	9,305.50	9,839.82	9,733.85	9,733.85	9,733.85	9,733.
11	Automotive & Transportation Equipt.	33,844.37	43,194.19	44,170.57	45,182.79	47,052.35	49,594.11	50,901.
12	Furniture and Fixtures	54,138.75	56,819.22	60,252.84	60,136.41	60,975.38	63,165.83	67,014.
13	Preliminary Operations	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.
14	Total	$35,434,374.64	$35,570,006.74	$35,844,018.33	$35,975,419.92	$36,158,108.25	$36,447,969.59	$37,119,110.
15	Construction Work in Progress	--	166,629.22	15,282.81	35,553.97	194,281.26	487,644.06	4,039.
16	Total Plant and Equipment	$35,434,374.64	$35,736,635.96	$35,859,301.14	$36,010,973.89	$36,352,389.51	$36,935,613.65	$37,123,150.

ec. 31, 1932	Dec. 31, 1933	Dec. 31, 1934	Dec. 31, 1935	Dec. 31, 1936	Dec. 31, 1937	Dec. 31, 1938
(2)	(3)	(4)	(5)	(6)	(7)	(8)
89,351.41	$ 89,722.66	$ 89,944.81	$ 89,944.81	$ 89,944.81	$ 97,210.83	$ 96,950.83
1,299,231.27	1,459,392.97	1,472,413.32	1,472,727.72	1,467,340.78	1,476,106.71	1,481,841.22
6,935,351.55	26,908,259.43	26,910,586.17	86,960,464.57	27,132,219.90	27,412,912.82	27,671,219.52
6,307,366.84	6,331,398.51	6,431,179.28	6,553,405.19	6,663,043.16	7,009,601.22	7,133,536.33
654,404.32	654,453.34	655,236.59	655,231.48	655,264.16	657,878.53	663,112.93
32,617.45	33,152.17	36,015.57	36,656.08	38,012.42	40,992.47	40,981.62
66,452.33	67,393.59	68,663.36	68,782.07	70,113.58	77,936.15	83,564.71
31,153.38	137,539.07	148,305.94	151,140.62	151,186.17	160,861.20	161,226.06
36,762.36	40,446.44	40,024.91	43,997.21	50,353.90	49,963.66	87,658.06
9,305.50	9,839.82	9,733.85	9,733.85	9,733.85	9,733.85	9,815.99
43,194.19	44,170.57	45,182.79	47,052.35	49,594.11	50,901.66	80,261.94
56,819.22	60,252.84	60,136.41	60,975.38	63,165.83	67,014.66	69,671.08
7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92
,570,006.74	$35,844,018.33	$35,975,419.92	$36,158,108.25	$36,447,969.59	$37,119,110.68	$37,587,837.21
166,629.22	15,282.81	35,553.97	194,281.26	487,644.06	4,039.89	590.39
,736,635.96	$35,859,301.14	$36,010,973.89	$36,352,389.51	$36,935,613.65	$37,123,150.57	$37,588,427.60

TEXOMA NATURAL GAS COMPANY

BALANCE SHEETS

		Dec. 31, 1931 (1)	Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 31, 1937 (7)	Dec. 31, 1938 (8)
1	**ASSETS**								
2	**Capital Assets**								
3	Plant and Investment	$25,679,583.58	$25,995,615.43	$23,771,618.41	$23,436,672.14	$23,638,159.89	$22,569,794.03	$22,290,540.21	$21,592,311.53
4	Construction Work in Progress	--	72,478.53	1,253.70	85,908.62	38,517.85	24,341.08	23,132.53	17,103.56
5	Total Capital Assets	$25,679,583.58	$26,068,093.96	$23,772,872.11	$23,522,580.76	$23,676,677.74	$22,594,135.11	$22,313,672.74	$21,609,415.09
6	**Current Assets**								
7	Cash	$ 29,241.24	$ 38,996.05	$ 114,724.29	$ 70,343.12	$ 186,703.85	$ 64,603.90	$ 34,245.48	$ 66,193.68
8	Gas Accounts Receivable	15,878.85	33,218.35	84,158.52	260,586.02	274,206.10	300,986.85	380,522.81	388,906.72
9	Gasoline Accounts Receivable	5,495.00	6,267.48	31,517.91	28,045.70	36,752.84	43,445.04	30,339.31	51,567.37
10	Miscellaneous Accounts Receivable	3,544.43	9,911.97	40,283.90	4,569.39	8,283.78	5,535.34	2,314.39	2,543.80
11	Notes Receivable	--	--	--	--	--	28,000.00	26,470.65	25,697.11
12	Material and Supplies	245,746.39	254,697.78	256,563.80	229,821.96	90,926.02	97,115.08	148,937.76	171,445.49
13	Gas in Lines	3,667.32	3,667.32	3,667.32	3,667.32	3,667.32	3,667.32	3,667.32	3,667.32
14	Interest Receivable	4,540.60	55,735.52	--	--	--	1,200.84	26.47	108.50
15	Prepaid Expenses	28,000.00	53,825.28	41,592.67	54,023.89	43,104.12	34,781.41	34,315.72	28,740.76
16	Natural Gas Pipeline Co. of America	1,684,674.37	100,736.72	--	--	--	163,053.82	--	--
17	Total Current Assets	$ 2,015,788.20	$ 567,255.47	$ 572,528.41	$ 651,157.40	$ 643,565.03	$ 742,587.60	$ 660,837.91	$ 737,870.75
18	**Bond Discount & Expense Unamortized**	$ 12,300.00	$ 16,871.65	$ 15,563.28	$ 14,424.24	$ 13,222.20	$ 12,020.16	$ 3,368.88	$ 2,978.08
19	TOTAL ASSETS	$27,708,871.78	$26,642,219.08	$24,360,953.80	$24,188,162.40	$24,333,462.97	$23,348,742.87	$22,977,862.93	$22,350,263.92
20	**LIABILITIES AND CAPITAL**								
21	**Capital Stock**	$ 500,000.00	$ 500,000.00	$ 500,000.00	$ 500,000.00	$ 500,000.00	$ 500,000.00	$ 500,000.00	$ 500,000.00
22	**Bonds Outstanding**	$25,000,000.00	$25,000,000.00	$25,450,000.00	$24,700,000.00	$23,750,000.00	$22,600,000.00	$21,250,000.00	$19,650,000.00
23	**Current Liabilities**								
24	Wages and Salaries Payable	$ 6,821.43	$ 4,643.80	$ 5,096.74	$ 6,351.30	$ 8,501.76	$ 8,421.96	$ 10,037.93	$ 9,775.43
25	Royalties Payable	4,874.29	6,987.02	12,227.44	16,983.55	22,060.54	25,450.47	27,180.98	27,662.92
26	Accounts Payable	65,044.89	11,288.75	50,055.05	59,473.40	135,225.73	75,828.09	53,362.32	30,591.12
27	Notes Payable	2,000,000.00	1,000,000.00	--	303,624.98	320,134.13	--	--	--
28	Taxes Accrued	27,964.50	35,956.20	32,316.05	55,097.95	70,805.80	86,778.07	74,977.99	54,639.38
29	Interest Payable	104,166.67	83,333.35	68,624.98	61,750.00	59,375.00	56,500.00	--	--
30	Natural Gas Pipeline Co. of America	--	--	520,702.85	141,015.11	346,133.37	--	6,080.36	64,558.87
31	Coltexo Corporation	--	--	--	23,709.98	43,915.78	53,160.86	--	--
32	Total Current Liabilities	$ 2,208,871.78	$ 1,148,219.08	$ 784,003.09	$ 665,986.27	$ 1,004,152.11	$ 306,119.45	$ 171,639.58	$ 197,227.72
33	**Reserves**								
34	Depreciation	$ --	$ 341,416.44	$ 686,888.88	$ 1,041,834.85	$ 1,422,513.85	$ 1,832,450.17	$ 2,261,468.05	$ 2,708,981.61
35	Depletion	--	109,916.86	187,439.21	360,208.96	550,661.89	723,039.81	981,287.96	1,152,854.09
36	Total Reserves	$ --	$ 451,333.30	$ 874,328.09	$ 1,402,043.81	$ 1,973,175.74	$ 2,555,489.98	$ 3,242,756.01	$ 3,861,835.70
37	**Surplus (Deficit)**	$ --	$ 451,333.30*	$ 3,247,311.32*	$ 3,079,867.68*	$ 2,893,864.89*	$ 2,612,866.56*	$ 2,186,532.66*	$ 1,852,799.50*
38	TOTAL LIABILITIES & CAPITAL	$27,708,871.78	$26,642,219.08	$24,360,953.80	$24,188,162.40	$24,333,462.97	$23,348,742.87	$22,977,862.93	$22,350,263.92

2200

TEXOMA NATURAL GAS COMPANY

STATEMENT OF PLANT AND EQUIPMENT

		Dec. 31, 1931 (1)	Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 3 (
1	Lands in Fee	$ 8,265.20	$ 8,265.20	$ 8,265.20	$ 8,218.64	$ 8,218.64	$ 8,218.64	$ 8
2	Leaseholds	15,816,428.15	15,847,395.18	13,499,010.93	13,107,446.04	12,315,009.34	10,939,113.92	10,362
3	Rights of Way	129,379.26	129,953.65	130,870.26	127,924.93	127,656.67	128,949.77	129
4	Gas Wells	1,965,618.77	2,185,931.19	2,259,341.06	2,261,093.13	2,593,074.16	2,797,746.03	3,011
5	Gathering Lines	2,919,934.79	2,965,067.37	2,991,385.52	3,003,304.78	3,289,873.69	3,305,734.71	3,376
6	Main Lines	2,253,838.53	2,239,966.06	2,239,998.27	2,239,789.51	2,239,789.51	2,228,189.28	2,228
7	Compressor Station	1,585,323.97	1,587,939.43	1,588,483.25	1,594,152.21	1,897,006.85	1,926,054.01	1,943
8	Gasoline and Refrigerating Plant	751,294.00	754,483.27	778,101.11	814,335.39	849,916.73	863,794.93	884
9	Telephone System	134,581.66	132,306.06	132,306.46	132,306.06	132,774.89	129,668.66	131
10	Meters and Regulators	13,545.76	19,017.37	19,687.72	21,135.34	23,781.34	26,006.22	27
11	Other Main Line Structures	49,240.95	55,030.02	56,761.87	57,114.29	59,257.96	65,718.20	67
12	Drilling and Cleanout Tools	--	--	--	--	94,974.14	84,061.52	52
13	Tools	5,287.71	13,458.51	15,419.77	16,065.34	13,848.94	11,713.49	11
14	Laboratory Equipment	5,751.53	6,845.90	6,845.90	7,016.64	7,016.64	7,016.64	7
15	Automotive & Transportation Equipt.	20,491.96	23,364.42	23,566.60	24,784.85	23,748.22	25,201.43	24
16	Furniture and Fixtures	20,601.34	21,591.80	21,574.49	21,984.99	22,212.17	22,606.58	23
17	Booster Stations	--	--	--	--	--	--	-
18	Total	$25,679,583.58	$25,995,615.43	$23,771,618.41	$23,436,672.14	$23,638,159.89	$22,569,794.03	$22,290
19	Construction Work in Progress	--	72,478.53	1,253.70	85,908.62	38,517.85	24,341.08	23
20	Total Plant and Equipment	$25,679,583.58	$26,068,093.96	$23,772,872.11	$23,522,580.76	$23,676,677.74	$22,594,135.11	$22,313

Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 31, 1937 (7)	Dec. 31, 1938 (8)
$ 8,265.20	$ 8,265.20	$ 8,218.64	$ 8,218.64	$ 8,218.64	$ 8,218.64	$ 8,218.64
15,847,395.18	13,499,010.93	13,169,446.04	12,315,009.34	10,939,113.92	10,362,916.98	9,367,363.86
129,953.65	130,870.26	127,924.93	127,656.67	128,949.77	129,093.65	129,876.21
2,185,931.19	2,259,341.06	2,261,093.13	2,593,074.16	2,797,746.03	3,011,787.47	3,185,974.36
2,965,067.37	2,991,385.58	3,003,304.78	3,289,873.69	3,305,734.71	3,376,652.73	3,418,137.29
2,239,966.06	2,239,998.27	2,239,789.51	2,239,789.51	2,228,189.28	2,228,189.28	2,227,350.84
1,587,939.43	1,588,483.25	1,594,152.21	1,897,006.85	1,926,054.01	1,943,396.98	2,002,512.53
754,483.27	778,101.11	814,335.39	849,916.75	863,794.93	884,716.44	888,833.22
132,306.06	132,306.46	132,306.06	132,774.89	129,668.66	131,019.03	131,019.03
19,017.37	19,687.72	21,135.34	23,781.34	26,006.22	27,723.29	30,194.44
55,030.02	56,761.87	57,114.29	59,257.96	65,718.20	67,808.64	70,484.86
--	--	--	94,974.14	84,061.52	52,995.47	50,359.52
13,458.51	15,419.77	16,065.34	13,848.94	11,713.49	11,268.79	16,398.68
6,845.90	6,845.90	7,016.64	7,016.64	7,016.64	7,016.64	7,359.53
28,364.42	23,566.60	24,784.85	23,748.22	25,201.43	24,139.43	27,613.31
21,591.80	21,574.49	21,984.99	22,212.17	22,606.58	23,596.75	23,818.51
--	--	--	--	--	--	6,796.70
$25,995,615.45	$23,771,618.41	$23,436,672.14	$23,638,159.89	$22,569,794.03	$22,290,540.21	$21,592,311.53
72,478.53	1,253.70	85,908.62	38,517.85	24,341.08	23,132.53	17,103.56
$26,068,093.98	$23,772,872.11	$23,522,580.76	$23,676,677.74	$22,594,135.11	$22,313,672.74	$21,609,415.09

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Natural Gas Pipeline Company of America and Texoma Natural Gas Company

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NATURAL GAS PIPELINE COMPANY OF AMERICA
AND
TEXOMA NATURAL GAS COMPANY

STATEMENT OF COMBINED OPERATING REVENUE AND EXPENSES

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 19 (7)
1	Operating Revenue							
2	Gas Sales							
3	Firm Sales (Including Demand Charges)	$ 4,824,248.26	$ 5,493,804.18	$ 7,201,816.74	$ 9,619,764.92	$10,689,822.11	$10,863,829.31	$10,787,177
4	Interruptible Sales	825,505.63	490,423.04	1,914,228.11	1,813,293.80	3,042,694.90	3,712,988.11	2,982,256
5	Texoma Field Sales	9,138.06	9,694.06	7,405.11	7,434.51	13,451.24	75,826.48	22,409
6	Total Gas Sales	$ 5,658,891.95	$ 5,993,921.28	$ 9,123,449.96	$11,440,493.23	$13,745,968.25	$14,652,643.90	$13,791,843
7	Gasoline Sales	195,675.01	260,256.08	361,915.86	596,042.00	792,017.15	893,807.30	665,055
8	Other Operating Income	25,296.93	20,494.25	22,044.76	26,263.49	28,857.36	6,156.30	15,549
9	Gross Operating Income	$ 5,879,863.89	$ 6,274,671.61	$ 9,507,410.58	$12,062,798.72	$14,566,842.76	$15,552,607.50	$14,441,349
10	Expenses							
11	Operation and General Expenses							
12	Purchased Gas	$ 378,365.64	$ 384,039.32	$ 643,973.84	$ 839,119.01	$ 1,075,485.64	$ 1,130,277.82	$ 1,061,359
13	Production	265,779.35	223,497.13	270,978.95	324,127.37	376,350.23	371,614.97	360,187
14	Pipeline	155,659.79	122,020.13	124,518.81	125,132.75	143,453.84	144,133.22	155,584
15	Compressor Station	152,826.47	164,623.36	429,787.92	606,952.21	785,877.91	879,214.16	793,600
16	Gasoline and Refrigerating	79,366.12	116,166.31	140,949.27	206,798.55	262,829.31	286,614.48	228,868
17	Telephone	40,171.76	39,828.29	38,650.08	40,399.67	41,388.22	42,334.89	42,289
18	Taxes	318,910.10	366,392.25	335,579.01	668,828.84	947,250.58	1,306,681.47	1,123,170
19	Regulatory	-	-	-	-	-	41,467.63	190,788
20	General	489,271.54	427,842.94	407,999.92	414,695.18	384,038.69	438,228.81	469,775
21	New Business	86,104.76	219,149.32	889,060.43	308,006.18	81,422.91	16,115.48	17,786
22	Total Operation and General Expenses	$ 1,976,455.73	$ 2,063,559.05	$ 3,281,498.23	$ 3,534,059.76	$ 4,098,097.33	$ 4,656,682.33	$ 4,443,412
23	Maintenance Expenses							
24	Production	$ 2,707.90	$ 1,431.65	$ 1,192.26	$ 4,444.67	$ 5,594.75	$ 3,236.37	$ 3,970
25	Pipeline	238,009.85	111,531.72	74,523.93	134,564.12	259,670.87	173,686.36	235,346
26	Compressor Station	20,437.15	11,129.02	76,784.28	137,844.58	250,249.72	339,452.33	204,106
27	Gasoline and Refrigerating	5,014.85	2,983.60	6,884.91	8,404.72	19,091.78	21,906.31	15,181
28	Telephone	20,046.16	18,382.24	22,970.28	19,870.55	18,209.75	21,621.44	23,595
29	Total Maintenance Expenses	$ 286,215.91	$ 145,458.23	$ 182,295.66	$ 305,128.64	$ 552,816.87	$ 559,902.81	$ 482,201
30	Total Cost of Retirements	$ 266.10	$ 8,713.85	$ 133.08	$ 8,385.32	$ 6,970.19	$ 8,573.53	$ 9,789
31	Total Expenses	$ 2,262,937.74	$ 2,217,731.13	$ 3,463,926.97	$ 3,847,574.22	$ 4,657,884.39	$ 5,225,150.67	$ 4,935,403
32	Less Gas Used by Company	48,668.54	49,603.63	149,586.06	269,705.80	398,102.40	435,613.47	378,798
33	Net Operation, Maintenance, Retirements, and General Expenses	$ 2,214,269.20	$ 2,168,127.50	$ 3,314,340.91	$ 3,577,780.42	$ 4,259,781.99	$ 4,789,540.20	$ 4,556,604
34	Net Earnings from Operation before Amortization and Other Charges	$ 3,665,594.69	$ 4,106,544.11	$ 6,193,069.67	$ 8,485,018.30	$10,307,060.95	$10,763,067.30	$ 9,884,745
35	Accumulated Net Earnings from Operation before Amortization and Other Charges	$ 3,665,594.69	$ 7,772,138.80	$13,965,208.47	$22,450,218.77	$32,757,279.62	$43,520,346.92	$53,405,092
36	Annual Average of Net Earnings from Operation before Amortization and Other Charges	$ 3,665,594.69	$ 3,886,069.40	$ 4,655,069.49	$ 5,612,554.69	$ 6,551,455.92	$ 7,253,391.15	$ 7,629,298

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	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
6	$ 5,493,804.18	$ 7,201,816.74	$ 9,619,764.92	$10,689,822.11	$10,863,829.31	$10,787,177.99	$59,480,465.51
3	490,423.04	1,914,228.11	1,813,293.80	3,042,694.90	3,712,968.11	2,982,256.42	14,781,390.01
6	9,694.06	7,405.11	7,434.51	13,451.24	75,826.48	22,409.07	145,358.53
5	$ 5,993,921.28	$ 9,123,449.96	$11,440,493.23	$13,745,968.25	$14,652,643.90	$13,791,843.48	$74,407,212.05
1	260,256.08	361,915.86	596,042.00	792,017.15	893,807.30	665,055.95	3,764,769.35
3	20,494.25	22,044.76	26,263.49	28,857.36	6,156.30	15,549.67	113,563.42
5	$ 6,274,671.61	$ 9,507,410.58	$12,062,798.72	$14,566,842.76	$15,552,607.50	$14,441,349.76	$78,285,544.32
4	$ 384,039.32	$ 643,973.84	$ 839,119.01	$ 1,075,485.64	$ 1,130,277.82	$ 1,061,359.13	$ 5,512,680.60
8	223,497.13	270,978.95	324,127.37	376,350.23	371,614.97	360,187.98	2,192,535.98
9	122,020.13	124,518.81	125,132.75	143,453.84	144,133.22	155,584.68	970,503.22
7	164,623.36	429,787.92	606,952.21	785,877.91	879,214.16	793,600.31	3,822,888.34
2	116,166.31	140,949.27	206,798.55	262,829.31	286,614.48	228,868.25	1,321,598.29
6	39,828.29	38,650.08	40,399.67	41,388.22	42,334.89	42,289.31	285,062.22
0	366,392.25	335,579.01	668,828.84	947,250.58	1,306,681.47	1,123,170.19	5,066,812.44
	-	-	-	-	41,467.63	190,788.47	232,256.10
4	427,842.94	407,999.92	414,695.18	384,038.69	438,228.21	469,775.71	3,031,882.19
6	219,149.32	889,060.43	308,006.18	81,422.91	16,115.48	17,788.18	1,617,647.26
3	$ 2,063,559.05	$ 3,281,498.23	$ 3,534,059.76	$ 4,098,097.33	$ 4,656,682.33	$ 4,443,418.21	$24,053,764.64
0	$ 1,431.65	$ 1,192.26	$ 4,444.67	$ 5,594.75	$ 3,236.37	$ 3,970.91	$ 22,578.51
5	111,531.72	74,523.93	134,564.12	259,670.87	173,686.36	235,346.38	1,227,333.23
3	11,129.02	76,784.28	137,844.58	250,249.72	339,452.33	204,106.55	1,040,003.63
3	2,983.60	6,884.91	8,404.72	19,091.78	21,906.31	15,181.83	79,408.00
6	18,382.24	22,970.28	19,870.55	18,209.75	21,621.44	23,595.49	144,695.91
1	$ 145,458.23	$ 182,295.66	$ 305,128.64	$ 552,816.87	$ 559,902.81	$ 482,201.16	$ 2,514,019.28
0	$ 8,713.85	$ 133.09	$ 8,385.32	$ 6,970.19	$ 8,573.53	$ 9,739.79	$ 42,832.36
4	$ 2,217,731.13	$ 3,463,926.97	$ 3,847,574.22	$ 4,657,884.39	$ 5,225,150.67	$ 4,935,403.16	$26,610,616.28
4	49,603.63	149,566.06	269,765.00	398,102.40	435,613.47	378,798.60	1,730,163.66
0	$ 2,168,127.50	$ 3,314,360.91	$ 3,577,780.42	$ 4,259,781.91	$ 4,789,540.20	$ 4,556,604.48	$24,880,452.62
9	$ 4,106,544.11	$ 6,193,069.67	$ 8,405,010.30	$10,307,060.85	$10,763,067.30	$ 9,804,745.28	$53,405,092.20
9	$ 7,772,138.30	$13,965,208.47	$22,450,218.77	$32,757,279.62	$43,520,346.92	$53,405,092.20	$53,405,092.20
9	$ 3,386,069.40	$ 4,655,069.49	$ 5,612,554.69	$ 6,551,455.92	$ 7,253,391.15	$ 7,629,298.88	$ 7,629,298.88

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NATURAL GAS PIPELINE COMPANY OF AMERICA
AND
TEXOMA NATURAL GAS COMPANY
SCHEDULE OF COMBINED PLANT AND EQUIPMENT
AND
ACCUMULATED EXPENDITURES FOR LEASEHOLDS

		Dec. 31 1931 (1)	Dec. 31 1948 (2)	Dec. 31 1933 (3)	Dec. 31 1934 (4)	Dec. 31 1935 (5)	Dec. 31 1936 (6)	Dec. 31 1937 (7)	
Plant and Equipment Exclusive of Leaseholds									
1	Lands in Fee	$ 95,512.04	$ 97,616.61	$ 97,987.86	$ 98,163.45	$ 98,163.45	$ 98,163.45	$ 105,429.47	$
2	Rights of Way	1,391,202.79	1,429,184.82	1,590,263.23	1,600,338.25	1,600,384.39	1,596,290.55	1,605,200.36	
3	Gas Wells	1,965,618.77	2,185,931.19	2,259,341.06	2,261,093.13	2,593,074.16	2,797,746.03	3,011,787.47	
4	Gathering Lines	2,919,934.79	2,965,067.37	2,991,385.52	3,003,304.78	3,229,873.69	3,305,734.71	3,376,652.73	
5	Main Lines	29,180,294.80	29,175,317.61	29,148,257.90	29,150,375.68	29,200,254.08	29,368,409.18	29,641,102.10	2
6	Compressor Station	7,834,966.87	7,895,306.27	7,919,881.76	8,025,331.49	8,450,412.04	8,589,097.17	8,952,990.20	
7	Gasoline & Refrigerating Plants	751,294.00	754,483.27	778,101.11	814,335.39	849,916.73	863,794.93	884,716.44	
8	Telephone System	790,289.86	786,710.38	786,759.80	787,542.65	788,006.37	784,932.82	788,897.56	
9	Meters and Regulators	42,165.90	51,634.82	52,839.89	57,150.91	60,437.42	64,018.64	68,715.76	
10	Other Main Line Structures	99,535.00	121,482.35	124,155.46	125,777.65	130,040.03	135,831.78	145,744.79	
11	Branch Lines to Distributors	29,095.35	31,153.38	137,539.07	148,305.94	151,140.62	151,106.17	160,861.20	
12	Drilling and Cleanout Tools	-	-	-	-	94,974.14	84,061.52	52,995.47	
13	Tools	44,696.90	50,220.07	55,866.21	56,090.25	57,046.15	62,067.39	61,232.45	
14	Laboratory Equipment	15,051.18	16,151.40	16,685.72	16,750.49	16,750.49	16,750.49	16,750.49	
15	Automotive Equipment	54,336.33	71,558.61	67,737.17	69,967.64	70,800.57	74,795.54	75,041.09	
16	Furniture and Fixtures	74,740.09	78,411.02	81,027.33	82,121.40	83,187.55	85,772.41	90,611.41	
17	Booster Station	-	-	-	-	-	-	-	
18	Preliminary Operations	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	
19	Construction Work in Progress.	-	239,107.75	16,536.51	121,462.59	232,799.11	511,985.14	29,172.42	
20	Total Plant and Equipment exclusive of Leaseholds	$45,297,530.07	$45,957,334.74	$46,133,162.32	$46,426,108.61	$47,714,057.91	$48,590,634.84	$49,073,906.33	$4
21	Accumulated Expenditures for Leaseholds	15,816,426.15	15,847,395.18	15,863,160.52	15,859,130.00	15,863,551.98	15,993,452.08	15,893,513.08	1
22	Total	$61,113,958.22	$61,804,729.92	$61,996,330.84	$62,285,238.69	$63,577,609.89	$64,484,086.92	$64,967,419.41	$6

Wolly Jefferies
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62,173.76
975.00
63,148.76
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Dec. 31 1932 (2)	Dec. 31 1933 (3)	Dec. 31 1934 (4)	Dec. 31 1935 (5)	Dec. 31 1936 (6)	Dec. 31 1937 (7)	Dec. 31 1938 (8)
$ 97,616.61	$ 97,997.86	$ 98,163.45	$ 98,163.45	$ 98,163.45	$ 105,429.47	$ 105,169.47
1,429,184.92	1,590,263.23	1,600,338.25	1,600,384.39	1,596,290.55	1,605,200.36	1,611,717.43
2,185,931.19	2,259,341.06	2,261,093.13	2,593,074.16	2,797,746.03	3,011,787.47	3,185,974.36
2,965,067.37	2,991,385.52	3,003,304.78	3,229,873.69	3,305,734.71	3,376,652.73	3,418,137.29
29,175,317.61	29,148,257.90	29,150,375.68	29,200,254.08	29,360,409.18	29,641,102.10	29,898,570.36
7,895,306.27	7,919,881.76	8,025,331.49	8,450,412.04	8,509,097.17	8,952,998.20	9,136,048.86
754,483.27	778,101.11	814,335.39	849,916.73	863,794.93	804,716.44	880,833.22
786,710.38	786,759.80	707,542.65	708,006.37	784,932.82	708,897.56	794,131.96
51,634.82	52,839.89	57,150.91	60,437.42	64,018.64	68,715.76	71,176.06
121,402.35	124,155.46	125,777.65	128,040.03	135,831.78	145,744.79	154,049.57
31,153.30	137,539.07	148,305.94	151,140.62	151,106.17	160,861.20	161,226.06
-	-	-	94,974.14	84,061.52	52,995.47	50,359.52
50,280.87	55,866.21	56,090.25	57,046.15	62,067.39	61,232.45	104,056.74
16,151.40	16,685.72	16,750.49	16,750.49	16,750.49	16,750.49	17,175.52
71,558.61	67,737.17	69,967.64	70,800.57	74,795.54	75,041.09	107,875.25
78,411.02	81,827.33	82,121.40	83,187.55	85,772.41	90,611.41	93,489.59
-	-	-	-	-	-	6,796.70
7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92
239,107.75	16,536.61	121,462.59	232,799.11	511,985.14	27,172.42	17,693.95
$45,957,334.74	$46,133,162.32	$46,426,108.61	$47,714,057.91	$48,590,634.84	$49,073,906.33	$49,830,478.83
15,847,395.18	15,863,160.52	15,859,130.00	15,863,851.98	15,893,462.08	15,893,513.08	15,893,513.08
$61,804,729.92	$61,996,330.84	$62,285,238.69	$63,577,609.89	$64,484,096.92	$64,967,419.41	$65,723,991.91

Only different from
EC 140 L. 15-17

67,173,761
975,00
67,198,761

61,115,955

2205

NATURAL GAS PIPELINE COMPANY OF AMERICA

STATEMENT OF OPERATING REVENUE AND EXPENSES

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year (6
1	**Operating Revenue**						
2	Gas Sales						
3	Firm Sales (Including Demand Charges)	$4,824,248.26	$5,493,804.18	$7,201,816.74	$ 9,619,764.92	$10,689,822.11	$10,863,8
4	Interruptible Sales	825,505.63	490,423.04	1,914,228.11	1,813,293.80	3,042,694.90	3,712,9
5	Total Gas Sales	$5,649,753.89	$5,984,227.22	$9,116,044.85	$11,433,058.72	$13,732,517.01	$14,576,8
6	Other Operating Income	16,575.69	13,336.83	17,090.28	19,313.21	20,967.99	6,8
7	Gross Operating Revenue	$5,666,329.58	$5,997,564.05	$9,133,135.13	$11,452,371.93	$13,753,485.00	$14,583,7
8	**Expenses**						
9	Operation and General Expenses						
10	Purchased Gas	$2,392,738.72	$2,310,615.03	$3,637,646.01	$ 4,237,947.31	$ 5,119,964.02	$ 4,451,2
11	Pipeline	117,129.64	87,212.91	91,141.69	89,754.79	95,877.40	97,(
12	Compressor	120,842.27	123,358.10	351,957.29	467,836.29	590,028.76	682,5
13	Telephone	38,825.49	38,440.48	37,572.69	39,082.50	39,561.66	40,8
14	Taxes	225,649.43	273,625.99	218,300.01	532,128.58	796,658.50	1,130,(
15	Regulatory	-	-	-	-	-	41,(
16	General	331,880.34	316,102.55	297,072.39	292,125.05	277,387.44	329,(
17	New Business	86,104.76	219,149.32	889,060.43	306,006.18	81,422.91	16,(
18	Total Operation and General Expenses	$3,313,170.65	$3,368,504.38	$5,522,750.51	$ 5,966,880.70	$ 7,000,900.69	$ 6,789,(
19	**Maintenance Expenses**						
20	Pipeline	$ 199,622.97	$ 91,270.58	$ 58,756.99	$ 95,333.97	$ 218,841.66	$ 139,(
21	Compressor	12,623.57	8,021.00	63,433.60	105,530.11	182,547.92	218,(
22	Telephone	16,374.66	15,323.36	19,622.85	16,582.28	15,531.20	18,(
23	Total Maintenance Expenses	$ 228,621.20	$ 114,614.94	$ 141,813.44	$ 217,446.36	$ 416,920.78	$ 376,(
24	Total Cost of Retirements	$ -	$ 528.53	$ 112.37	$ 4,952.12	$ 4,779.65	$ 8,(
25	Total Expenses	$3,541,791.85	$3,483,647.85	$5,664,676.32	$ 6,189,279.18	$ 7,422,601.12	$ 7,174,(
26	Less Gas Used by Company	26,496.61	29,633.53	107,343.60	172,056.57	270,095.42	310,(
27	Net Operation, Maintenance, Retirements, and General Expenses	$3,515,295.24	$3,454,014.32	$5,557,332.72	$ 6,017,222.61	$ 7,152,505.70	$ 6,863,(
28	Net Earnings from Operation before Amorization and Other Charges	$2,151,034.34	$2,543,549.73	$3,575,802.41	$ 5,435,149.32	$ 6,600,979.30	$ 7,719,(
29	Accumulated Net Earnings from Operation before Amortization and Other Charges	$2,151,034.34	$4,694,584.07	$8,270,386.48	$13,705,535.80	$20,306,515.10	$28,026,(
30	Annual Average of Net Earnings from Operation before Amortization and Other Charges	$2,151,034.34	$2,347,292.03	$2,756,795.49	$ 3,426,383.95	$ 4,061,303.02	$ 4,671,(

Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$4,824,248.26	$5,493,804.18	$7,201,816.74	$ 9,619,764.92	$10,689,822.11	$10,863,829.31	$10,787,177.99	$59,480,463.51
825,505.63	490,423.04	1,914,228.11	1,813,293.80	3,042,694.90	3,712,988.11	2,982,256.42	14,781,390.01
$5,649,753.89	$5,984,227.22	$9,116,044.85	$11,433,058.72	$13,732,517.01	$14,576,817.42	$13,769,434.41	$74,261,853.52
16,575.69	13,336.83	17,090.28	19,313.21	20,967.99	6,898.69	13,583.53*	80,599.16
$5,666,329.58	$5,997,564.05	$9,133,135.13	$11,452,371.93	$13,753,485.00	$14,583,716.11	$13,755,850.88	$74,342,452.68
$2,392,738.72	$2,310,615.03	$3,637,645.01	$ 4,237,947.31	$ 5,119,964.02	$ 4,451,282.05	$4,785,474.10	$26,935,667.24
117,129.64	87,212.92	91,141.69	89,754.79	95,877.40	97,483.05	103,343.34	681,942.82
120,842.27	123,358.10	351,957.29	467,836.29	590,028.76	682,502.58	606,485.91	2,943,011.20
38,825.49	38,440.48	37,572.69	39,082.50	39,561.66	40,883.94	40,916.67	275,283.43
225,649.43	273,625.99	218,300.01	532,128.58	796,658.50	1,130,600.94	955,138.22	4,132,101.67
-	-	-	-	-	41,467.63	190,788.47	232,256.10
331,880.34	316,102.55	297,072.39	292,125.05	277,387.44	329,663.86	351,582.85	2,195,814.48
86,104.76	219,149.32	889,060.43	306,006.18	81,422.91	16,115.48	17,788.18	1,617,647.26
$3,313,170.65	$3,368,504.38	$5,522,750.51	$ 5,966,880.70	$7,000,900.69	$6,789,999.53	$ 7,051,517.74	$39,013,724.20
$ 199,622.97	$ 91,270.58	$ 58,756.99	$ 95,333.97	$ 218,841.66	$ 139,624.01	$ 207,954.99	$ 1,011,405.17
12,623.57	8,021.00	63,433.60	105,530.11	182,547.92	218,806.36	132,900.60	723,863.16
16,374.66	15,323.36	19,622.85	16,562.28	15,531.20	18,402.44	20,263.68	122,100.47
$ 228,621.20	$ 114.614.94	$ 141,813.44	$ 217,446.36	$ 416,920.78	$ 376,832.81	$ 361,119.27	$ 1,857,368.80
$ -	$ 528.53	$ 112.37	$ 4,952.12	$ 4,779.65	$ 8,079.32	$ 1,111.60	$ 19,563.59
$3,541,791.85	$3,483,647.85	$5,664,676.32	$ 6,189,279.18	$ 7,422,601.18	$ 7,174,911.66	$ 7,413,748.61	$40,890,656.59
26,496.61	29,633.58	107,343.60	172,056.57	270,095.42	310,998.80	257,179.79	1,173,804.32
$3,515,295.24	$3,454,014.32	$5,557,332.72	$ 6,017,222.61	$ 7,152,505.70	$ 6,863,912.86	$ 7,156,568.82	$39,716,852.27
$2,151,034.34	$2,543,549.73	$3,575,802.41	$ 5,435,149.32	$ 6,600,979.30	$ 7,719,803.25	$ 6,599,282.06	$34,625,600.41
$2,151,034.34	$4,694,584.07	$8,270,386.48	$13,705,535.80	$20,306,515.10	$28,026,318.35	$34,625,600.41	$34,625,600.41
$2,151,034.34	$2,347,292.03	$2,756,795.49	$ 3,426,383.95	$ 4,061,303.02	$ 4,671,053.06	$ 4,946,514.34	$ 4,946,514.34

2205½

NATURAL GAS PIPELINE COMPANY OF AMERICA

STATEMENT OF PLANT AND EQUIPMENT

	Dec. 31, 1931 (1)	Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec 1
1. Lands in Fee	$ 87,246.84	$ 89,351.41	$ 89,722.66	$ 89,944.81	$ 89,944.81	$ 89,944.81	$ 9
2. Rights of Way	1,261,823.53	1,299,231.27	1,459,392.97	1,472,413.32	1,472,727.72	1,467,340.78	1,47
3. Main Lines	26,926,455.67	26,935,351.55	26,908,259.43	26,910,586.17	26,960,464.57	27,132,219.90	27,41
4. Compressor Station	6,249,642.90	6,307,366.84	6,331,398.51	6,431,179.28	6,553,405.19	6,663,043.16	7,00
5. Telephone System	655,707.20	654,404.32	654,453.34	655,236.59	655,231.48	655,264.16	65
6. Meters and Regulators	28,620.14	32,617.45	33,152.17	36,015.57	36,656.08	38,012.42	4
7. Other Main Line Structures	50,294.05	66,452.33	67,393.59	68,663.36	68,782.07	70,113.58	7
8. Branch Lines to Distributors	29,895.35	31,153.38	137,539.07	148,305.94	151,140.62	151,186.17	16
9. Tools	39,409.27	36,762.36	40,446.44	40,024.91	43,997.21	50,353.90	4
10. Laboratory Equipment	9,299.65	9,305.50	9,839.82	9,733.85	9,733.85	9,733.85	
11. Automotive & Transportation Equipment	33,844.37	43,194.19	44,170.57	45,182.79	47,052.35	49,594.11	5
12. Furniture and Fixtures	54,138.75	56,319.22	60,252.84	60,136.41	60,975.38	63,165.83	6
13. Preliminary Operations	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	
14. Construction Work in Progress	--	166,629.22	15,282.81	35,553.97	194,281.26	487,644.06	
15. Total	$35,434,374.64	$35,736,635.96	$36,859,301.14	$36,010,973.89	$36,352,389.51	$36,935,613.65	$37,12

Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 31, 1937 (7)	Dec. 31, 1938 (8)
$ 89,351.41	$ 89,722.66	$ 89,944.81	$ 89,944.81	$ 89,944.81	$ 97,210.83	$ 96,950.83
1,299,231.27	1,459,392.97	1,472,413.32	1,472,727.72	1,467,340.78	1,476,106.71	1,481,841.22
26,935,351.55	26,908,259.43	26,910,586.17	26,960,464.57	27,132,219.90	27,412,912.82	27,671,219.52
6,307,366.84	6,331,398.51	6,431,179.28	6,553,405.19	6,663,043.16	7,009,601.22	7,133,336.33
654,404.32	654,453.34	655,236.59	655,231.48	655,264.16	657,878.53	663,112.93
32,617.45	33,152.17	36,015.57	36,656.08	38,012.42	40,992.47	40,981.62
66,452.33	67,393.59	68,663.36	68,782.07	70,113.58	77,936.15	83,564.71
31,153.38	137,339.07	148,305.94	151,140.62	151,186.17	160,861.20	161,226.06
36,762.36	40,446.44	40,024.91	43,997.21	50,353.90	49,963.66	87,658.06
9,305.50	9,839.82	9,733.85	9,733.85	9,733.85	9,733.85	9,815.99
43,194.19	44,170.57	45,182.79	47,052.35	49,594.11	50,901.66	80,261.94
56,819.22	60,252.84	60,136.41	60,975.38	63,165.83	67,014.66	69,671.08
7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92	7,996.92
166,629.22	15,282.81	35,553.97	194,281.26	487,644.06	4,039.89	590.39
$35,736,635.96	$35,859,301.14	$36,010,973.89	$36,352,389.51	$36,935,613.65	$37,123,150.57	$37,588,427.60

TEXOMA NATURAL GAS COMPANY

STATEMENT OF OPERATING REVENUE AND EXPENSES

		Year 1932 (1)	Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)
1	**Operating Revenue**						
2	Gas Sales						
3	Firm Gas Sales to Natural Gas Pipeline						
4	Company of America	$ 1,924,610.23	$ 1,845,215.28	$ 2,855,269.86	$ 3,221,187.89	$ 3,812,718.15	$ 3,103,981.7
5	Field Sales	9,138.06	9,694.06	7,405.11	7,434.51	13,451.24	75,826.4
6	Total Gas Sales	$ 1,933,748.29	$ 1,854,909.34	$ 2,862,674.97	$ 3,228,622.40	$ 3,826,169.39	$ 3,179,808.2
7	Gasoline Sales	195,675.01	260,256.08	361,915.86	596,042.00	792,017.15	893,807.3
8	Other Operating Income	98,483.89	88,517.85	143,356.79	184,590.69	239,649.60	216,280.1
9	Gross Operating Revenue	$ 2,227,907.19	$ 2,203,683.27	$ 3,367,947.62	$ 4,009,255.09	$ 4,857,836.14	$ 4,289,895.6
10	**Expenses**						
11	Operation and General Expenses						
12	Production	$ 265,779.35	$ 223,497.13	$ 270,978.95	$ 324,127.37	$ 376,350.23	$ 371,614.9
13	Pipeline	38,530.15	34,807.22	33,377.12	35,377.96	47,576.44	46,650.1
14	Compressor	41,984.20	41,265.26	77,830.63	139,115.92	195,849.15	196,711.5
15	Gasoline and Refrigerating	79,366.12	116,166.31	140,949.27	206,798.55	262,829.31	286,614.4
16	Telephone	1,346.27	1,387.81	1,077.39	1,317.17	1,826.56	1,450.9
17	Taxes	93,260.67	92,766.26	117,279.00	136,700.26	150,592.08	176,080.5
18	General	157,391.20	111,740.39	110,927.53	122,570.13	106,651.25	108,564.3
19	Total Operation and General Expenses	$ 677,657.96	$ 621,630.38	$ 752,419.89	$ 966,007.36	$ 1,141,675.02	$ 1,187,687.0
20	**Maintenance Expenses**						
21	Production	$ 2,707.90	$ 1,431.65	$ 1,192.26	$ 4,444.67	$ 5,594.75	$ 3,236.3
22	Pipeline	38,386.88	20,261.14	15,766.94	39,230.15	40,829.21	34,062.3
23	Compressor	7,813.58	3,108.02	13,350.68	32,314.47	67,701.80	120,645.9
24	Gasoline & Refrigerating	5,014.85	2,983.60	6,824.91	8,404.72	19,091.78	21,906.3
25	Telephone	3,671.50	3,058.88	3,347.43	3,288.27	2,678.55	3,219.0
26	Total Maintenance Expenses	$ 57,594.71	$ 30,843.29	$ 40,482.22	$ 87,682.28	$ 135,896.09	$ 183,070.0
27	Total Cost of Retirement	$ 266.10	$ 8,185.32	$ 20.71	$ 3,433.70	$ 2,190.54	$ 494.2
28	Total Expenses	$ 735,518.77	$ 660,658.99	$ 792,922.82	$ 1,057,123.34	$ 1,279,761.65	$ 1,371,251.2
29	Less Gas Used by Company	22,171.93	19,970.10	42,242.46	97,729.23	128,007.06	124,619.0
30	Net Operation, Maintenance, Retirement, and General Expenses	$ 713,346.84	$ 640,688.89	$ 750,680.36	$ 959,394.11	$ 1,151,754.59	$ 1,246,631.5
31	Net Earnings from Operation before Amortization and Other Charges	$ 1,514,560.35	$ 1,562,994.38	$ 2,617,267.26	$ 3,049,860.98	$ 3,706,081.55	$ 3,043,264.0
32	Accumulated Net Earnings from Operation before Amortization and Other Charges	$ 1,514,560.35	$ 3,077,554.73	$ 5,694,821.99	$ 8,744,682.97	$12,450,764.52	$15,494,028.5
33	Annual Average of Net Earnings from Operation before Amortization and Other Charges	$ 1,514,560.35	$ 1,538,777.36	$ 1,898,273.99	$ 2,186,170.74	$ 2,490,152.90	$ 2,582,338.0

Year 1933 (2)	Year 1934 (3)	Year 1935 (4)	Year 1936 (5)	Year 1937 (6)	Year 1938 (7)	Total Accumulated (8)
$ 1,845,215.28	$ 2,855,269.86	$ 3,221,187.89	$ 3,812,718.15	$ 3,103,981.72	$ 3,510,632.99	$20,273,616.12
9,694.06	7,405.11	7,434.51	13,451.24	75,826.48	22,409.07	145,358.53
$ 1,854,909.34	$ 2,862,674.97	$ 3,228,622.40	$ 3,826,169.39	$ 3,179,808.20	$ 3,533,042.06	$20,418,974.65
260,256.08	361,915.86	596,042.00	792,017.15	893,807.30	665,055.95	3,764,769.35
88,517.85	143,356.79	184,590.69	239,649.60	216,280.12	211,515.84	1,182,394.78
$ 2,203,683.27	$ 3,367,947.62	$ 4,009,255.09	$ 4,857,836.14	$ 4,289,895.62	$ 4,409,613.85	$25,366,138.78
$ 223,497.13	$ 270,978.95	$ 324,127.37	$ 376,350.23	$ 371,614.97	$ 360,187.98	$ 2,192,535.98
34,807.22	33,377.12	35,377.96	47,576.44	46,650.17	52,241.34	288,560.40
41,865.26	77,830.63	139,115.92	195,849.15	196,711.58	187,114.40	879,871.14
116,168.31	140,949.27	206,798.55	262,829.31	286,614.48	228,868.25	1,321,592.29
1,387.81	1,077.39	1,317.17	1,826.56	1,450.95	1,372.64	9,778.79
92,766.26	117,279.00	136,700.26	150,592.08	176,080.53	168,031.97	934,710.77
111,740.39	110,927.53	122,570.13	106,651.25	108,564.35	118,192.86	836,037.71
$ 621,630.38	$ 752,419.89	$ 966,007.36	$ 1,141,675.02	$ 1,187,687.03	$ 1,116,009.44	$ 6,463,087.08
$ 1,431.65	$ 1,192.26	$ 4,444.67	$ 5,594.75	$ 3,236.37	$ 3,970.91	$ 22,578.51
20,261.14	15,766.94	39,230.15	40,829.21	34,062.35	27,391.39	215,928.06
3,108.02	13,350.68	32,314.47	67,701.80	120,645.97	71,205.95	316,140.47
2,983.60	6,824.91	8,404.72	19,091.78	21,906.31	15,181.83	79,408.00
3,058.88	3,347.43	3,288.27	2,678.55	3,219.00	3,331.81	22,595.44
$ 30,843.29	$ 40,482.22	$ 87,682.28	$ 135,896.09	$ 183,070.00	$ 121,081.89	$ 656,650.48
$ 8,185.32	$ 20.71	$ 3,433.70	$ 2,190.54	$ 494.21	$ 8,678.19	$ 23,268.77
$ 660,658.99	$ 792,922.82	$ 1,057,123.34	$ 1,279,761.65	$ 1,371,251.24	$ 1,245,769.52	$ 7,143,006.33
19,970.10	42,242.46	97,729.23	128,007.06	124,619.67	121,618.89	556,359.34
$ 640,688.89	$ 750,680.36	$ 952,394.11	$ 1,151,754.59	$ 1,246,631.57	$ 1,124,150.63	$ 6,586,646.99
$ 1,562,994.38	$ 2,617,267.26	$ 3,049,860.98	$ 3,706,081.55	$ 3,043,264.05	$ 3,285,463.22	$18,779,491.79
$ 3,077,554.73	$ 5,694,821.99	$ 8,744,682.97	$12,450,764.52	$15,494,028.57	$18,779,491.79	$18,779,491.79
$ 1,538,777.36	$ 1,898,273.99	$ 2,186,170.74	$ 2,490,152.90	$ 2,582,338.09	$ 2,682,784.54	$ 2,682,784.54

TEXOMA NATURAL GAS COMPANY

SCHEDULES OF PLANT AND EQUIPMENT AND ACCUMULATED EXPENDITURES FOR LEASEHOLDS

	Dec. 31, 1931 (1)	Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 3 1937 (7)
Plant and Equipment Exclusive of Leaseholds							
1. Lands in Fee	$ 8,265.20	$ 8,265.20	$ 8,265.20	$ 8,218.64	$ 8,218.64	$ 8,218.64	$ 8,2
2. Right of Way	129,379.26	129,953.65	130,870.26	127,924.93	127,656.67	128,949.77	129,0
3. Gas Wells	1,965,618.77	2,185,931.19	2,259,341.06	2,261,093.13	2,593,074.16	2,797,746.03	3,011,7
4. Gathering Lines	2,919,934.79	2,965,067.37	2,991,385.52	3,003,304.78	3,229,873.69	3,305,734.71	3,376,6
5. Main Lines	2,253,838.53	2,239,966.06	2,239,998.27	2,239,789.51	2,239,789.51	2,228,189.28	2,228,1
6. Compressor Stations	1,585,323.97	1,587,939.43	1,588,483.25	1,594,152.21	1,897,006.85	1,926,054.01	1,943,3
7. Gasoline & Refrigerating Plant	751,294.00	754,483.27	778,101.11	814,335.39	849,916.73	863,794.93	884,7
8. Telephone System	134,581.66	132,306.06	132,306.46	132,306.06	132,774.89	129,668.66	131,0
9. Meters and Regulators	13,545.76	19,017.37	19,687.72	21,135.34	23,781.34	26,006.22	27,7
10. Other Main Line Structures	49,240.95	55,030.02	56,761.87	57,114.29	59,257.96	65,718.20	67,8
11. Drilling and Clean-out Tools	--	--	--	--	94,974.14	84,061.52	52,9
12. Tools	5,287.71	13,458.51	15,419.77	16,065.34	13,848.94	11,713.49	11,7
13. Laboratory Equipment	5,751.53	6,845.90	6,845.90	7,016.64	7,016.64	7,016.64	7,0
14. Automotive Equipment	20,491.96	28,364.42	23,566.60	24,784.85	23,748.22	25,201.43	24,1
15. Furniture and Fixtures	20,601.34	21,591.80	21,574.49	21,984.99	22,212.17	22,606.58	23,5
16. Booster Station	--	--	--	--	--	--	--
17. Construction Work in Progress	--	72,478.53	1,253.70	85,908.62	38,517.85	24,341.08	23,1
18. Total Plant & Equipment Exclusive of Leaseholds	$ 9,863,155.43	$10,220,698.78	$10,273,861.18	$10,415,134.72	$11,361,668.40	$11,655,021.19	$11,950,7
20. Accumulated Expenditures for Leaseholds	15,816,428.15	15,847,395.18	15,863,168.52	15,859,130.08	15,863,551.98	15,893,462.08	15,893,
21. Total	$25,679,583.58	$26,068,093.96	$26,137,029.70	$26,274,264.80	$27,225,220.36	$27,548,483.27	$27,844,

Dec. 31, 1932 (2)	Dec. 31, 1933 (3)	Dec. 31, 1934 (4)	Dec. 31, 1935 (5)	Dec. 31, 1936 (6)	Dec. 31, 1937 (7)	Dec. 31, 1938 (8)
$ 8,265.20	$ 8,265.20	$ 8,218.64	$ 8,218.64	$ 8,218.64	$ 8,218.64	$ 8,218.64
129,953.65	130,870.26	127,924.93	127,656.67	128,949.77	129,093.65	129,876.21
2,185,931.19	2,259,341.06	2,261,093.13	2,593,074.16	2,797,746.03	3,011,787.47	3,185,974.36
2,965,067.37	2,991,385.52	3,003,304.78	3,229,873.59	3,305,734.71	3,376,652.73	3,418,137.29
2,239,966.06	2,239,998.27	2,239,789.51	2,239,789.51	2,228,189.28	2,228,189.28	2,227,350.84
1,587,939.43	1,588,483.25	1,594,152.21	1,897,006.85	1,926,054.01	1,943,396.98	2,002,512.53
754,483.27	778,101.11	814,335.39	849,916.73	863,794.93	884,716.44	888,833.22
132,306.06	132,306.46	132,306.06	132,774.69	129,668.66	131,019.03	131,019.03
19,017.37	19,687.72	21,135.34	23,781.34	26,006.22	27,723.29	30,194.44
55,030.02	56,761.87	57,114.29	59,257.96	65,718.20	67,808.64	70,484.86
--	--	--	94,974.14	84,061.52	52,995.47	50,359.52
13,458.51	15,419.77	16,065.34	13,848.94	11,713.49	11,268.79	16,398.68
6,845.90	6,845.90	7,016.64	7,016.64	7,016.64	7,016.64	7,359.53
28,364.42	23,566.60	24,784.85	23,748.22	25,201.43	24,139.43	27,613.31
21,591.80	21,574.49	21,984.99	22,212.17	22,606.58	23,596.75	23,818.51
--	--	--	--	--	--	6,796.70
72,478.53	1,253.70	85,908.62	38,517.85	24,341.08	23,132.53	17,103.56
$10,220,698.78	$10,273,861.18	$10,415,134.72	$11,361,668.40	$11,655,021.19	$11,950,755.76	$12,242,051.23
15,847,395.18	15,863,168.52	15,859,130.08	15,863,551.98	15,893,462.08	15,893,513.08	15,893,513.08
$26,068,093.96	$26,137,029.70	$26,274,264.80	$27,225,220.38	$27,548,483.27	$27,844,268.84	$28,135,564.31

2208 **Texoma Natural Gas Company**

Details of Leasehold Account

As at December 31, 1931.

Acquisition of Acreage		
Cities Service Company, (Including Delmer Oil Co.)	$2,085,559.34	
Columbian Carbon Company	496,469.03	
Insull Son & Co. (Gulf Acreage)	5,307,965.86	
Phillips Petroleum Company	1,589,906.24	
Magnolia Petroleum Company	2,009,227.65	
Skelly Oil Company	1,264,907.76	
The Texas Company	2,171,033.31	
Other Acquisitions and Renewals	9,385.26	$14,934,454.85
Overheads		
Interest During Construction	$ 798,006.70	
Preliminary Expense	83,966.60	881,973.30
Total Expenditures to December 31, 1931		$15,816,428.15

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TEXOMA NATURAL GAS COMPANY

DETAILS OF EXPENDITURES FOR LEASEHOLDS

	December 31, 1931 (1)	Year 1932 (2)	Year 1933 (3)	Year 1934 (4)	Year 1935 (5)	Year 1936 (6)	Y 1
1. Expenditures During the Year	$ --	$ 30,967.03	$ 15,725.80	$ 10.00	$ 9,351.00	$ 3,734.23	$
2. Adjustment for Cost of Property							
3. Exchanged for Leasehold	--	--	--	--	--	92,175.87	
4. Bond Expense Charged to Account in							
5. 1933 but Reversed in 1934	--	--	47.54	47.54*	--	--	
6. Total	$ --	$ 30,967.03	$ 15,773.34	$ 37.54*	$ 9,351.00	$ 95,910.10	$
7. Less:							
8. Sale Price of Acreage Sold	$ --	$ --	$ --	$ 4,000.00	$ 4,430.00	$ --	$
9. Boot Received on Exchanges	--	--	--	--	500.00	66,000.00	
10. Total	$ --	$ --	$ --	$ 4,000.00	$ 4,930.00	$ 66,000.00	$
11. Net Additions for the Year	$ --	$ 30,967.03	$ 15,773.34	$ 4,037.54*	$ 4,421.00	$ 29,910.10	$
12. Balance from First of Year	--	15,816,428.15	15,847,395.18	15,863,168.52	15,859,130.98	15,863,551.98	15,89
13. Total at End of Year	$15,816,428.15	$15,847,395.18	$15,863,168.52	$15,859,130.98	$15,863,551.98	$15,893,462.08	$15,89

* Red

31,	Year 1932 (2)	Year 1933 (3)	Year 1934 (4)	Year 1935 (5)	Year 1936 (6)	Year 1937 (7)	Year 1938 (8)
	$ 30,967.03	$ 15,725.80	$ 10.00	$ 9,351.00	$ 3,734.23	$ 51.00	$ --
	--	--	--	--	92,175.87	--	--
	--	47.54	47.54*	--	--	--	--
	$ 30,967.03	$ 15,773.34	$ 37.54*	$ 9,351.00	$ 95,910.10	$ 51.00	$ --
	$ --	$ --	$ 4,000.00	$ 4,430.00	$ --	$ --	$ --
	--	--	--	500.00	66,000.00	--	--
	$ --	$ --	$ 4,000.00	$ 4,930.00	$ 66,000.00	$ --	$ --
	$ 30,967.03	$ 15,773.34	$ 4,037.54*	$ 4,421.00	$ 29,910.10	$ 51.00	$ --
	15,816,428.15	15,847,395.18	15,863,168.52	15,859,130.98	15,863,551.98	15,893,462.08	15,893,513.08
.5	$15,847,395.18	$15,863,168.52	$15,859,130.98	$15,863,551.98	$15,893,462.08	$15,893,513.08	$15,893,513.08

Exhibit 140

NATURAL GAS PIPELINE COMPANY OF AMERICA AND TEXOMA NATURAL GAS COMPANY
(COMBINED)

2211 EARNINGS STATEMENT COVERING ENTIRE LIFE OF PROJECT

Line No.		Total 1932-1938 Inclusive	Total 1939-1954 Inclusive	Total 1932-1954 Inclusive	Average 1932-1954 Inclusive
	Revenue				
1	From Domestic Sales	$59,480,464	$164,835,603	$224,316,067	$ 9,752,872
2	From Industrial Sales	14,781,390	46,190,085	60,971,475	2,650,934
3	From Texoma Field Sales	145,358	256,591	401,949	17,476
4	Total Gas Sales	$74,407,212	$211,282,279	$285,689,491	$12,421,282
5	From Gasoline Sales	3,764,769	8,974,017	12,738,786	553,860
6	From Other Operating Income	113,563	193,531	307,094	13,352
7	Total Revenue	$78,285,544	$220,449,827	$298,735,371	$12,988,494
	Operation, Maintenance and Retirement Expense				
8	Operation Expense	$24,053,765	$ 80,994,386	$105,048,151	$ 4,567,311
9	Company Used Gas (Deduct)	1,730,164	6,272,871	8,003,035	347,958
10	Maintenance Expenses	2,514,019	13,785,303	16,299,322	708,666
11	Expense of Retiring Property	42,852	109,449	152,281	6,621
12	Maintenance Contingencies (10%)	-	1,389,473	1,389,473	60,412
13	Net Operation, Maintenance and Retirement Expense	$24,880,452	$ 90,005,740	$114,886,192	$ 4,995,052
14	Revenue Remaining for Amortization and Return	$53,405,092	$130,444,087	$183,849,179	$ 7,995,442
15	Capital Expenditure Excluding Cost of Gas Reserves	$50,305,248	$ 11,900,174	$ 62,205,422	$ -
16	Replacement Contingencies (10%)	-	256,406	256,406	-
17	Cost of Gas Reserves	15,895,513	2,800	15,896,313	-
18	Working Capital	975,000	-	975,000	-
19	Total Capital Expenditure and Working Capital	$67,173,761	$ 12,159,380	$ 79,333,141	$71,777,589
20	Liquidating Salvage Value of				
21	(a) Capital Expenditures	-	-	457,452	-
22	(b) Warehouse Stocks	-	-	24,314	-
23	(c) Working Capital Cash	-	-	567,366	-
24	Total Liquidating Salvage Value	-	-	$ 1,049,132	-
25	Total Capital Expenditure and Working Capital less Total Liquidating Salvage Value (Total Amortization)	-	-	$ 78,284,009	3,403,657
26	Revenue Remaining for Return	-	-	105,565,170	$ 4,589,790
27	Average Rate of Return	-	-	-	6.39%

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EXHIBIT 141.

Natural Gas Pipeline Company of America and Texoma Natural Gas Company (Combined)

Earnings Statement Based on Book Cost as of January 1, 1939

Line Number		As of Jan. 1, 1939	Total 1939-1954	Average 1939-1954
	Revenue			
1	From Domestic Sales	$ —	$164,835,603	$10,302,225
2	From Industrial Sales	—	46,190,085	2,886,880
3	From Texoma Field Sales	—	256,591	16,037
4	Total Gas Sales	—	$211,282,279	$13,205,142
5	From Gasoline Sales	—	8,974,017	560,876
6	From Other Operating Income	—	193,531	12,096
7	Total Revenue	—	$220,449,827	$13,778,114
	Operation and Maintenance			
8	Operation Expenses	—	$ 80,994,386	$ 5,062,149
9	Company Used Gas (deduct)	—	6,272,871	392,054
10	Maintenance Expense	—	13,785,303	861,581
11	Maintenance Contingencies (10%)	—	1,378,533	86,158
12	Net Operation Maintenance	—	$ 89,885,351	$ 5,617,834
13	Revenue Remaining for Replacements, Amortization and Return	—	$130,564,476	$ 8,160,280
	Reserve for Replacements			
14	Capital Expenditure for Replacements	—	$ 3,105,244	$ 194,078
15	Cost of Retiring Capital Replaced	—	109,449	6,841
16	Salvage Value of Retirements (deduct)	—	541,253	33,828
17	Replacement Contingencies (10%)	—	267,346	16,709
18	Total of Reserve for Replacements	—	$ 2,940,786	$ 183,800
19	Capital Expenditures per Books, excluding Gas Reserves	$49,830,479		
20	Viewed Depreciation (deduct)	2,485,079		
21	Cost of Gas Reserves less Depletion to January 1, 1939	12,402,884		
22	Cost of Additional Property	—	$ 9,338,983	—
23	Going Concern Value	8,500,000	—	—
24	Working Capital	975,000	—	—
25	Total	$69,223,284	$ 78,562,267	—
26	Total Rate Base	—	—	$75,305,459
27	Liquidation Salvage Value of			
28	(a) Capital Expenditures	—	$ 457,452	—
29	(b) Warehouse Stocks	—	24,314	—
30	(c) Working Capital Cash	—	567,366	—
31	Total Liquidating Salvage Value	—	$ 1,049,132	—
32	Total To Be Amortized	—	$ 77,513,135	—
33	Amortization Allowance	—	$ 69,960,256	$ 4,372,516
34	Revenue Remaining for Return	—	$ 57,063,434	$ 3,603,964
35	Rate of Return			4.79%

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NATURAL GAS PIPELINE COMPANY OF AMERICA
AND
TEXOMA NATURAL GAS COMPANY
(Combined)

EARNINGS STATEMENT COVERING ENTIRE LIFE OF PROJECT

Line No.		Total 1932-1938 Inclusive	1939	1940	1941	1942
	Revenue					
1	From Domestic Sales	$59,480,464	$10,717,297	$10,717,297	$10,717,297	$10,717,297
2	From Industrial Sales	14,781,390	3,308,959	3,308,959	3,308,959	3,308,959
3	From Texoma Field Sales	145,358	21,657	21,983	20,653	19,320
4	Total Gas Sales	74,407,212	14,047,913	14,048,239	14,046,909	14,045,576
5	From Gasoline Sales	3,764,769	661,317	685,611	600,550	601,942
6	From Other Operating Income	113,563	8,088	10,236	13,281	15,512
7	Total Revenue	78,285,544	14.717,318	14,684,085	14,660,740	14,663,030
	Operation, Maintenance & Retirement Expense					
8	Operation Expenses	24,053,765	4,655,448	4,842,606	4,785,052	4,999,748
9	Company Used Gas (Deduct)	1,730,164	396,150	408,380	409,991	411,823
10	Maintenance Expenses	2,514,019	598,317	615,133	787,036	694,785
11	Expense of Retiring Property	42,832	8,692	8,168	17,688	18,286
12	Maintenance Contingencies (10%)	-	80,701	82,330	80,472	71,301
13	Net Operation, Maintenance & Retirement Expense	24,880,452	4,927,008	5,119,857	5,260,257	5,372,237
14	Revenue Remaining for Amortization and Return	53,405,092	9,790,310	9,564,228	9,400,483	9,290,793
15	Capital Expenditures Excluding Cost of Gas Reserves	50,305,248	909,456	1,299,715	1,261,214	1,348,641
16	Replacement Contingencies (10%)	-	5,570	22,744	33,516	20,124
17	Cost of Gas Reserves	15,893,513	2,800	-	-	-
18	Working Capital	975,000	-	-	-	-
19	Total Capital Expenditures & Working Capital	67,173,761	68,088,587 67,966 67,324,341	69,414,046	70,708,776	72,077,541

1942	1943	1944	1945	1946	1947	1948	1949	1950	1951
$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,29
3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,95
19,380	19,380	19,380	18,480	17,640	16,800	15,960	15,120	14,280	13,44
14,045,576	14,045,576	14,045,576	14,044,736	14,043,896	14,043,056	14,042,216	14,041,376	14,040,536	14,039,69
601,942	601,558	601,573	600,781	601,542	601,317	600,572	600,683	600,939	600,98
15,512	13,514	11,845	9,919	14,647	10,269	11,631	8,768	14,338	10,29
14,663,030	14,660,648	14,658,994	14,655,436	14,660,085	14,654,642	14,654,419	14,650,827	14,655,813	14,650,98
4,999,748	5,096,837	5,165,248	5,323,553	5,444,732	5,670,835	5,717,032	5,768,934	5,775,578	5,798,69
411,823	415,361	416,602	416,525	424,985	434,430	439,626	444,478	449,853	456,72
694,785	783,255	795,888	807,417	911,163	996,202	989,745	1,043,869	1,044,092	1,062,48
18,226	13,416	8,994	14,446	5,846	2,257	1,796	634	836	1,17
71,301	79,667	80,280	82,186	91,701	99,846	99,154	104,450	104,493	106,36
5,378,237	5,557,814	5,629,816	5,811,077	6,088,457	6,334,710	6,368,101	6,473,409	6,475,146	6,511,99
9,290,793	9,102,834	9,029,178	8,844,359	8,651,620	8,319,932	8,286,318	8,177,418	8,180,667	8,138,99
1,348,641	906,361	814,123	1,018,947	1,138,146	850,356	692,192	521,517	530,139	410,22
20,124	28,571	24,560	54,973	30,378	12,090	12,904	6,306	6,549	7,16
-	-	-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-	-	-
72,077,541	73,012,473	73,851,156	74,899,076	76,067,600	76,930,046	77,635,222	78,163,045	78,699,733	79,117,11

1949	1950	1951	1952	1953	1954	Total 1932-1954 Inclusive	Average 1932-1954 Inclusive
$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,160,423	$ 4,633,022	$224,316,067	$ 9,752,872
3,308,959	3,308,959	3,308,959	2,854,626	318,992	-	60,971,475	2,650,934
15,120	14,280	13,440	11,844	7,434	3,340	401,949	17,476
14,041,376	14,040,536	14,039,696	13,583,767	10,486,849	4,636,362	285,689,491	12,421,282
600,683	600,939	600,988	567,463	355,597	151,584	12,738,786	553,860
8,768	14,338	10,298	10,894	11,439	18,853	307,094	13,352
14,650,827	14,655,813	14,650,982	14,162,124	10,853,885	4,806,799	298,735,371	12,988,494
5,768,934	5,775,578	5,798,691	5,668,084	4,084,025	2,200,043	105,046,151	4,567,311
444,478	449,853	456,729	442,197	216,832	88,909	8,003,035	347,958
1,043,869	1,044,092	1,062,485	990,876	873,991	793,049	16,299,322	708,666
634	836	1,177	4,967	1,042	1,264	152,281	6,621
104,450	104,493	106,366	99,584	87,503	79,431	1,389,473	60,412
6,473,409	6,475,146	6,511,990	6,321,254	4,829,729	2,984,878	114,886,192	4,995,052
8,177,418	8,180,667	8,138,992	7,840,870	6,024,156	1,821,921	183,849,179	7,993,442
521,517	530,139	410,220	144,914	54,807	5,426	-	-
6,306	6,549	7,165	6,738	3,595	543	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
78,163,045	78,699,733	79,117,118	79,268,770	79,327,172	79,333,141	79,333,141	71,777,589

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NATURAL GAS PIPELINE COMPANY OF AMERICA
AND
TEXOMA NATURAL GAS COMPANY
(Combined)

Earnings Statement Based on Book Cost as of Jan. 1, 1939

Line No.		
	Revenue	
1	From Domestic Sales	
2	From Industrial Sales	
3	From Texoma Field Sales	
4	Total Gas Sales	
5	From Gasoline Sales	
6	From Other Operating Income	
7	Total Revenue	
	Operation and Maintenance	
8	Operation Expenses	
9	Company Used Gas (deduct)	
10	Maintenance Expense	
11	Maintenance Contingencies (10%)	
12	Net Operation and Maintenance	
13	Revenue Remaining for Replacements, Amortization and Return	
	Reserve for Replacements	
14	Capital Expenditure for Replacements	
15	Cost of Retiring Capital Replaced	
16	Salvage Value of Retirements (deduct)	
17	Replacement Contingencies (10%)	
18	Total of Reserve for Replacements	
19	Capital Expenditures per Books, excluding Gas Reserves	
20	Viewed Depreciation (deduct)	
21	Cost of Gas Reserves less Depletion to January 1, 1939	
22	Cost of Additional Property	
23	Going Concern Value	
24	Working Capital	
25	Total [redacted]	
26	Total Rate Base	

As of Jan.1,1939	1939	1940	1941
$ -	$10,717,297	$10,717,297	$10,717,297
-	3,308,959	3,308,959	3,308,959
-	21,657	21,983	20,653
-	14,047,913	14,048,239	14,046,909
-	661,317	625,611	600,550
-	8,088	10,235	13,281
-	14,717,318	14,684,085	14,660,740
-	4,655,448	4,842,606	4,785,052
-	396,150	408,380	409,991
-	598,317	615,133	787,036
-	59,832	61,513	78,704
-	4,917,447	5,110,872	5,240,801
-	9,799,871	9,573,213	9,419,939
-	106,530	249,924	389,053
-	8,692	8,169	17,688
-	50,832	22,479	53,903
-	6,439	23,561	35,284
-	70,829	259,174	388,122
49,830,479			
2,485,079			
12,402,884			
-	856,558	1,072,270	926,064
8,500,000			
975,000			
69,223,284	70,079,842	71,152,112	72,078,176
-	75,305,459	75,305,459	75,305,459

1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	
$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,
3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,
20,653	19,320	19,320	19,320	18,480	17,640	16,800	15,960	15,120	14,280	
14,046,909	14,045,576	14,045,576	14,045,576	14,044,736	14,043,896	14,043,056	14,042,216	14,041,376	14,040,536	14,
600,550	601,942	601,558	601,573	600,731	601,542	601,317	600,572	600,683	600,939	
13,281	15,512	13,514	11,845	9,919	14,647	10,269	11,631	8,768	14,338	
14,660,740	14,663,030	14,660,648	14,658,994	14,655,436	14,660,085	14,654,642	14,654,419	14,650,827	14,655,813	14,
4,785,052	4,999,748	5,096,837	5,163,248	5,323,553	5,444,732	5,670,835	5,717,032	5,768,934	5,775,578	5,
409,991	411,823	415,361	416,602	416,525	424,985	434,430	439,626	444,478	449,853	
787,036	694,785	783,255	793,888	807,417	911,163	996,202	989,745	1,043,869	1,044,092	1,
78,704	69,479	78,326	79,389	80,742	91,116	99,620	98,975	104,387	104,409	
5,240,801	5,352,189	5,543,057	5,619,923	5,795,187	6,022,026	6,332,227	6,366,126	6,472,712	6,474,226	6,
9,419,939	9,310,841	9,117,591	9,039,071	8,860,249	8,638,059	8,322,415	8,288,293	8,178,115	8,181,587	8,
389,053	242,976	317,879	264,958	380,794	333,410	144,261	154,689	84,763	99,465	
17,688	18,226	13,416	8,994	14,446	5,846	2,257	1,796	634	836	
53,903	41,742	32,178	19,360	31,073	29,630	23,359	24,658	21,707	23,970	
35,284	21,946	29,912	25,459	36,417	30,963	12,315	13,153	6,369	6,633	
388,122	241,406	329,029	280,045	400,504	340,589	135,475	144,790	70,059	72,964	
926,064	1,147,407	620,660	568,531	663,226	834,366	729,454	562,361	458,461	464,644	
72,078,176	73,225,583	73,846,243	74,414,774	75,078,000	75,912,366	76,641,820	77,204,181	77,662,642	78,127,286	78,
75,305,459	75,305,459	75,305,459	75,305,459	75,305,459	75,305,459	75,305,459	75,305,459	75,305,459	75,305,459	75,

1949	1950	1951	1952	1953	1954	Total 1939-1954	Average 1939-1954
$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,160,423	$ 4,633,022	$164,835,603	$10,302,225
3,308,959	3,308,959	3,308,959	2,854,626	318,992	-	46,190,085	2,886,880
15,120	14,200	13,440	11,844	7,434	3,340	256,591	16,037
14,041,376	14,040,536	14,039,696	13,583,767	10,486,849	4,636,362	211,282,279	13,205,142
600,683	600,939	600,988	567,463	355,597	151,584	8,974,017	560,876
8,768	14,338	10,298	10,894	11,439	18,853	193,531	12,096
14,650,827	14,655,813	14,650,982	14,162,124	10,853,885	4,806,799	220,449,627	13,778,114
5,768,934	5,775,578	5,798,691	5,668,024	4,034,025	2,200,043	80,994,336	5,062,149
444,478	449,853	456,729	442,197	216,832	83,909	6,272,871	392,054
1,043,869	1,044,092	1,062,405	990,876	673,991	793,049	13,785,303	861,581
104,387	104,409	106,249	99,088	87,399	79,305	1,378,533	86,158
6,472,712	6,474,226	6,510,696	6,315,791	4,828,583	2,983,488	89,885,351	5,617,834
8,178,115	8,181,587	8,140,286	7,846,333	6,025,302	1,823,311	130,564,476	8,160,280
84,763	39,465	92,890	191,438	55,840	6,380	3,105,844	194,078
634	836	1,177	4,967	1,042	1,264	109,449	6,841
21,707	23,970	21,250	124,067	19,891	954	541,253	33,828
6,369	6,633	7,282	7,234	3,699	869	267,346	16,709
70,059	72,964	80,099	79,572	40,690	7,359	2,940,706	183,800
458,461	464,644	338,580	77,543	18,858		3,338,903	-
77,662,642	78,127,286	78,465,866	78,543,409	78,562,267	78,562,267	78,562,267	-
75,305,459	75,305,459	75,305,459	75,305,459	75,305,459	75,305,459		75,305,459

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EXHIBIT 142.

Natural Gas Pipeline Company of America and Texoma Natural Gas Company (Combined)

Earnings Statement Based on Reproduction Cost New Less Existing Depreciation as of June 1, 1939

Line Number		As of June 1, 1939	Total 6-1-39 to 12-31-54 Inclusive	Average Yearly 6-1-39 to 12-31-54 Inclusive
	Revenue			
1	From Domestic Sales	$	$160,370,063	$10,291,127
2	From Industrial Sales		44,811,352	2,875,595
3	From Texoma Field Sales		247,567	15,887
4	Total Gas Sales		$205,428,982	$13,182,609
5	From Gasoline Sales		8,698,468	558,190
6	From Other Operating Income		190,161	12,203
7	Total Revenue		$214,317,611	$13,753,002
	Operation and Maintenance			
8	Operation Expense		$ 79,054,616	$ 5,073,023
9	Company Used Gas (deduct)		6,107,808	391,945
10	Maintenance Expense		13,536,004	868,620
11	Maintenance Contingencies (10%)		1,353,603	86,862
12	Net Operation and Maintenance		$ 87,836,415	$ 5,636,560
13	Revenue Remaining for Replacement, Amortization Return		$126,481,196	$ 8,116,442
	Reserve for Replacements			
14	Capital Expenditure for Replacements		$ 3,086,671	$ 198,075
15	Cost of Retiring Capital Replaced		109,063	6,999
16	Salvage Value of Retirement (deduct)		531,642	34,116
17	Replacement Contingencies (10%)		266,411	17,096
18	Total of Reserve for Replacements		$ 2,930,503	$ 188,054
19	Reproduction Cost New Excluding Gas Reserves	$56,302,250	$ —	$ —
20	Viewed Depreciation (deduct)	2,866,758	—	—
21	Value of Gas Reserves	13,288,552	—	—
22	Cost of Additional Property	—	9,145,083	—
23	Going Concern Value	8,500,000	—	—
24	Working Capital	975,000	—	—
25	Total	$76,199,044	$ 85,344,127	$ —
26	Total Rate Base			$82,245,330
27	Liquidating Salvage Value of			
28	(a) Capital Expenditure	—	$ 457,452	—
29	(b) Warehouse Stocks	—	24,314	—
30	(c) Working Capital Cash	—	567,363	—
31	Total Liquidating Salvage Value	$ —	$ 1,049,132	$ —
32	Total to be Amortized		$ 84,294,995	
33	Amortization Allowance		$ 76,302,249	$ 4,896,401
34	Revenue Remaining for Return		$ 47,248,444	$ 3,031,987
35	Rate of Return			3.69%

EARNINGS STATEMENT BASED ON REPRODUCTION COST NEW LESS EXISTING DEPRECIATION AS OF JUNE 1, 1939

Line No.	
	Revenue
1	From Domestic Sales
2	From Industrial Sales
3	From Texoma Field Sales
4	Total Gas Sales
5	From Gasoline Sales
6	From Other Operating Income
7	Total Revenue
	Operation and Maintenance
8	Operation Expenses
9	Company Used Gas (Deduct)
10	Maintenance Expense
11	Maintenance Contingencies (10%)
12	Net Operation and Maintenance
13	Revenue Remaining for Replacements, Amortization and Retur
	Reserve for Replacements
14	Capital Expenditure for Replacements
15	Cost of Retiring Capital Replaced
16	Salvage Value of Retirements (Deduct)
17	Replacement Contingencies (10%)
18	Total of Reserve for Replacements
19	Reproduction Cost New, Excluding Gas Reserves
20	Viewed Depreciation (Deduct)
21	Value of Gas Reserves
22	Cost of Additional Property
23	Going Concern Value
24	Working Capital
25	Total [redacted]
26	Total Rate Base

As of June 1, '39	June 1 to December 31, 1939 Average Monthly Basis	1940	1941	1942	1941	1942	1943	1944	1945	1946	1947	1948	1949	1950	1951
$	$ 6,251,757	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,717,297
	1,930,226	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959	3,308,959
	12,633	21,983	20,653	19,320	20,653	19,320	19,320	19,320	18,480	17,640	16,800	15,960	15,120	14,280	13,440
	8,194,616	14,048,239	14,046,909	14,045,576	14,046,909	14,045,576	14,045,576	14,045,576	14,044,736	14,043,896	14,043,056	14,042,216	14,041,376	14,040,536	14,039,696
	385,768	625,611	600,550	601,942	600,550	601,942	601,558	601,573	600,781	601,542	601,317	600,572	600,683	600,939	600,988
	4,718	10,235	13,281	15,512	13,281	15,512	13,514	11,845	9,919	14,647	10,269	11,631	8,768	14,338	10,298
	8,585,102	14,684,085	14,660,740	14,663,030	14,660,740	14,663,030	14,660,648	14,658,994	14,655,436	14,660,085	14,654,642	14,654,419	14,650,827	14,655,813	14,650,982
	2,715,678	4,842,606	4,785,052	4,899,748	4,785,052	4,899,748	5,096,837	5,163,248	5,323,553	5,444,732	5,670,835	5,717,032	5,768,934	5,775,578	5,798,691
	231,087	408,380	409,991	411,823	409,991	411,823	415,361	416,602	416,525	424,985	434,430	439,626	444,478	449,853	456,729
	349,018	615,133	787,036	694,785	787,036	694,785	783,255	793,888	807,417	911,163	996,202	989,745	1,045,869	1,044,092	1,062,485
	34,902	61,513	78,704	69,479	78,704	69,479	78,326	79,389	80,742	91,116	99,620	98,975	104,387	104,409	106,249
	2,868,511	5,110,872	5,240,801	5,352,189	5,240,801	5,352,189	5,543,057	5,619,923	5,795,107	6,022,026	6,332,227	6,366,126	6,472,712	6,474,226	6,510,696
	5,716,591	9,573,213	9,419,939	9,310,841	9,419,939	9,310,841	9,117,591	9,039,071	8,860,249	8,633,059	8,322,415	8,288,293	8,178,115	8,181,587	8,140,286
	87,957	249,924	389,053	242,976	389,053	242,976	317,879	264,952	330,794	333,410	144,261	154,689	84,763	89,465	92,090
	8,306	8,168	17,688	18,226	17,688	18,226	13,416	8,994	14,446	5,046	2,257	1,796	634	036	1,177
	41,221	22,479	53,903	41,742	53,903	41,742	32,178	19,360	31,073	29,630	23,359	24,053	21,707	23,970	21,250
	5,504	23,561	35,284	21,946	35,284	21,946	29,912	25,459	36,417	30,963	12,316	13,163	6,369	6,633	7,282
	60,545	259,174	389,122	241,406	389,122	241,406	329,029	280,045	400,534	340,589	135,475	144,790	70,059	72,964	80,099
56,302,250															
2,866,758															
13,288,552															
-	662,658	1,072,270	926,064	1,147,407	926,064	1,147,407	620,660	568,531	663,226	834,366	729,454	562,361	458,461	464,644	338,580
8,500,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
975,000	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
$76,199,044	$76,861,702	$77,933,972	$78,860,036	$80,007,443	$78,860,036	$80,007,443	$80,628,103	$81,196,634	$81,859,860	$82,694,226	$83,423,680	$83,986,041	$84,444,502	$84,909,146	$85,247,726
-	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330	$82,245,330

1949	1950	1951	1952	1953	1954
$10,717,297	$10,717,297	$10,717,297	$10,717,297	$10,160,423	$ 4,633,0
3,308,959	3,308,959	3,308,959	2,854,626	318,992	-
15,120	14,280	13,440	11,844	7,434	3,3
14,041,376	14,040,536	14,039,696	13,583,767	10,486,849	4,636,3
600,683	600,939	600,988	567,463	355,597	151,5
8,768	14,338	10,298	10,894	11,439	18,9
14,650,827	14,655,813	14,650,982	14,162,124	10,853,885	4,806,7
5,768,934	5,775,578	5,798,691	5,668,024	4,084,025	2,200,0
444,478	449,853	456,729	442,197	216,832	88,9
1,043,869	1,044,092	1,062,485	990,876	873,991	793,0
104,387	104,409	106,249	99,038	87,399	79,3
6,472,712	6,474,226	6,510,696	6,315,791	4,828,583	2,983,4
8,178,115	8,181,587	8,140,286	7,846,333	6,025,302	1,823,3
04,763	09,465	92,890	191,433	55,840	6,3
634	836	1,177	4,967	1,042	1,2
21,707	23,970	21,850	124,067	19,391	9
6,369	6,633	7,202	7,234	3,699	6
70,059	72.964	80,099	79,572	40,690	7,3
458,461	464,644	338,580	77,543	18,858	-
-	-	-	-	-	-
-	-	-	-	-	-
$84,444.502	$84.909,146	$85,247,726	$85,325,269	$85,344,127	$85,344,12
82,245,330	$82,245.330	$82,245,330	$82,245,330	$82,245,330	$82,245.33